

State of New Mexico
Energy, Minerals and Natural Resources

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02981
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit
8. Well Number. 001
9. OGRID Number. 331199
10. Pool name or Wildcat (62180) Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Maverick Permian LLC

3. Address of Operator
1000 Main Street, Ste. 2900 Houston, TX 77002

4. Well Location
Unit Letter **H** : **1980** feet from the **North** line and **660** feet from the **East** line
Sectional **33** Township **17S** Range **35E** NMPM. County _____

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3949'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/08/25—MIRU.
10/17/25—Ok'd to set CIBP @ 4261'.
10/20/25—Tag CIBP @ 4261' circ well w/ MLF spot 140 sxs @ 4261' TOC @ 3273'.
10/21/25—Tag @ 3380' spot 95 sxs @ 2933' TOC @ 2365' WOC Tag @ 2370', spot 176 sxs @ 2268' TOC @ 1221'.
10/22/25—Tag @ 1185' perf @ 600' no rate ok'd to spot 165 sxs from 748' to surface.

10/24/2025 - Surface casing cut and capped

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 11/7/25
Type or print name Chris Romero E-mail address: _____ PHONE: 432-212-9165
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

State: New Mexico
 County: Lea
 Spud Date: 3/11/1939

Maverick Permian LLC
 EAST VACUUM GB-SA UNIT 3333-001
 API# 30-025-02981

FINAL WBD
 12/29/2025

Surface Casing:
 9-5/8" 19.5# K-55
 Cmt w/ 200 sx to Surf

MD

MD

SURFACE PLUG
 TOC @ Surface
 Circulate 165 sx Class C cement at 748'.
 Perf 7" casing @ 600'

498'

600'
 748'

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	60	60	Caliche & sand
60	212	152	Sand & gravel
212	392	180	Red Bed
392	1077	685	Red Bed
1077	1160	83	Red Bed, Red Rock & Shells
1160	1245	85	Red Bed, Red Rock
1245	1300	45	Red Bed, Red Rock
1300	1577	277	Red Rock
1577	1665	88	Anhydrite
1665	1980	315	Salt & Anhydrite
1980	2220	240	Salt, Anhydrite & Shells
2220	2290	70	SALT, Anhydrite
2290	2570	280	Salt, Salt, Anhydrite & Shells
2570	2655	85	Salt & Anhydrite
2655	2718	63	Anhydrite & Streaks of Salt
2718	3060	342	Anhydrite & Gyp
3060	3067	7	Sand & Lime
3067	3084	17	Anhydrite & Gyp - Showing gas
3084	3098	14	Gyp
3098	3107	9	Anhydrite & Gyp
3107	3109	2	Brown Lime - small gas showing
3109	3118	9	Anhydrite & gyp
3118	3155	37	Streaks Brown Lime & Anhydrite
3155	3177	22	Anhydrite & Gyp
3177	3306	129	Anhydrite & Gyp
3306	3308	2	Brown Lime
3308	3370	62	Anhydrite & Gyp
3370	3387	17	Anhydrite & Brown Lime
3387	3407	20	Anhydrite & Gyp
3407	3445	38	Anhydrite & Gyp
3445	3455	10	Brown Lime
3455	3513	58	Anhydrite & Gyp
3513	3532	19	Anhydrite & Lime
3532	3590	58	Anhydrite & Gyp
3590	3600	10	Anhydrite & Brown Lime
3600	3702	102	Anhydrite & Gyp
3702	3715	13	Anhydrite, Gyp & Brown Lime Broken
3715	3743	28	Anhydrite & Gyp
3743	3759	16	Lime & Anhydrite
3759	3775	16	Anhydrite & Gyp
3775	3780	5	Brown Lime, Anhydrite
3780	3827	47	Anhydrite & Gyp
3827	3895	68	Lime & Anhydrite
3895	3950	55	Lime
3950	3970	20	Lime & Anhydrite
3970	4630	660	Lime

1,185'

CASING PATCH & T.SALT PLUG
 TOC @ 1,185'
 Spot 176 sx of Class C cement @ 2,268'

1,864' Casing Patch 1,864' - 1,884' (ID 5.875")

2,148' Casing Patch 2,148' - 2,168' (ID 5.875")

2,268'
 2,370'

YATES & B.SALT PLUG
 TOC @ 2,370'
 Spot 95 sx of Class C cement @ 2,933'

2,933'

3,380'

SAN ANDRES, GRAYBURG, QUEEN & 7 RIVERS PLUG
 TOC @ 3,380'
 Spot 140 sx of Class C cement @ 4,261'
 CIBP @ 4,261'

Production Casing:
 7" 24# J-55
 Cmt to w/ 800 sx to 2,000'

3,982'

4,096'

4,261'

Liner:
 4 1/2" 11.6# N-80 8R
 Top of Liner @ 3,982'
 Cmt w/ 85 sx

4,709'

4,394'

San Andres Perforations
 4,394' - 4,677'

4,674'
 4,676'

PBTD @ 4,676'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 550274

CONDITIONS

Operator: Maverick Permian LLC 500 Dallas Street, Suite 2300 Houston, TX 77002	OGRID: 331199
	Action Number: 550274
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	2/6/2026
gcordero	Submit C-103Q within one year of plugging.	2/6/2026