

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-61893
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ARD STATE
8. Well Number #002
9. OGRID Number 228270
10. Pool name or Wildcat ACME;SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ROGER SLAYTON DBA ESCUDILLA OIL COMPANY

3. Address of Operator
PO Box 687, Roswell, NM 88202

4. Well Location
Unit Letter C: 330 feet from the N line and 1650 feet from the W line
Section 4 Township 08S Range 27E NMPM Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD plans to plug this well in accordance with the attached procedure and any agreed modifications thereto.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan Wakefield

TITLE: Authorized Representative

DATE 12/9/25

Type or print name: Ethan Wakefield

E-mail address: e.wakefield@dwsrigs.com

PHONE: 405-343-7736

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

ROGER SLAYTON DBA ESCUDILLA OIL COMPANY

Plug And Abandonment Procedure

ARD STATE #002

330' FNL & 1650' FWL, Section 4, 08S, 27E

Chaves County, NM / API: 30-005-61893

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Perform spiral gas check. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Perform mandatory 40 bbls well kill. If a different fluid or amount is required kill well as necessary. Ensure the well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above top perforation at 1,936'.
6. P/U 4-1/2" CR, TIH and set CR at +/- 1,886'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
 - a. Plug #1 (under CR) may be pumped prior to CBL.
7. RU wireline and run CBL with 500 psi on casing from CR at 1,886' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Diede, Loren, Loren.Diede@emnrd.nm.gov and to Gilbert Cordero at gilbert.cordero@emnrd.nm.gov upon completions of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Circulate wellbore.

NOTE: All plugs include excess footage to meet requirements.

10. Plug 1: Perforations, Top 1,886', 10 Sacks Type I/II Cement

Mix 10 sx Type I/II cement and squeeze below CR to cover the perforations.

11. Plug 2: Perforations, 1,886'-1,786', 8 Sacks Type I/II Cement

Mix 8 sx Type I/II cement and spot a balanced plug inside casing to cover the Perforations.

12. Plug 3: San Andres, Grayburg, and Yates Formation Tops, 1,415'-885', 40 Sacks Type I/II Cement

Mix 40 sx Type I/II cement and spot a balanced plug inside casing to cover the San Andres, Grayburg, and Yates formation tops.

13. Plug 4: B Salt Formation Tops, 615'-465', 12 Sacks Type I/II Cement

Mix 12 sx Type I/II cement and spot a balanced plug inside casing to cover the B Salt formation top.

14. Plug 5: T Salt, Anhydrite Formation Tops and Surface Casing Shoe, 380' - Surface, 116 Sacks Type I/II Cement

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the

casing from 380' and the annulus from the squeeze holes to surface. Shut in well and WOC.

15. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.



Existing Wellbore Diagram

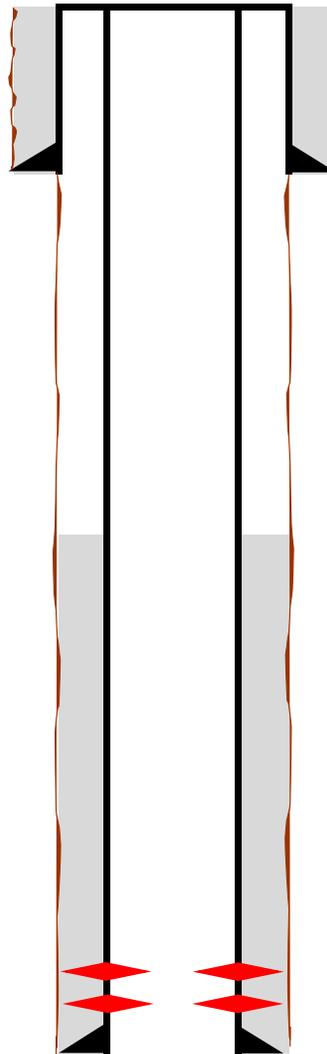
ROGER SLAYTON DBA ESCUDILLA OIL COMPANY
ARD STATE #002
API:30-005-61893
Chaves County, New Mexico

Surface Casing
8-5/8" 24# @ 330'
OH: 12"
Circulated to Surface

Formation
Anhydrite - 260'
T Salt - 310'
B Salt - 565'
Yates - 985'
Grayburg - 1195'
San Andres - 1365'

Production Casing
4-1/2" 11.6# @ 2004'
OH: 8"

Perforations
1936' to 1970'





Proposed Wellbore Diagram

ROGER SLAYTON DBA ESCUDILLA OIL COMPANY
ARD STATE #002
API:30-005-61893
Chaves County, New Mexico

Plug 5
SQ from Surface
Perforate at ~380'
380' to Surface
116 Sacks of Type I/II Cement

Plug 4
Determine by CBL
615' to 465'
150 foot plug
12 sacks Type I/II Cement

Plug 3
Determine by CBL
1415' to 885'
530 foot plug
40 sacks Type I/II Cement

Plug 2
Above CR
1886' to 1786'
100 foot plug
8 sacks Type I/II Cement

Plug 1
SQ Under CR
Top 1886'
10 sacks Type I/II Cement

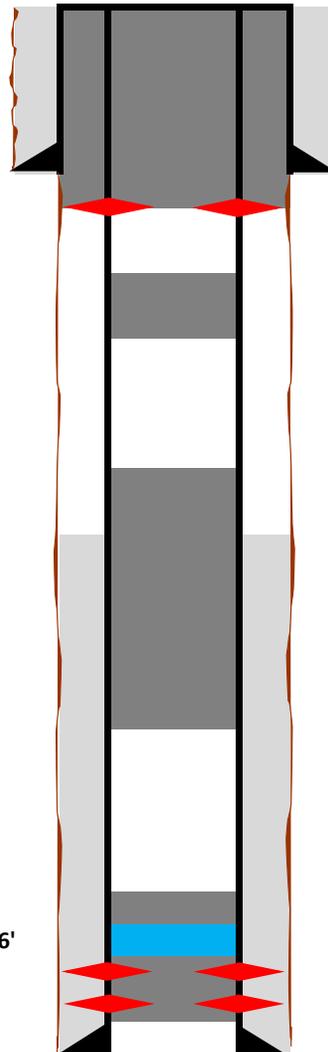
Surface Casing
8-5/8" 24# @ 330'
OH: 12"
Circulated to Surface

Formation
Anhydrite - 260'
T Salt - 310'
B Salt - 565'
Yates - 985'
Grayburg - 1195'
San Andres - 1365'

Production Casing
4-1/2" 11.6# @ 2004'
OH: 8"

Perforations
1936' to 1970'

CR @ 1886'



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 535840

DEFINITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 535840
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 535840

QUESTIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 535840
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[228270] ROGER SLAYTON DBA ESCUDILLA OIL COMPANY
[API] Well Name and Number	[30-005-61893] ARD STATE #002
Well Status	Reclamation Fund Approved

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CONDITIONS

Action 535840

CONDITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 535840
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CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hrs prior to beginning P&A operations.	2/9/2026
loren.diede	NMOCD has determined that this well is not within the LPCH restricted area and an above ground P&A marker is required.	2/9/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the P&A marker must be clearly legible.	2/9/2026