

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31088
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE A 3 GAS COM
8. Well Number 02
9. OGRID Number 21355
10. Pool name or Wildcat EUMONT; YATES-7 RVRS-QUEEN (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
SOUTHWEST ROYALTIES, INC.

3. Address of Operator
P.O. BOX 53570; MIDLAND, TEXAS 79710

4. Well Location
Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line
Section 03 Township 20S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3572 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE Regulatory Analyst DATE 02/02/2026

Type or print name Lindsay Livesay E-mail address: llivesay@swrpermian.com PHONE: (432)207-3054
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Plugging Report
Southwest Royalties, Inc.
State A 3 Gas Com #2
API 30-025-31088

1/19/2025 Moved in, set matting board and rigged up. Tubing and casing showing 40 psi. Bled down the casing. Master gate valve on the 2 7/8" tubing was stuck closed. Worked on valve, was able to open and bleed down the tubing. Installed the BOP. Tubing was stuck. Worked pipe until the tubing moved down hole 4'. Pumped 20 bbls fresh down the tubing and went on vacuum. Pumped fresh down the casing and it loaded with 10 bbls. Continued to work tubing. Was eventually able to drag tubing up hole 15'. Would not move up any further. Continued to work until the casing went on a slight vacuum. Pumped another 30 bbls fresh down the casing until it loaded again. Worked tubing another 30 minutes. Shut in and shut down. Will let fresh water soak overnight.

1/20/2026 Worked tubing. Was able to drag pipe up the hole another 15'. Stuck again. Would not move up or down. Tubing parted while working to free. POOH with 96 full joints of tubing and the 97th joint was a 2' long body break. Went to Hobbs. Got an overshot from Steve Naïve and 40 joints of tubing. RIH with 39 stands from the derrick and 19 joints of work string. Tagged up, rotated over, and caught the fish. Worked tubing from 30 minutes. Would not move. Shut down. Called Rotary Wireline for a free point in the morning.

1/21/2026 Ran free point tools from Rotary Wireline. Sat down at 3581'. Pulled tool up to 3575'. 100% free. POOH with tools and jet cut tubing at 3580'. Came free. Stood back tubing in the derrick to the overshot. Laid down 30' long top fish, 18 full joints of 2 7/8", and the 18' long cut off. Ran 4.5" gauge ring and junk basket. Could not get past 3102'. Picked up 4 3/4" bit and RIH with tubing. Tagged up at 3580'. No significant snags running the bit to bottom. Caught circulation with 8 bbls. Circulated clean with 85 bbls. Called NMOCD and got permission to spot 25 sx cement at 3580' instead of setting a CIBP. Spot 25 sx Class C cement at 3580'. POOH 15 stands and SION. Will tag in the morning.

1/22/2026 Tagged cement at 3343'. Caught circulation and tested casing to 650#. Good. POOH and ran CBL. Cement to surface. Sent log to the NMOCD for review. RIH with tubing to 2750' and spot 30 sx cement. POOH to 1570' and spot 25 sx cement. POOH to 492' and circulated cement to surface with 50 sx cement. Laid down remaining tubing and prepped to rig down. 3 Brothers hauled 1 load to SWD.

1/28/2026 Dug out and removed the wellhead. Filled up both strings with 10 sx cement. Installed standard marker. Removed the anchors and moved out equipment.

Wellbore Schematic

Printed: 2/2/2026

Page 1

State A 3 Gas Com # 2	Well ID: 335449-002	API # 30-025-31088
State A 3 Gas Com # 2, 2/2/2026	660' FSL & 1980' FEL	GL Elev: 3,572.00 KOP:
	Section 3, Township 20S, Range 37E	EOC:
	County, State: Lea, NM	Fill Depth:
	Aux ID:	PBTD: 3,775.00
	'KB' correction: ; All Depths Corr To:	TD: 3,850.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	432.00	1/3/1991
7.8750	432.00	3,850.00	1/10/1991

Surface Casing

Date Ran: 1/3/1991

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	24.00	K55	432.00	0.00	432.00

Production Casing

Date Ran: 1/10/1991

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	17.00	K55	3,850.00	0.00	3,850.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	432.00	8.625	12.250	Circ	10 - Lead	250	Class C	
Circulated 21 sxs cmt to surf; Lead: 2% CaCl								
0.00	3,850.00	5.500	7.875	Circ	20 - Lead	750	Class C	
					21 - Tail	350	Class C	
Circulated 133 sxs cmt to surf; Lead: 5#/sx Salt; Tail: 0.8% FL-20 + 0.2% FWC-2								

Zone and Perfs

Comments / Completion Summary

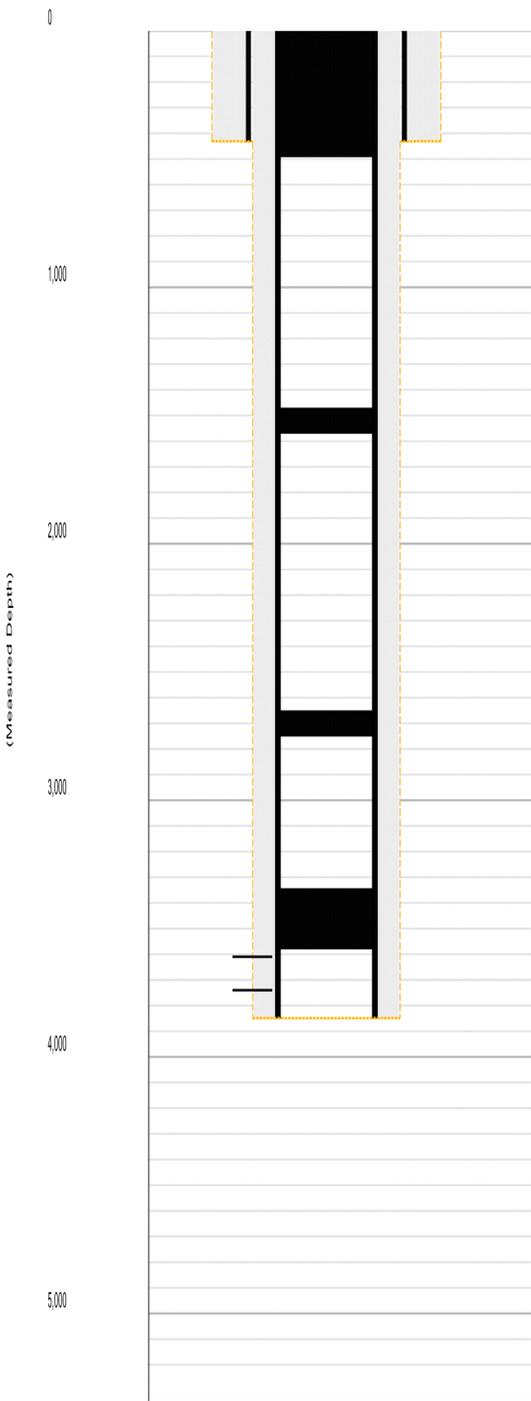
3621'-3750' - Acidized with 30 bbls 15%, Frac with 395 bbls pad, 596 blls Frac fld with Sand

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,621.00	3,750.00	Penrose	A	2/19/1991			

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
0.00	492.00	Cmt	5.500	Yes	1/22/2026
Circulated 50 sxs cmt to surface					
1,470.00	1,570.00	Cmt	5.500	Yes	1/22/2026
Spot 25 sxs Class C Cmt					
2,650.00	2,750.00	Cmt	5.500	Yes	1/22/2026
Spot 30 sxs Class C Cmt					
3,343.00	3,580.00	Cmt	5.500	Yes	1/21/2026
Spot 25 sxs Class C Cmt					



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CONDITIONS

Action 550112

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 550112
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	2/6/2026
gcordero	Submit C-103Q within one year of plugging.	2/6/2026