

Submit a Copy To Appropriate District

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 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
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 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00228
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ROGER SLAYTON DBA ESCUDILLA OIL COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 687, Roswell, NM 88202		7. Lease Name or Unit Agreement Name MCINTYRE STATE
4. Well Location Unit Letter E: 1650 feet from the N line and 330 feet from the W line Section 4 Township 08S Range 27E NMPM Chaves		8. Well Number #001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 228270
10. Pool name or Wildcat ACME;SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD plans to plug this well in accordance with the attached procedure and any agreed modifications thereto.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan Wakefield

TITLE: Authorized Representative

DATE 12/9/25

Type or print name: Ethan Wakefield

E-mail address: e.wakefield@dwsrigs.com

PHONE: 405-343-7736

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

## **ROGER SLAYTON DBA ESCUDILLA OIL COMPANY**

### **Plug And Abandonment Procedure**

#### **MCINTYRE STATE #001**

1650 FNL & 330 FWL, E-4-08S-27E

Chaves County, NM / API: 30-005-00228

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Perform spiral gas check. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Perform mandatory 40 bbls well kill. If a different fluid or amount is required kill well as necessary. Ensure the well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above casing shoe at 1,939'.
6. P/U 4-1/2" CR, TIH and set CR at +/- 1,889'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
7. RU wireline and run CBL with 500 psi on casing from CR at 1,889' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Loren Diede, [Loren.Diede@emnrd.nm.gov](mailto:Loren.Diede@emnrd.nm.gov) and to Gilbert Cordero at [gilbert.cordero@emnrd.nm.gov](mailto:gilbert.cordero@emnrd.nm.gov) upon completion of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Circulate wellbore.

**NOTE: All plugs include excess footage to meet requirements.**

**10. Plug 1: Perforations, 1,889'-1,789', 8 Sacks Type I/II Cement**

Mix 8 sx Type I/II cement and spot a balanced plug inside casing to cover open hole.

**11. Plug 2: San Andres and Grayburg Formation Tops, 1,389'-1,075', 31 Sacks Type I/II Cement**

Mix 31 sx Type I/II cement and spot a balanced plug inside casing to cover the San Andres and Grayburg formation tops.

**12. Plug 3: Queen Formation Top, 950'-800', 28 Sacks Type I/II Cement**

If determined by CBL perforate at 950'. Mix 28 sx Type I/II cement and spot an inside/outside plug to cover the Queen formation top. If cement is present pump a balanced plug over the same interval.

**13. Plug 4: Surface Casing Shoe and Yates Formation Top, 405'-Surface, 77 Sacks Type I/II Cement**

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. If BH annulus does not test, then perforate at the appropriate depth. Attempt to circulate cement to surface filling the casing from 405' and the annulus from the squeeze holes to surface. Shut in well and WOC.

14. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.



## Existing Wellbore Diagram

ROGER SLAYTON DBA ESCUDILLA OIL COMPANY

MCINTYRE STATE #001

API: 30-005-00228

Chaves County, New Mexico

### Surface Casing

7" 20# @ 355'

OH: 8-3/4"

25 sx

### Formation

Rustler - BSC

Yates - 318'

Queen - 900'

Grayburg - 1175'

San Andres - 1348'

### Production Casing

4-1/2" 9.5# @ 1939'

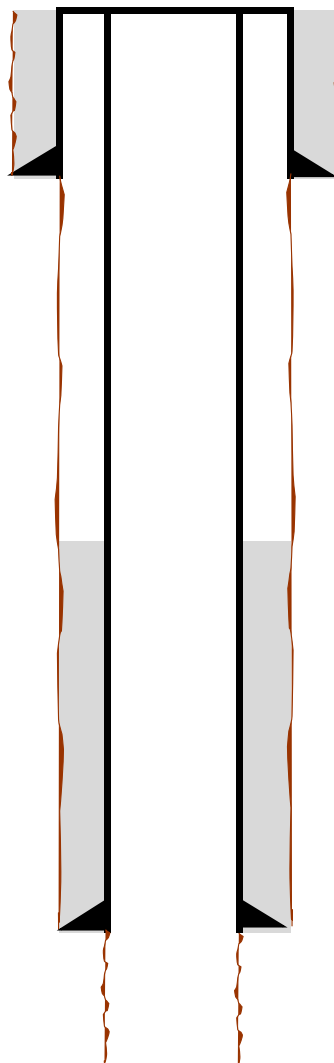
OH: 6-1/4"

0.0912 ft<sup>3</sup>/ft

50 sx

### Open Hole Completion

1939' to 1975'





## Proposed Wellbore Diagram

ROGER SLAYTON DBA ESCUDILLA OIL COMPANY

MCINTYRE STATE #001

API: 30-005-00228

Chaves County, New Mexico

### Plug 4

Determine by CBL  
Assuming Inside/Outside  
405' to Surface  
405 foot plug  
77 sacks Type I/II Cement

### Plug 3

Determine by CBL  
Assuming Inside/Outside  
950' to 800'  
150 foot plug  
28 sacks Type I/II Cement

### Plug 2

Determine by CBL  
1389' to 1075'  
273 foot plug  
31 sacks Type I/II Cement

### Plug 1

Above CR  
1889' to 1789'  
100 foot plug  
8 sacks Type I/II Cement

### Surface Casing

7" 20# @ 355'  
OH: 8-3/4"  
25 sx

### Formation

Rustler - BSC  
Yates - 318'  
Queen - 900'  
Grayburg - 1175'  
San Andres - 1348'

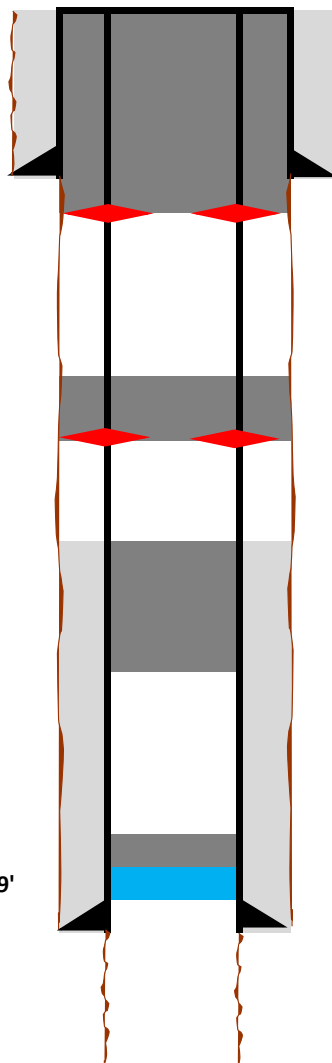
### Production Casing

4-1/2" 9.5# @ 1939'  
OH: 6-1/4"  
0.0912 ft<sup>3</sup>/ft  
50 sx

CR @ 1889'

### Open Hole Completion

1939' to 1975'



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 535854

DEFINITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 535854
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 535854

QUESTIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 535854
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[228270] ROGER SLAYTON DBA ESCUDILLA OIL COMPANY
[API] Well Name and Number	[30-005-00228] MCINTYRE STATE #001
Well Status	Reclamation Fund Approved

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CONDITIONS

Action 535854

CONDITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 535854
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hrs prior to beginning P&A operations.	2/9/2026
loren.diede	NMOCD has determined that this well is not within the LPCH restricted area and that an above ground P&A marker is required.	2/9/2026