

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Tascosa Energy Partners, LLC 901 W. Missouri Avenue, Midland, TX 79701		<sup>2</sup> OGRID Number 329748	
		<sup>3</sup> Reason for Filing Code/ Effective Date RECOMPLETION	
<sup>4</sup> API Number 30-015-20606	<sup>5</sup> Pool Name CATCLAW DRAW; DELAWARE		<sup>6</sup> Pool Code 10480
<sup>7</sup> Property Code 326785	<sup>8</sup> Property Name Nan-Bet Com		<sup>9</sup> Well Number 001

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	19	21-S	26-E		1,980'	NORTH	660'	WEST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	21-S	26-E		1,980'	NORTH	660'	WEST	EDDY
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
33479	Holly Frontier Refining and Marketing LLC. 1602 W. Main, Artesia, NM 88210	O
36785	DCP Operating Company, LP 2331 Citywest Blvd. Houston, TX 77042	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date Recomplete 06/28/2024	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations 3,180' - 3,385'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement

**V. Well Test Data**

<sup>31</sup> Date New Oil 09/11/2024	<sup>32</sup> Gas Delivery Date No Gas To Date	<sup>33</sup> Test Date 09/11/2023	<sup>34</sup> Test Length 24 hr	<sup>35</sup> Tbg. Pressure 20 psi	<sup>36</sup> Csg. Pressure 0 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 2.76 bbl	<sup>39</sup> Water 132.5 bbl	<sup>40</sup> Gas 0 mcf	<sup>41</sup> Test Method F	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Lee</i> Printed name: Kristina Lee Title: Regulatory Consultant E-mail Address: krislee@skybeam.com Date: 16Sep2024	OIL CONSERVATION DIVISION				
	Approved by:				
	Title:				
	Approval Date:				
	Phone: 303-884-4229				



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. 30-015-20606 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Nan-Bet Com</b>  6. Well Number: <b>001</b>
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER Recomplete to the Delaware Formation

8. Name of Operator  
**Tascosa Energy Partners, LLC**

9. OGRID  
**329748**

10. Address of Operator  
**901 W. Missouri Avenue,  
 Midland, TX 79701**

11. Pool name or Wildcat  
**CATCLAW DRAW; DELAWARE**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	E	19	21-S	26E		1980'	FNL	660'	FWL	EDDY
<b>BH:</b>	E	19	21-S	26E		1980'	FNL	660'	FWL	EDDY

13. Date Spudded N/A	14. Date T.D. Reached N/A	15. Date Rig Released N/A	16. Date Completed (Ready to Produce) <b>RECOMPLETED 06/28/2024</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3363 GR</b>
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18. Total Measured Depth of Well N/A	19. Plug Back Measured Depth N/A	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
**3,180' - 3,385' DELAWARE SAND**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  <b>3,180' - 3,385' with 2 stages</b> <b>Number of Shots = 63</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3,180' - 3,385'	126 bbls of Liquid (Slickwater)
		48 bbls of Acid
		126,480 lbs. of total Proppant

**28. PRODUCTION**

Date First Production 09/11/2024	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing	Well Status ( <i>Prod. or Shut-in</i> ) PRODUCING
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Date of Test 09/11/2024	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - bbl 2.76 bbl	Gas - MCF No Gas To Date	Water - bbl. 132.5 bbl	Gas - Oil Ratio
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Flow Tubing Press. 20 PSI	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API - ( <i>Corr.</i> )
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
 No Gas To Date

30. Test Witnessed By  
 Tascosa Energy Partners, LLC.

31. List Attachments  
 Updated Well Bore, Stage 1&2 Frac Reports. Data Provided Support Recompletion only.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: N/A

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD83

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Printed  
 Signature *Kristina Lee*      Name Kristina Lee      Title Regulatory Consultant      Date 16Sep2024

E-mail Address krislee@skybeam.com



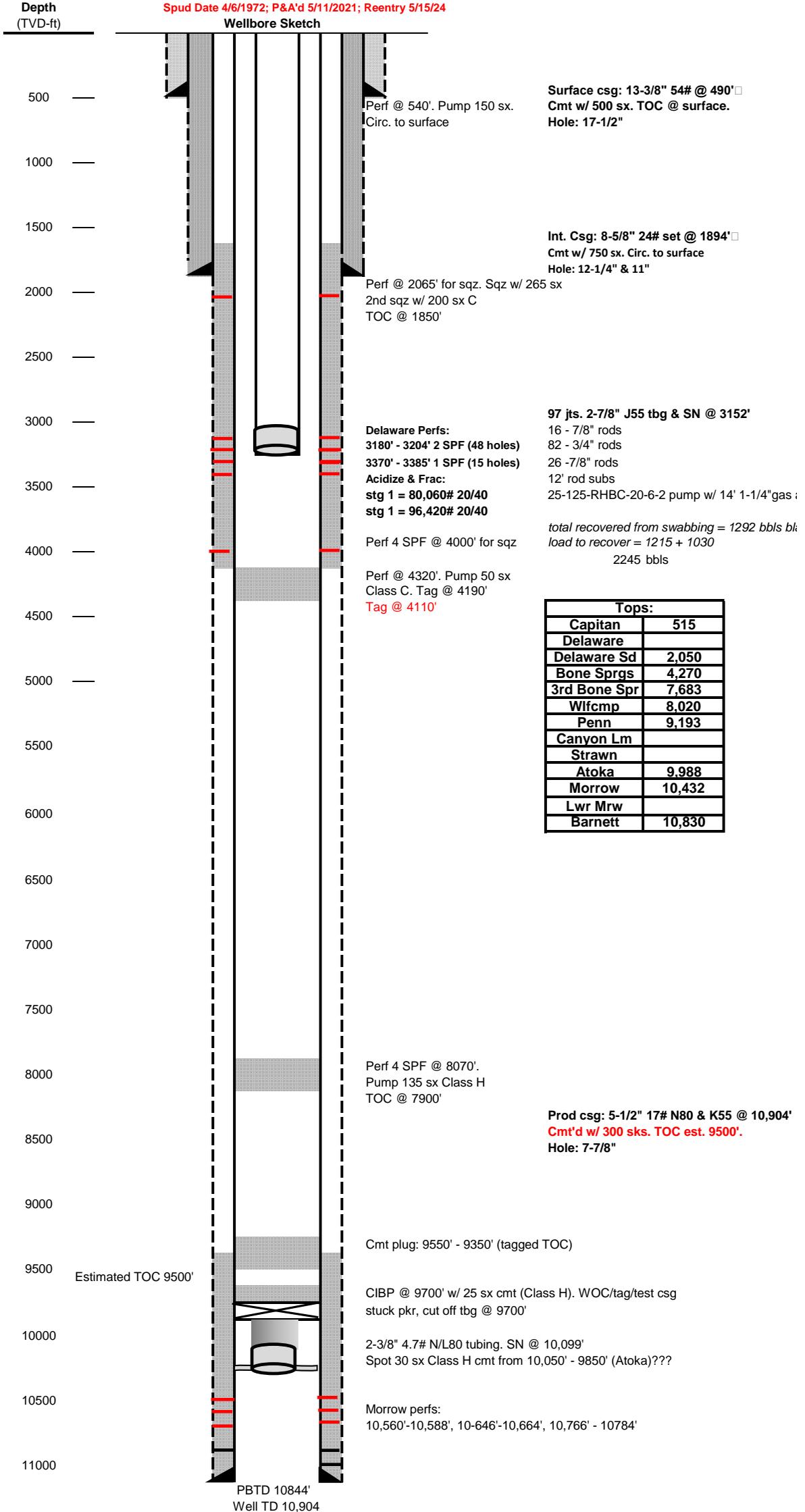
# Nan-Bet Com #001

Location: **Section 19, T21S, R26E, Eddy County, New Mexico**  
 1980' FNL & 660' FWL

API # 30-015-20606

Spud Date 4/6/1972; P&A'd 5/11/2021; Reentry 5/15/24

Wellbore Sketch



Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-20606
5. Indicate Type of Lease
STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Nan-Bet Com
8. Well Number 001
9. OGRID Number
329748
10. Pool name or Wildcat
CATCLAW DRAW; DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3363' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator
Tascosa Energy Partners, LLC
3. Address of Operator
901 W. Missouri Avenue, Midland. TX 79701
4. Well Location
Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line
Section 19 Township 21-S Range 26-E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3363' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Perf/Tubing [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TASCOSA ENERGY PARTNERS, LLC. HAS RECOMPLETED TO THE DELAWARE FORMATION:
05/20/2024: Work Began
06/15/2024: PERF AND FRAC 2 STAGES from 3,180' - 3,385'
FRAC WITH 126 bbls. LIQUID and 126,480 lbs. OF TOTAL PROPPANT
06/28/2024: READY TO PRODUCE

Spud Date: N/A

Rig Release Date: N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Lee TITLE Regulatory Consultant DATE 16Sep2024

Type or print name Kristina Lee E-mail address: krislee@skybeam.com PHONE: 303-884-4229

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



**EXECUTIVE SUMMARY**

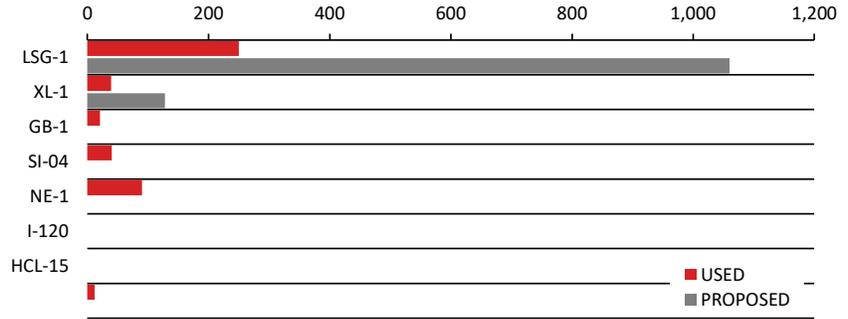
On June 15, 2024, at 9:47 AM a stimulation treatment was performed on the Nan Bat well. The following information was gathered during the treatment:

Well Name	Nan Bat	
Stage	1	
Date	06/15/24	
Start Time	9:47	
End Time	10:54	
Pump Time	67.00	min
Open Well Pressure	144	psi
Average Pressure	1,513	psi
Max Pressure	2,219	psi
Average Rate	19.3	bpm
Max Rate	19.9	bpm
Close Well Pressure	864	psi
Breakdown Rate	1.6	bpm
Breakdown Pressure	1,046	psi
ISIP	1,059	psi
Frac Gradient	0.554	psi/ft
5 Min	895	psi
10 Min	873	psi
15 Min	866	psi
Total Clean Fluid	1,030	bbls
Total Slurry Fluid	1,131	bbls
Average Prop Con	2.80	ppa
Max Prop Con	4.00	ppa
20/40 White Actual Weight	80,060	lbs



**DETAILED SUMMARY**

Chemical Usage		
Chemical Name	Quantity	Unit
LSG-1	250	GAL
XL-1	39	GAL
GB-1	21	GAL
SI-04	40	GAL
NE-1	90	GAL
I-120		GAL
HCL-15		GAL
BioCide GQ 123	12	GAL





**DESIGN PUMPED**

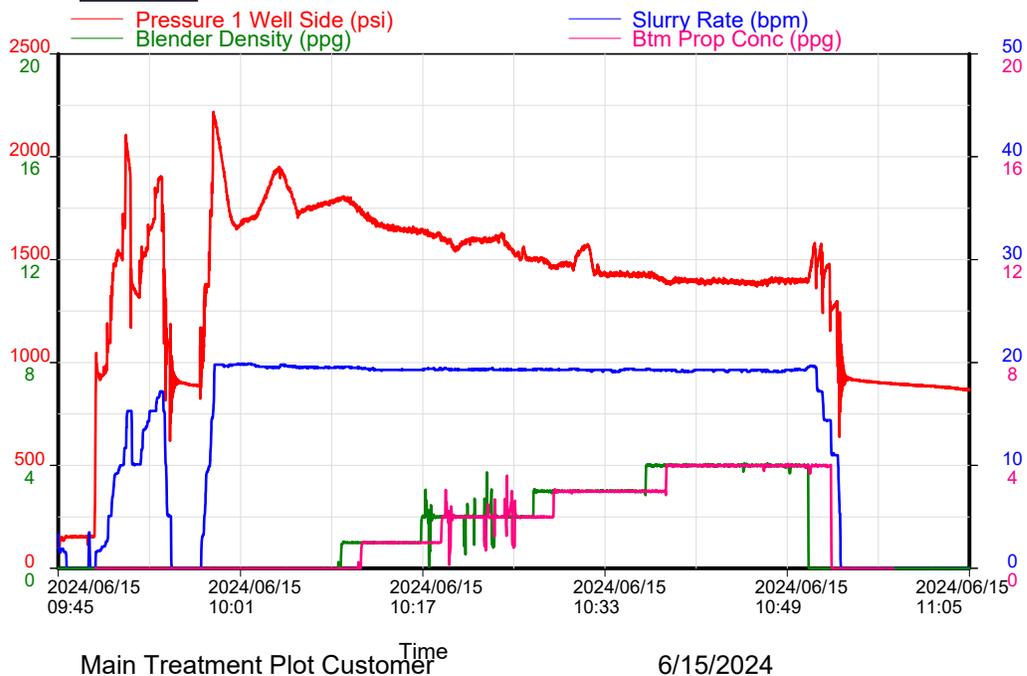
STAGE TYPE	FLUID TYPE	PROPPANT TYPE	PROP CONC (PPA)	SLURRY RATE (bpm)	TREATING PRESSURE (psi)	CLEAN VOLUME (bbl)	SLURRY VOLUME (bbl)	STAGE VOLUME (bbl)
Pre-Pad	Slickwater			9.4	1,377	0,070	0,070	70
Pad	XL-25			19.6	1,794	0,289	0,290	219
Slurry	XL-25	20/40 White	1.00	19.3	1,648	0,424	0,433	135
Slurry	XL-25	20/40 White	2.00	19.3	1,499	0,594	0,623	170
Slurry	XL-25	20/40 White	3.00	19.3	1,430	0,755	0,814	161
Slurry	XL-25	20/40 White	4.00	19.3	1,401	0,984	1,084	229
Slug	Slickwater	20/40 White	4.00	19.6	1,569	0,998	1,099	14
Flush	Slickwater			14.4	1,442	1,030	1,131	32
Shut Down								

# Fracpro 2022 Hydraulic Fracture Analysis

Date: Saturday, June 15, 2024  
Well Name: Nan Bat  
Job Date: 6/15/2024  
Filename: Tascosa - Nan Bat - Stage 1



## Tascosa - Nan Bat - Stage 1 Plots

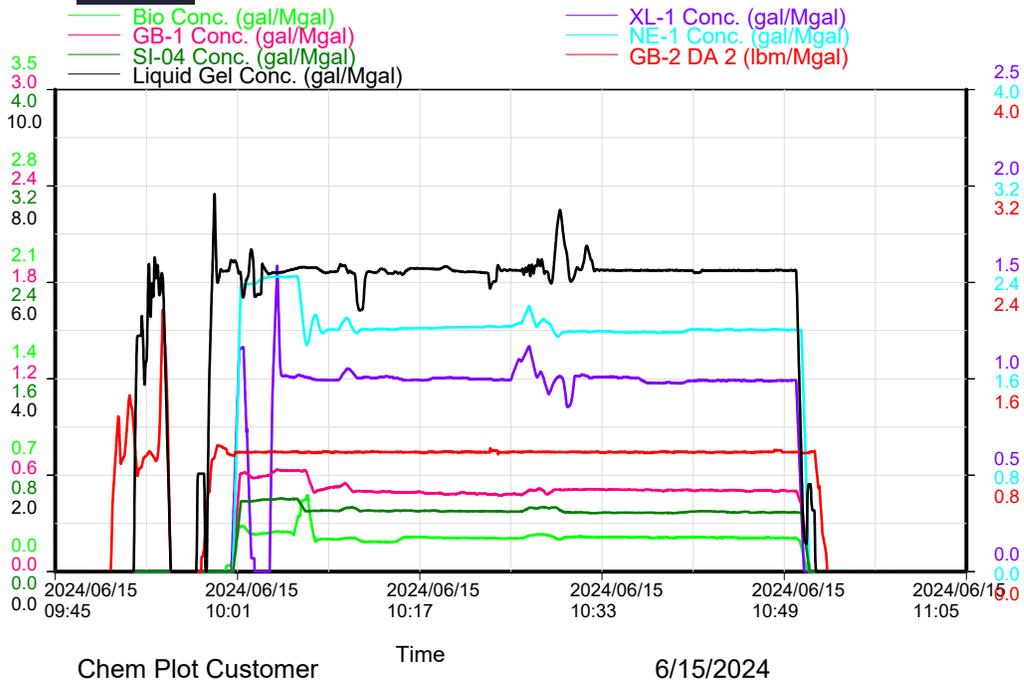


Main Treatment Plot Customer

6/15/2024



### Tascosa - Nan Bat - Stage 1 Plots





**EXECUTIVE SUMMARY**

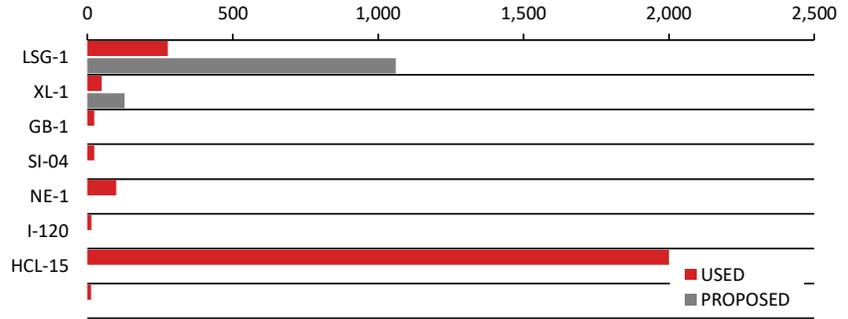
On June 15, 2024, at 4:15 PM a stimulation treatment was performed on the Nan Bat well. The following information was gathered during the treatment:

Well Name	Nan Bat	
Stage	2	
Date	06/15/24	
Start Time	16:15	
End Time	17:35	
Pump Time	80.00	min
Open Well Pressure	847	psi
Average Pressure	1,490	psi
Max Pressure	3,239	psi
Average Rate	19.8	bpm
Max Rate	20.2	bpm
Close Well Pressure	916	psi
Breakdown Rate	5.1	bpm
Breakdown Pressure	2,095	psi
ISIP	1,070	psi
Frac Gradient	0.555	psi/ft
5 Min	946	psi
10 Min	928	psi
15 Min	917	psi
Total Clean Fluid	1,215	bbls
Total Slurry Fluid	1,306	bbls
Average Prop Con	2.50	ppa
Max Prop Con	4.00	ppa
20/40 White Actual Weight	96,420	lbs



**DETAILED SUMMARY**

Chemical Usage		
Chemical Name	Quantity	Unit
LSG-1	276	GAL
XL-1	49	GAL
GB-1	24	GAL
SI-04	24	GAL
NE-1	99	GAL
I-120	14	GAL
HCL-15	2,000	GAL
BioCide GQ 123	13	GAL





**DESIGN PUMPED**

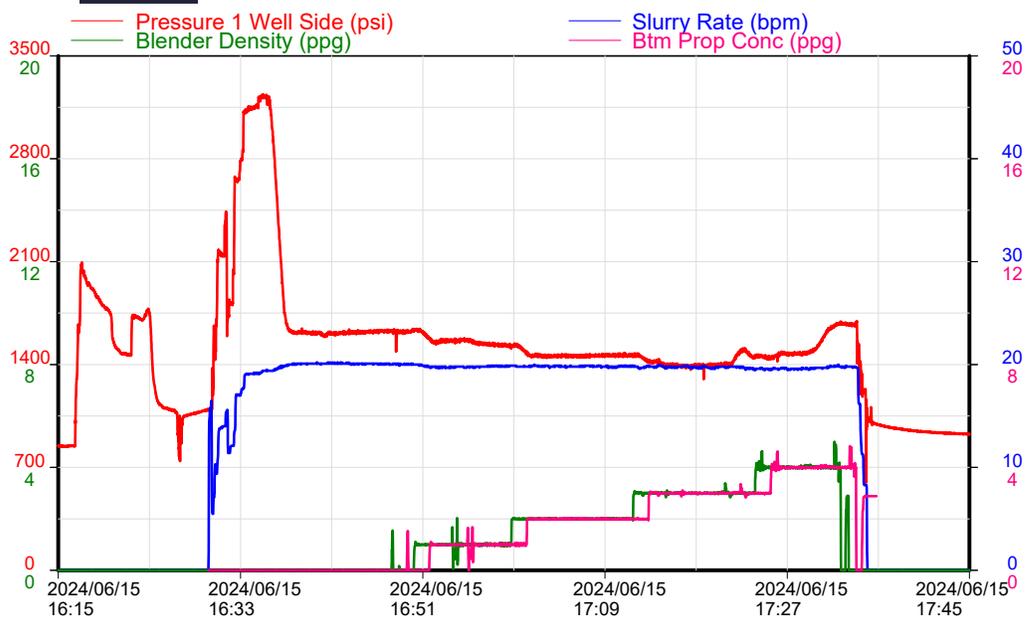
STAGE TYPE	FLUID TYPE	PROPPANT TYPE	PROP CONC (PPA)	SLURRY RATE (bpm)	TREATING PRESSURE (psi)	CLEAN VOLUME (bbl)	SLURRY VOLUME (bbl)	STAGE VOLUME (bbl)
Shut Down								0
Acid	HCL-15			5.2	1,918	0,048	0,048	48
Pre-Pad	XL-23			19.4	3,200	0,096	0,096	48
Pad	XL-23			20.0	1,631	0,381	0,381	285
Slurry	XL-23	20/40 White	1.00	19.9	1,509	0,561	0,572	180
Slurry	XL-23	20/40 White	2.00	19.8	1,459	0,774	0,810	213
Slurry	XL-23	20/40 White	3.00	19.5	1,453	0,984	1,049	210
Slurry	XL-23	20/40 White	4.00	11.3	1,299	1,154	1,245	170
Flush	Slickwater			16.1	1,231	1,167	1,258	13
Shut Down								

# Fracpro 2022 Hydraulic Fracture Analysis

Date: Saturday, June 15, 2024  
Well Name: Nan Bat  
Job Date: 6/15/2024  
Filename: Tascosa - Nan Bat - Stage 2



## Tascosa - Nan Bat - Stage 2 Plots



Main Treatment Plot Customer

6/15/2024



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 383801

**ACKNOWLEDGMENTS**

Operator: Tascosa Energy Partners, L.L.C 901 W. Missouri Ave Midland, TX 79701	OGRID: 329748
	Action Number: 383801
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 383801

**CONDITIONS**

Operator: Tascosa Energy Partners, L.L.C 901 W. Missouri Ave Midland, TX 79701	OGRID: 329748
	Action Number: 383801
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

**CONDITIONS**

Created By	Condition	Condition Date
jagarcia	None	2/9/2026