

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-03542
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Eastland Queen Unit
8. Well Number: 11
9. OGRID Number: 265378
10. Pool name or Wildcat:
Turkey Track; 7rvrs-qu-gr-sa
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other: INJ.
2. Name of Operator: G and C Operating, LLC
3. Address of Operator: PO Box 1618
Artesia, NM 88211
4. Well Location
Unit Letter H : 2,310 feet from the North line and 330 feet from the East line
Section 1 Township 19S Range 29E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Intend to rig up. Drop standing valve and look for hole in the tubing. Check for mechanical integrity of packer.

We will notify OCD 24 hours prior t work starting.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Greg Chase] TITLE [COO] DATE [11/25/2024]

Type or print name [Greg Chase] E-mail address: [chevyc08@hotmail.com] PHONE: [575-703-6604]

For State Use Only

APPROVED BY: [] TITLE [] DATE []
Conditions of Approval (if any):

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-03542
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Eastland Queen Unit
8. Well Number: 11
9. OGRID Number: 265378
10. Pool name or Wildcat:
Turkey Track; 7rvrs-qu-gr-sa
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other: INJ.
2. Name of Operator: G and C Operating, LLC
3. Address of Operator: PO Box 1618
Artesia, NM 88211
4. Well Location
Unit Letter H : 2,310 feet from the North line and 330 feet from the East line
Section 1 Township 19S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Intend to rig up. Drop standing valve and look for hole in the tubing. Check for mechanical integrity of packer.

We will notify OCD 24 hours prior t work starting.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

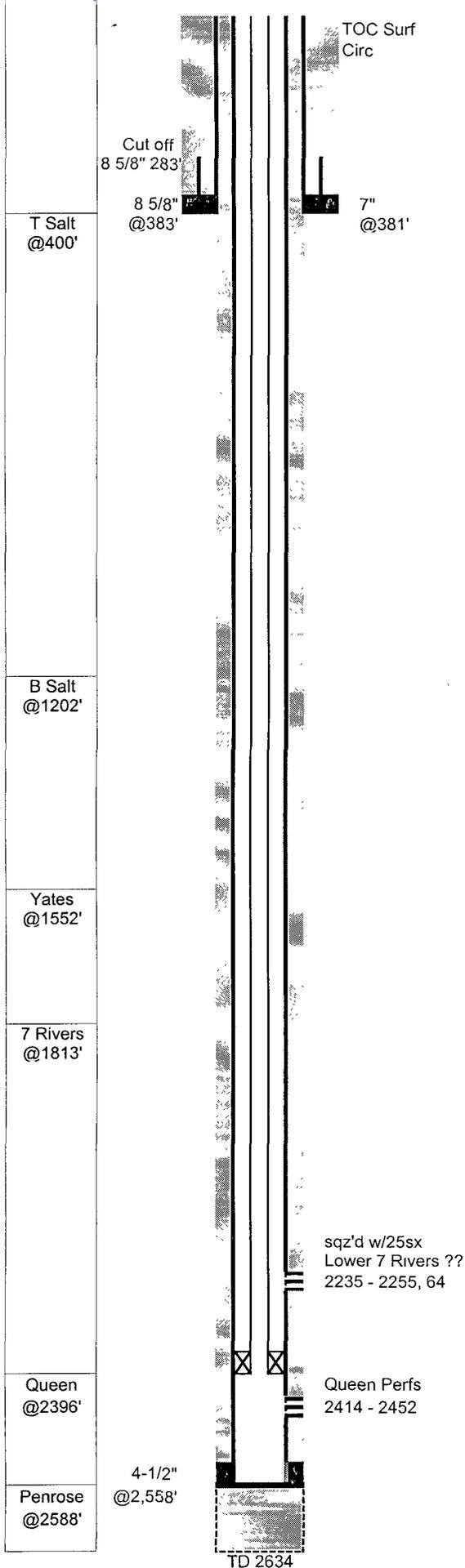
SIGNATURE [Greg Chase] TITLE [COO] DATE [11/25/2024]

Type or print name [Greg Chase] E-mail address: [chevyc08@hotmail.com] PHONE: [575-703-6604]

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):



EQU #11 (P.J. State A #22)

GL: 3,417 Status: Active injector
 KB: 3,418 Perfs: Queen 2414 - 2452
 TD: 2,634
 PBD: 2,518 2,498 API: 30-015-03542
 Fr. Wtr: NM Lse: B-7717
 Legal: 2,310 from N Field: Turkey Track (Sr-Qn-Gb-Sa)
 330 from E Logs: cased hole CNL
 Section: 1-H
 Township: 19S
 Range: 29E
 County: Eddy Archeological:

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
8-5/8"	24.00	J55	383	50	12-1/4"	283	csg pulled
7"	20.00		381	120	10&7-7/8	Surf	70' RM 9 yds
4-1/2"	10.50	J55	2,558	490	6-1/4"	Surf	Circ cmt

12-Nov-62 Spud well
Ray Smith - Leonard State B #1
 TD'd 2634' dry

17-Dec-62 D&A - 25sx plug 2560-2634, 25sx plug 1138-1200, 25sx plug 338-400
 pulled top 283' of 8-5/8" csg and marker installed

12-Oct-00 Re-enter D&A hole
Eastland - P.J. State A #22
 Drld cmt 379' -391' and ran 7" csg, Drld w/6-1/4" bit cmt to 485', at 500' blew fluid OOH. Bridge at 415'.

7-Feb-01 TIH tag bridge at 417'. Drld cmt 1250-1320 and again blew fluid OOH. Bridge at 1198'. Drld cmt 2379-2410 CO to TD of 2560' and ran 4-1/2" csg

2-Mar-01

6-Mar-01 **Queen Completion**
 TIH tag TD at 2494 should have been at 2528
 Perf 2414-20,28-32,44-52 2 SPF 42 holes
 acidized w/1500 gal 15% HCL, Avg 3.3bpm 1700psi, ISIP 1150 15min 930
 IP: Pumping 1 BO 26 BW 5MCF

21-Mar-01 **Lwr 7 Rivers ?? Completion**
 CIBP at 2389' w/35' cmt
 Perf 2235-55,64 2 SPF 44 holes
 acidized w/1000 gal 15% HCL
 frac w/18.7Mgal gel wtr, 9.9M# 16/30, screened out Avg 21bpm 2672psi
 SO 3500psi 15min 1328psi, Tag sand at 2275, circ sand out to 2348'

23-May-01 acidize Queen perf w/500 gal 15% HCL Avg 0.5bpm 1500psi, no oil or gas

29-Oct-01 **Reopen Queen Perfs and frac**
 Drld out CIBP at 2389 and circ hole clean to 2498'
 frac Penrose perfs 2414-52 down tbg w/23.2Mgal x-linked gel, 44.4M# 16/30
 Avg 18bpm, CO sand to 2482' and put on pump

5-Sep-08 **Convert to Queen Injector**
 Pulled rods, pump and tbg. Ran bit & scraper to 2456'. Set CIBP at 2364'
 sqz'd 7 Rvrs perfs 2235 - 2264 w/25sx

10-Sep-08 Drld sqz cmt and tst'd to 535psi. Drld CIBP at 2364' and pushed to 2518'.

13-Nov-08 Ran injection tbg and packer, loaded backside w/pkr fluid and set pkr

27-Feb-09 Conducted MIT - passed

TUBING STRING 11/13/08

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	1.00	0.00	1.00
75	2-3/8 J-55 4.7# Glassbore Tbg	2369.73	1.00	2370.73
1	2-3/8 X 1-25/32 PC SN	1.10	2370.73	2371.83
1	4 1/2" PC AD-1 tension packer	3.00	2371.83	2374.83

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 407221

CONDITIONS

Operator: G and C Operating, LLC P.O. Box 1618 Artesia, NM 88211	OGRID: 265378
	Action Number: 407221
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Operator shall utilize proper well control equipment for workover. If remedial cement or casing repairs are required, Operator shall submit new separate C-103 G detailing the remedial action. All Subsequent reports shall include a summary of workover activities and current well completion diagram. Tubing diameter size shall remain 2 3/8-inch for IPI-382 to remain valid. Operator shall provide 24-hour notice to OCD prior to conducting any MIT for the return of the well to injection in order for the MIT to be witnessed.	2/6/2026