

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-10108
5. Indicate Type of Lease
STATE [] FEE []
6. State Oil & Gas Lease No.
NMNM053822
7. Lease Name or Unit Agreement Name
STRIBLING
8. Well Number 1
9. OGRID Number 150182
10. Pool name or Wildcat
BASIN FRUITLAND COAL (71629)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 5709

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other []
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC
3. Address of Operator 707 17th Street, Suite 2975
Denver, CO 80202
4. Well Location
Unit Letter: I 1577 FSL & 1057 FEL
Sec 31-T31N-R13W San Juan County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Administrative NOI: Robert L. Bayless, Producer LLC intended and completed plugging back Basin Dakota formation and recompleted the Fruitland Coal (Code 71629) formation. Please see attached final WBD and approved BLM Completion Reports. The attached C-102 dedicates the lay-down unit as the E/2 of Section 31, Township 31 North, Range 13 West, NMPM. Dedicated Acres=320.00.

No prior C-102 dedicating the E/2 of Section 31 to Basin Fruitland Coal (Pool 71629) under OGRID 150182 was located in OCD Imaging; this filing is submitted as the Defining Well. If a prior defining plat exists, please advise and we will amend to 'Infill.'

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Helen Trujillo TITLE: Production & Regulatory Analyst DATE: July 3, 2025
Type or print name Helen Trujillo E-mail address: notices@rlbayless.com PHONE: (303) 296-9900

For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

C-103E NOI – Resubmittal Narrative

Administrative NOI: Attaching current **Form C-102** dedicating **320.00 acres (E/2 Sec 31, T31N R13W, NMPM)** for **Stribling #1 (API 30-045-10108)** in **Basin Fruitland Coal (Pool 71629)**. **No new operations proposed; Subsequent C-103 will follow.**

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-045-10108	Pool Code 71629	Pool Name BASIN FRUITLAND COAL
Property Code 33516	Property Name STRIBLING	Well Number 001
OGRID No. 150182	Operator Name ROBERT L. BAYLESS, PRODUCER LLC	Ground Level Elevation 5709'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
I	31	31N	13W		1577' SOUTH	1057' EAST	36.853772 °N	-108.240864 °W	SAN JUAN

Bottom Hole Location

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County
I	31	31N	13W		1577' SOUTH	1057' EAST	36.853772 °N	-108.240864 °W	SAN JUAN

Dedicated Acres 320.00	Penetrated Spacing Unit E/2 Section 31, T31N, R13W	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Consolidation Code N/A
Order Numbers N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W Line	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Directional	Ground Floor Elevation 5721' (+12')
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Helen Trujillo

 Signature Date 10/10/2025

Helen Trujillo, Prod & Reg Analyst

Printed Name

htrujillo@bayless-cos.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



JASON C. EDWARDS

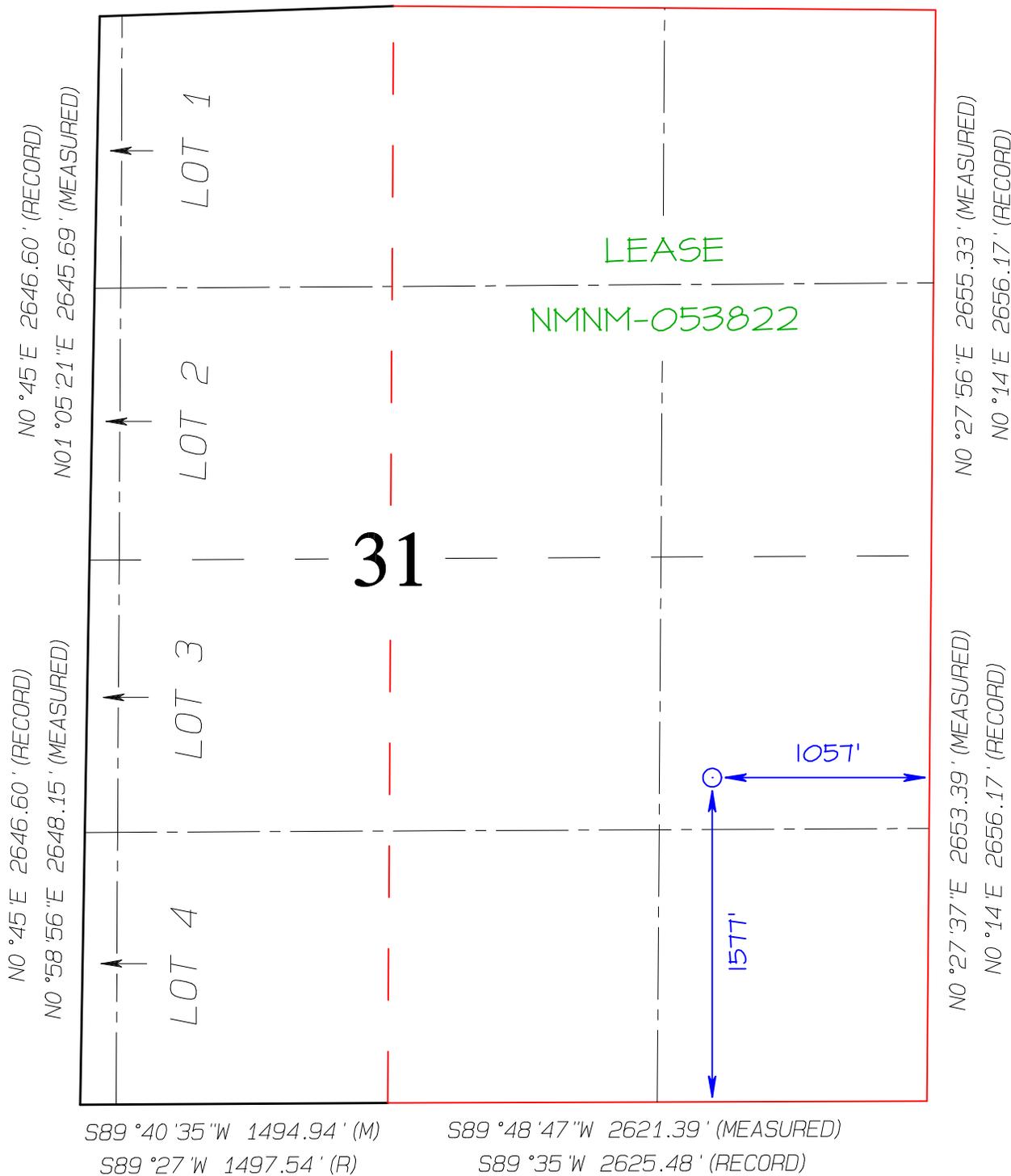
Signature and Seal of Professional Surveyor

Certificate Number 15269	Date of Survey MAY 20, 2024
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STRIBLING #001

S87°42'W 1428.24' (R)
S87°59'40"W 1428.65' (M)

N89°55'W 2640.66' (RECORD)
N89°37'17"W 2635.79' (MEASURED)



SURFACE LOCATION
1577' FSL 1057' FEL
LAT 36.853771°N
LONG -108.240232°W
DATUM: NAD1927

LAT 36.853772°N
LONG -108.240864°W
DATUM: NAD1983

Well Name: STRIBLING	Well Location: T31N / R13W / SEC 31 / NESE / 36.853607 / -108.24028	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM053822	Unit or CA Name:	Unit or CA Number:
US Well Number: 300451010800S1	Well Status: Producing Gas Well	Operator: ROBERT L BAYLESS PRODUCER LLC

Notice of Intent

Sundry ID: 2653709

Type of Submission: Notice of Intent

Type of Action: Recompletion

Date Sundry Submitted: 01/21/2022

Time Sundry Submitted: 12:27

Date proposed operation will begin: 03/01/2022

Procedure Description: Robert L. Bayless, Producer LLC intends to recomplete subject well to the Fruitland Coal formation. Please see attached procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Stribling_1_WBD_proposed_20220131123222.pdf
- Stribling_1_WBD_20220121122553.pdf
- Stribling_1_Completion_Perfs_20220121122553.pdf
- Stribling_1_Completion_Procedures_20220121122553.pdf
- Stribling_1_Frac_Treatment_Schedule_20220121122553.pdf

Well Name: STRIBLING

Well Location: T31N / R13W / SEC 31 / NESE / 36.853607 / -108.24028

County or Parish/State: SAN JUAN / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM053822

Unit or CA Name:

Unit or CA Number:

US Well Number: 300451010800S1

Well Status: Producing Gas Well

Operator: ROBERT L BAYLESS PRODUCER LLC

Conditions of Approval

Specialist Review

2653709_RCMPLTN_STRIBLING_1_3004510108_KR_01312022_20220131140532.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HELEN TRUJILLO

Signed on: JAN 31, 2022 12:28 PM

Name: ROBERT L BAYLESS PRODUCER LLC

Title: Office Manager

Street Address: 2700 FARMINGTON AVE SUITE C3

City: Farmington

State: NM

Phone: (505) 326-2659

Email address: notices@rlbayless.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

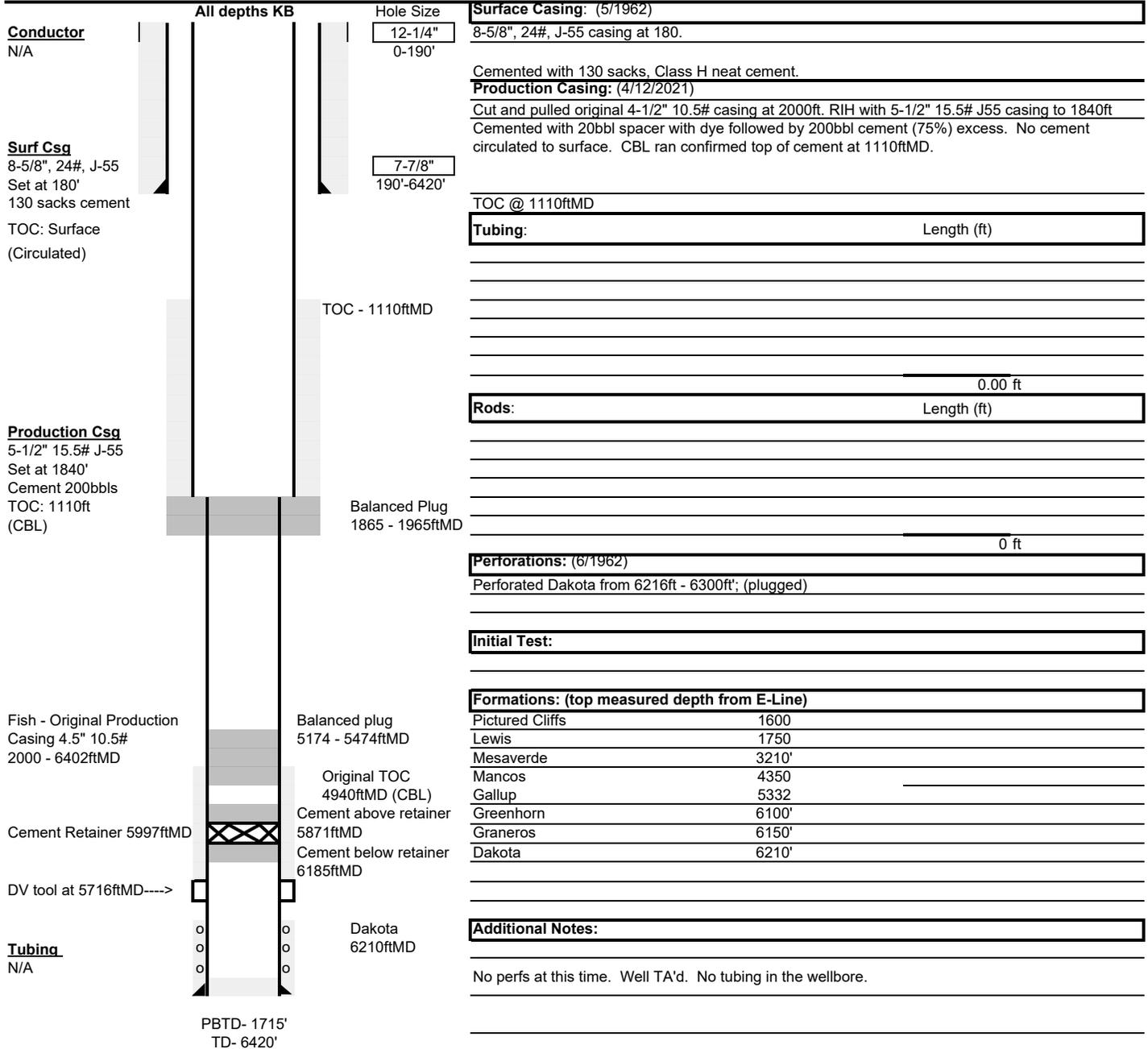
Disposition Date: 01/31/2022

Signature: Kenneth Rennick

Wellbore Schematic

Well Name: Stribling #1
 S.H.Location: NESE Section 31 T31N R13W
 B.H. Location: NESE Section 31 T31N R13W
 County: San Juan County, New Mexico
 API #: 30-045-10108
 Co-ordinates: _____
 Elevations: GROUND: 5708'
 KB: 5720'
 Depths (KB): PBTD: 1715'
 TD: 6420'

Date Prepared: 1/20/2022
 Last Updated: _____
 Spud Date: 4/28/1962
 Completion Date: 6/8/1962
 Last Workover Date: 2/27/2012



String 1

Fracture and Coal

Perforations 116 holes .43" diameter
 Gross Pay 29 feet

Fluid: Acid Pad – High Viscosity Friction Reduced System

Stage #	Rate	gals	Stage	bbbls		Water gals	Water bbbls	sand				
1	10 bpm	1,000		24	Load Well							
1	10 bpm	1,000		24	Acid Spearhead	1,000	- 2,000	24	- 48			
1	30 bpm	15,000		357	pad	2,000	- 17,000	48	- 405	0	7,500	0
1	30 bpm	9,000		214	ppg sand	17,000	- 26,000	405	- 619	9,000	0	9,000
1	30 bpm	7,500		179	ppg sand	26,000	- 33,500	619	- 798	15,000	9,000	- 24,000
1	30 bpm	7,500		179	ppg sand	33,500	- 41,000	798	- 976	22,500	24,000	- 46,500
1	30 bpm	5,250		125	ppg sand	41,000	- 46,250	976	- 1,101	21,000	46,500	- 67,500
1	30 bpm	4,500		107	ppg sand	46,250	- 50,750	1,101	- 1,208	22,500	67,500	90,000
1	30 bpm	1,800		43	Flush	50,750	- 52,550	1,208	- 1,251			
2	10 bpm	1,000		24	Load Well							
2	10 bpm	1,000		24	Acid Spearhead	1,000	- 2,000	24	- 48			
2	30 bpm	15,000		357	pad	1,000	- 16,000	24	- 381	0	7,500	0
2	30 bpm	9,000		214	ppg sand	16,000	- 25,000	381	- 595	9,000	0	9,000
2	30 bpm	7,500		179	ppg sand	25,000	- 32,500	595	- 774	15,000	9,000	- 24,000
2	30 bpm	7,500		179	ppg sand	32,500	- 40,000	774	- 952	22,500	24,000	- 46,500
2	30 bpm	5,250		125	ppg sand	40,000	- 45,250	952	- 1,077	21,000	46,500	- 67,500
2	30 bpm	4,500		107	ppg sand	45,250	- 49,750	1,077	- 1,185	22,500	67,500	90,000
2	30 bpm	1,700		40	Flush	49,750	- 51,450	3,810	- 3,929			

Total fluid (Gal) 105,000
 Total Fluid (Bbl) 2,476

2.6 1000 BBl tanks
 5.4 500 BBl tanks

180,000

1.51 #/gal

Fluid %

2,000	2%		Load Well
2,000	1.9%	0	Acid Spearhead
30,000	28.6%	0	pad
18,000	17.1%	1	ppg sand Premium White-20/40
15,000	14.3%	2	ppg sand Premium White-20/40
15,000	14.3%	3	ppg sand Premium White-20/40
10,500	10.0%	4	ppg sand Premium White-20/40
9,000	8.6%	5	ppg sand Premium White-20/40
3,500	3.3%	0	Flush

Keller/Imaging 8/9/2026 8:23:29 AM

**COMPLETION PROCEDURE
STRIBLING #1
FRUITLAND COAL
SAN JUAN COUNTY, NEW MEXICO
NESE Section 31 – 31N – 13W
AFE No.
API No. 30-045-10108
January 13, 2022**

CONTACT INFORMATION:

1ST CONTACT(S) Mike Snow Cell: (970) 270-9241

 Nate Denzin Office: (303)-382-0906 Cell: (720) 338-3639

2nd CONTACT(S) John D. Thomas Office: (303) 382-0914 Cell: (505) 320-5234

ELEVATION: K.B. – 5,720' G.L. – 5,708' (KB = 12')

TREE: 2x4" 1002 x 1x 6" 1002 5k frac "y"
BOTTOM FLANGE: 11" 3k **TOP FLANGE:** 7" 5k

CASING: **8-5/8" 24# J-55** 8.097" ID, 7.972" From Surface –180'
ST&C Drift
Burst: 2,950 psi **Collapse:** 1,370 psi **Capacity:** 0 .0637 bbls/ft

5-1/2" 15.5# J-55 4.95" ID, 4.825" From Surface – 1,840'
LT&C Drift
Burst: 3,850 psi **Collapse:** 4,040 psi **Capacity:** 0.0226 bbls/ft

TOC: **1,110 MD (5-1/2")**

TD: **6,420' MD/1,715' PBDT**

**PRESENT
CONDITION:**

Well Shut-In.

**DRIVING
DIRECTIONS:**

From the intersection of West Main Street and NM-170 in Farmington, NM, drive north 8.2 miles and turn left and drive 1.8 miles. Turn left and drive 0.5 miles to location.

OBJECTIVE:

Complete the Fruitland Coal by hydraulically fracturing. Perform cleanout operations and run production equipment.

SUMMARY

PROCEDURE:

1. Pressure test casing for frac.
2. Move in frac tanks and fill with water.
3. MIRU frac equipment and wireline services.
4. Perforate Basal Coal Stage #1
5. Frac Stage #1.
6. TIH with frac plug (ball on seat) and guns for Fruitland Coal Stage #2.
7. Frac Stage #2.
8. RD frac equipment and wireline.
9. Begin cleanout and drill plugs with 4.75" mill.
10. Run in hole with 2-3/8" tubing and rods c/w pump.

EHS:

- ALL EMPLOYEES AND CONTRACTORS WHO PERFORM WORK AT A LOCATION PLACE A HIGH PRIORITY ON ENVIRONMENTAL, HEALTH, AND SAFETY PERFORMANCE.
- CONTRACTORS SHALL CONFORM TO ALL SAFETY AND ENVIRONMENT REGULATIONS SET FORTH BY THE BLM, STATE OF UTAH, EPA, OSHA, AND ALL OTHERS IN PERFORMANCE OF THE WORK. PERSONNEL VIOLATING KNOWN SAFETY PROCEDURES OR POLICY ARE SUBJECT TO IMMEDIATE REMOVAL FROM PROPERTY.
- NO TASK IS SO IMPORTANT THAT IT BE PERFORMED AT THE RISK OF HEALTH AND SAFETY. EVERY PERSON ON LOCATION HAS THE AUTHORITY, AND OBLIGATION, TO STOP WORK AT ANYTIME IF UNSAFE CONDITIONS ARE OBSERVED.
- ALL PERSONNEL ON LOCATION WILL UTILIZE PROPER PERSONAL PROTECTIVE EQUIPMENT (PPE) REQUIRED BY CONTRACTORS, OR REGULATORS.
- THE WORK AREA WILL BE MAINTAINED IN A CLEAN AND ORDERLY FASHION. MINOR LEAKS AND SPILLS MUST BE CLEANED UP PROMPTLY AND THE SOURCE OF THE SPILL/LEAK REPAIRED.
- MAJOR LEAKS MUST BE CONTAINED AND REPORTED TO COMPANY REPRESENTATIVE AND CONTRACTOR SUPERVISOR. REPORTABLE SPILL VOLUMES MUST BE REPORTED TO APPROPRIATE REGULATORY AGENCIES.
- ALL WORK-RELATED ACCIDENTS, INJURIES, NEAR MISSES, AND UNSAFE CONDITIONS OR ACTS, REGARDLESS OF SEVERITY, SHALL BE IMMEDIATELY REPORTED TO AN ONSITE SERVICE COMPANY SUPERVISOR AND A COMPANY REPRESENTATIVE.
- NO SMOKING IS ALLOWED AT WORK SITE EXCEPT FOR IN DESIGNATED AREAS.
- NO WORK, PARKING, OR OTHER ACTIVITIES SHOULD TAKE PLACE OUTSIDE OF THE PREVIOUSLY DISTURBED WORK AREA (LOCATION).

OCCASIONALLY, EVENTS NECESSITATE DEVIATING FROM THE COMPLETION PROCEDURE. IF SAFETY IS AT RISK, PERFORM THE NECESSARY CHANGES AND THEN NOTIFY THE BAYLESS REPRESENTATIVES LISTED ON PAGE ONE. OTHERWISE, BEFORE ANY CHANGES ARE MADE TO THE PROCEDURE, CHANGES NEED TO BE CLEARED WITH ONE OF THE PEOPLE ON THE CONTACT LIST.

DETAILED PROCEDURE:

1. Nipple up 5K wellhead and frac stack with 7-1/16 inch frac valve.
2. MIRU two (2) Porta-Johns.
3. MI and spot six (6) 400 bbl upright tanks and one (1) 500 bbl flowback. Hookup low pressure hoses to be tied in directly to frac equipment. Fill tanks with water. Tanks will be set and filled at least 5 days prior to fracture stimulation.
4. MIRU frac equipment, wireline equipment.
5. RU flowline, pressure transducer and annular pressure transducer (to monitor Annular communication). NU 2-1/16" gate valve and flow line to choke manifold and flowback tank. Test flowline to **5,000** psi. Leave flowline rigged up throughout stimulation operations.

Frac Procedure:Zone 1

6. Trip in hole with wireline and correlate depth to Gamma Ray and joint markers on provided CBL log and set plug at ~1,605'MD.
7. Perforate from 1,583' – 1,596' per attached detailed perforation schedule.
8. TOOH and confirm all guns fired.
9. Open well and record shut-in pressure.
10. Engage pump equipment and establish rate of 10 bpm with 2% KCl water. After rates and pressures are established and stabilized, verify that all surface equipment is operating satisfactory. Record surface pressure of formation "break". Pump 1000 gallons of 15% HCL.
11. Once pressure stabilizes, increase pump rate to design frac rate of 30 bpm and stage pad to begin stimulation of zone 1.
12. Frac zone 1 per treatment schedule provided below. Expected rate is 30 bpm at 3,700 psi, **Maximum surface treating pressure is 3,850 psi.**
13. Frac displacement will be to bottom perf at 1,596 ft.

Call flush as follows: Call flush at 0.00 #/gallon sand on wellhead densometer.

Zone 2

14. Shut in master valve of frac tree.

NOTE: During wireline run, ensure service company is performing required PM on equipment.

15. RU W/L perforating unit with a 5K grease pack-off and lubricator place on top of frac tree with 6" 1002 Connection. Notify W/L Service operator of last pressure on wellhead before master valve was shut. Open wellhead.
16. Trip in hole with wireline and correlate depth to marker joints.
17. Set 5 ½' frac plug (ball on seat) at +/- **1,525'**.
18. Pressure Test Frac Plug to 1,500 psi to confirm set.
19. Perforate from 1,430' – 1,520' per attached detailed perforation schedule.
20. TOOH and confirm all guns fired.
21. Open well and record shut-in pressure.
22. Engage pump equipment and establish rate of 10 bpm with 2% KCl water. After rates and pressures are established and stabilized, verify that all surface equipment is operating satisfactory. Record surface pressure of formation "break". Pump 1000 gallons of 15% HCL.
23. Once pressure stabilizes, increase pump rate to design frac rate of 30 bpm and stage pad to begin stimulation of zone 2.
24. Frac zone 2 per treatment schedule provided below. Expected rate is 30 bpm at 3,700 psi, **Maximum surface treating pressure is 3,850 psi.**
25. Frac displacement will be to bottom perf at 1,520 ft.

Call flush as follows: Call flush at 0.00 #/gallon sand on wellhead densometer.
26. Shut in master valve of frac tree. Shut in for 72 hrs prior to flowing back to flowback tank.
27. RDMO.

Inventory Requirements

- Six (6) – 400 Bbl Laydown Frac Tanks
- One (1) – 500 Bbl flowback Tank
- 5K Frac Tree with Master Valve and Frac “Y”
- 2,500 Bbl Fresh Water
- 180,000 pounds 20/40 sand
- Flowback tank and lines
- 2 porta-toilets
- 1,600 ft 2-3/8” 4.7 ppf EUE tubing on float

UWI	TOP	BASE	TYPE	STAGE	PERFS	FORMATION
300451010800S1		1430	1431 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1431	1432 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1432	1433 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1433	1434 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1508	1509 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1509	1510 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1510	1511 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1511	1512 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1512	1513 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1513	1514 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1514	1515 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1515	1516 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1516	1517 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1517	1518 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1518	1519 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1519	1520 Perf		2	4 Middle and Upper Fruitland Coal
300451010800S1		1525	1530 Plug			64 0.43"
300451010800S1		1583	1584 Perf		1	4 Basal Coal
300451010800S1		1584	1585 Perf		1	4 Basal Coal
300451010800S1		1585	1586 Perf		1	4 Basal Coal
300451010800S1		1586	1587 Perf		1	4 Basal Coal
300451010800S1		1587	1588 Perf		1	4 Basal Coal
300451010800S1		1588	1589 Perf		1	4 Basal Coal
300451010800S1		1589	1590 Perf		1	4 Basal Coal
300451010800S1		1590	1591 Perf		1	4 Basal Coal
300451010800S1		1591	1592 Perf		1	4 Basal Coal
300451010800S1		1592	1593 Perf		1	4 Basal Coal
300451010800S1		1593	1594 Perf		1	4 Basal Coal
300451010800S1		1594	1595 Perf		1	4 Basal Coal
300451010800S1		1595	1596 Perf		1	4 Basal Coal
300451010800S1		1605	1610 Plug			52 0.43"

ROBERT L BAYLESS, PRODUCER LLC

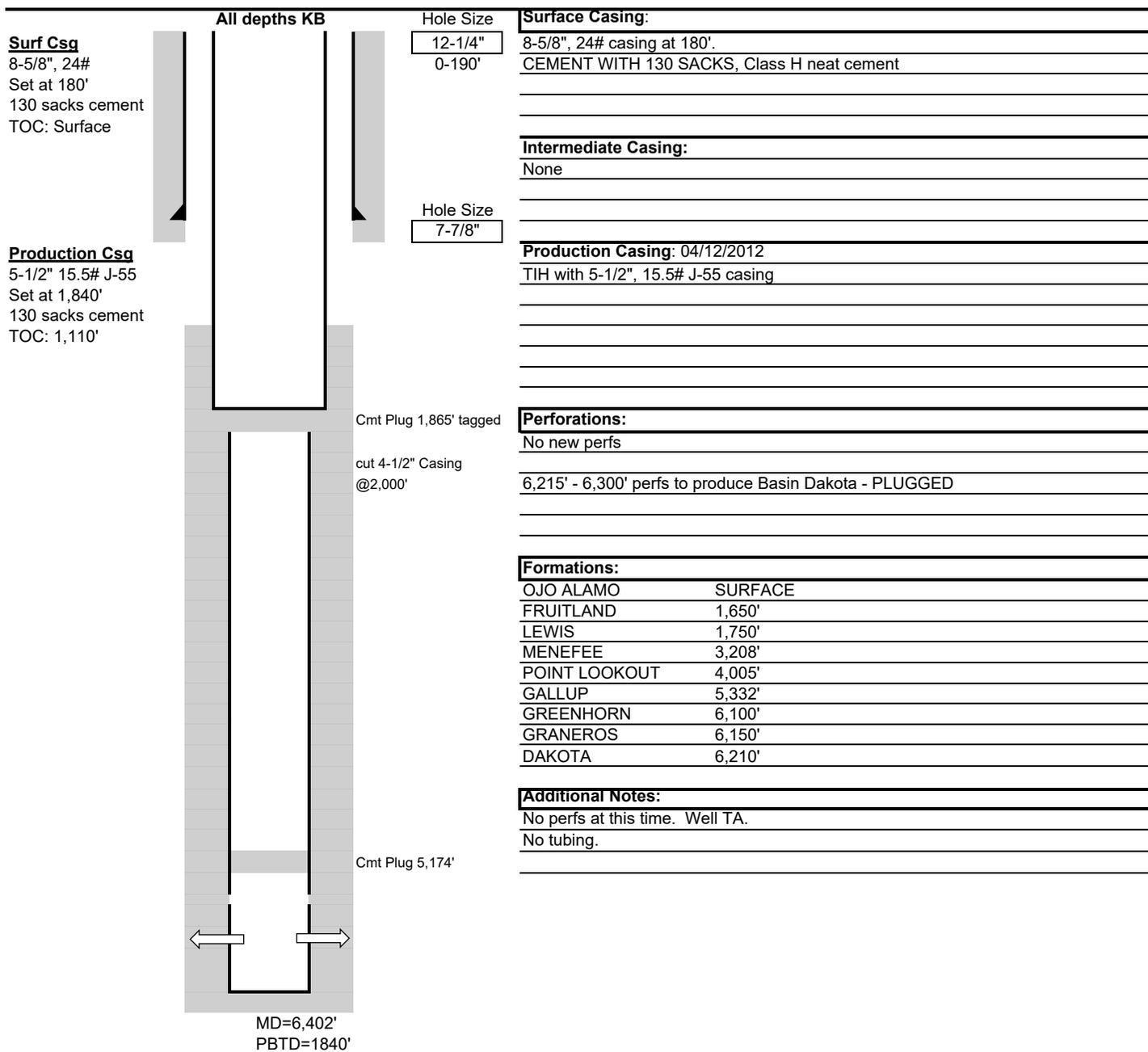
PO Box 168
 Farmington, New Mexico 87499
 505-326-2659
 505-326-6911 fax

CURRENT

Wellbore Schematic

Well Name: STRIBLING 1 (PERRAULT)
 S.H.Location: NESE 13-31N-13W 1,565' FSL 1,050' FEL
 B.H. Location: NESE 13-31N-13W 1,565' FSL 1,050' FEL
 County: San Juan County, New Mexico
 API #: 30-045-10108
 Co-ordinates: 36.8537364858092 N LAT, -108.240853141991 W LON
 Elevations: GROUND: 5708'
 KB: 13'
 Depths (KB): PBTD: 1840'
 TD: 1865'

Date Prepared: 4/15/2012
 Last Updated: 4/15/2012
 Spud Date: 4/28/1962
 Completion Date: 8/1/1963
 Last Workover Date: 4/12/2012



Robert L. Bayless, Producer LLC



Well Name Stribling 1

Date 2/23/2022

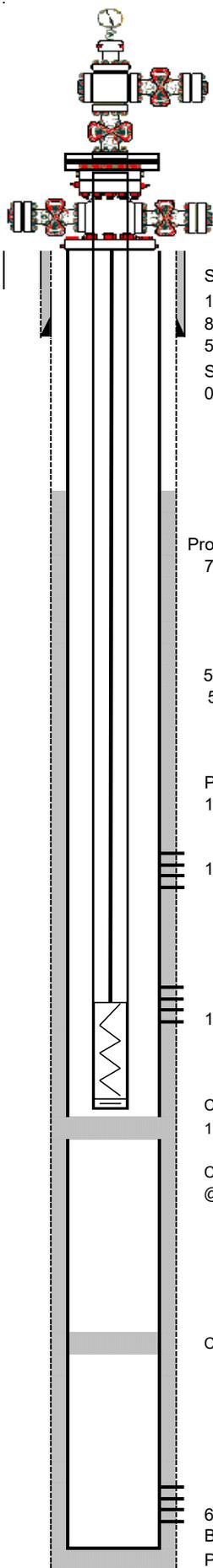
API# 30-045-10108

WA / Licence #

Surface Location NESE 31-31N-13W

Latitude

Longitude



Surface Section
 12.25in. Hole
 8.625in. 24lb/ft J-55 set at 180ft
 Surface TOC = 0ft

Production Section
 7.875in. Hole

5.5in. 15.5lb/ft J-55 set at 1840ft

Prod. TOC = 1110ft

1430 - 1520 ft

1583 - 1596 ft

Cmt Plug
 1,865' tagged

Cut 4-1/2" Casing @2,000'

Cmt Plug 5,174'

6300 - 6215 ft
 Basin Dakota
 PLUGGED

Elevations											
KB Elevation	5720.0				KB-THF	ft		TD	6420.0 ftKB		
CF Elevation					KB-CF	ft		PBTD	1715.0 ftKB		
GL Elevation	5708.0				KB-GL	12.0 ft					
Wellhead											
Size and Rating											
Manufacturer	in	x	in	PSI	x	in	PSI	x	in	PSI	
	11	x	5.5	3000	x	11	3000	x	7.0625	5000	
Casing											
	Hole (in)	Jts	Size (in)	Wt. (lb/ft)	Grade	Thread		Top (ft)	Bottom (ft)	TOC (ft)	
Surface	12.25		8.625	24	J-55			0.00	180.00	0	
Intermediate											
Production	7.875		5.5	15.5	J-55			0.00	1840.00	1110	
Stage Collar	N/A									ftKB	
Heat / Siphon String	N/A									ftKB	
Annular Fluid											
								bbls			
Formations/Perforations / Open Hole											
Date	Formation	Top (ftKB)	Bottom (ftKB)	BHP (PSI)	BHT (°F)	H ₂ S (%)	CO ₂ (%)				
04/28/62	Pictured Cliffs	1600.0									
04/28/62	Mesaverde	3210.0									
04/28/62	Mancos	4350.0									
04/28/62	Dakota	6210.0									
02/16/22	Stage 1 (52 holes)	1583.0	1596.0								
02/20/22	Stage 2 (64 holes)	1430.0	1520.0								
Bottomhole Equipment Description (from top down) depth in ftKB											
Item	Jts	Description	Length	Top							
1		Datum for BHA is referenced from Ground Level	0.00								
2	1	Hanger	0.90	0.00							
3	49	2-3/8" 4.6 lb/ft J-55 EUE	1543.60	0.90							
4	1	2-3/8" x 2-7/8" X/O	0.60	1544.50							
5	1	2-7/8" 6.5 lb/ft J-55 EUE Pup Joint	4.00	1545.10							
6	1	2-7/8" Pump Stator	14.50	1549.10							
7	1	2-7/8" Tag Bar Sub	0.90	1563.60							
8	1	2-7/8" x 2-3/8" X/O	0.60	1564.50							
9	2	2-3/8" 4.6 lb/ft J-55 EUE	61.58	1565.10							
			End of Tubing	1626.68							
1		Datum for BHA is referenced from Ground Level	0.00								
2	1	1-1/4" Polish Rod	25.00	0.00							
3	1	7/8" Pony Rod	6.00	25.00							
4	1	7/8" Pony Rod	8.00	31.00							
5	59	7/8" Slim Hole Rods guided 3/rod	1512.50	39.00							
6	1	7/8" Pony Rod	2.00	1551.50							
7	1	Pump Rotor	10.00	1553.50							
				1563.50							
Remarks											
Feb-22	MI RU Liberty Scorpion crew , Prime and test line to 4000 psi , safety meeting , pump stage 1 833 bbl fluid, 14,000 lbs 20/40 sand , lost discharge pump on blender over flush stage 1, 5 bbl sdn										
	RE frac stage 1, prime and test, pump 1431 bbls clean fluid, 83740 lbs, Arizona white sand, avg psi 1329, avg rt 30 bpm screened out well when 5# hit perms, lost crosslink, due to equip problems										
	pump stage 2 with , 976 bbls clean fluid, 96240 lbs, Arizona white sand, avg psi 2291, avg rt 29 bpm										
Apr-12	Plugged off Basin Dakota Formation then put well in TA status.										
Well Status											
Producing						Prepared by Nate Denzin					

State of New Mexico
 Energy, Minerals and Natural Resources Department

Submit Electronically
 Via E-permitting

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: Robert L. Bayless, Producer LLC **OGRID:** 150182 **Date:** 04 / 29 / 24

II. Type: Original Amendment due to 19.15.27.9.D(6)(a) NMAC 19.15.27.9.D(6)(b) NMAC Other.

If Other, please describe: plugged back Dakota, recompleted Fruitland Coal

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Stribling 1 (Fruitland Coal)	30-045-10108	I-Sect 31-T31N-R13W	1565 FSL 1050	FEL 0	75	50

IV. Central Delivery Point Name: Enterprise sales meter 73510 [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Stribling 1 (Dakota-now plugged)	30-045-10108	04/28/1962	04/30/1962	05/25/1962	05/25/1962	01/31/1963
Stribling 1 (Fruitland Coal)	30-045-10108	04/28/1962	04/30/1962	02/20/2022	02/22/2022	02/28/2022

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system will will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator does does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

XIV. Confidentiality: Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	
Printed Name:	Helen Trujillo
Title:	Production & Regulatory Analyst
E-mail Address:	notices@rlbayless.com
Date:	04/29/2024
Phone:	303-296-9900

OIL CONSERVATION DIVISION
(Only applicable when submitted as a standalone form)

Approved By:
Title:
Approval Date:
Conditions of Approval:



Well Completion Print

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

11/07/2023

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	APD ID 96AIR3763BFEF

Section 1 - General

Well Completion Report Id: 84483

Submission Date: 05-19-2022

BLM Office: Farmington Field Office

User: HELEN TRUJILLO

Title: Office Manager

Federal/Indian: FEDERAL

Lease Number: NMNM053822

Lease Acres:

Agreement in place?: NO

Federal or Indian Agreement:

Agreement Number:

Agreement Name:

Additional Information

Keep this Well Completion Report confidential?:

APD Operator: ROBERT L BAYLESS PRODUCER LLC

Section 2 - Well

Field/Pool or Exploratory:

Pool Name: Blanco Mesaverde

Field Name: BLANCO

Well Type: CONVENTIONAL GAS

Spud Date: 04-28-1962

Date Total Measured Depth Reached: 02-23-2022

Drill & Abandon or Ready To Produce: READY TO

Well Class: VERTICAL

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	APD ID 96AIR3763BFEF

Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
DAKOTA							
FRUITLAND COAL							
DAKOTA							

Completion and Completed

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM053822	NMNM053822	PLUGBACK		GSI	08-01-2012		DAKOTA						OPEN
01	S2	1	NMNM053822	NMNM053822	DIFFRE SV		PGW	02-25-2022	02-28-2022	FRUITLAND COAL	1430	1596	Y	.38	116	ISOLATED

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Totle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	APD ID 96AIR3763BFEF

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Totle Fluid (bbbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1					
01	S2	1	Y		2628	171980	

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			FLows FROM WELL			
01	S2	1			HYDRAULIC PUMP SUB-SURFACE		USED ON LEASE	

Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1										
01	S2	1										

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	APD ID 96AIR3763BFEF

Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum:

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	SAN JUAN	36.853607	-108.24028		N/A	N/A	FEDERAL	NMNM053822				1565	FSL	1050	FEL	31N	13W	31	NESE
BHL Wellbore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	SAN JUAN	36.853607	108.24028		0	0	FEDERAL	NMNM053822				1565	FSL	1050	FEL	31N			NESE

Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	APD ID 96AIR3763BFEF

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	12.25	0	180	8.625	24	J-55				
00	PRODUCTION	7.875	0	1840	5.5	15.5	J-55				
01	SURFACE	12.25	0	180	8.625	24	J-55				
01	INTERMEDIATE	7.875	0	1840	5.5	15.5	J-55				

Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.375		1627		4	J-55			
01	2.375		1544		4	J-55			

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
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Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	APD ID 96AIR3763BFEF

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	NO	NO	NO	NO	NO	YES
01	NO	NO	NO	NO	NO	YES

Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: ROBERT L BAYLESS PRODUCER LLC

Signed By: HELEN TRUJILLO **Title:** Office Manager **Signed on:** 11/07/2023

Street Address: 2700 FARMINGTON AVE SUITE C3

City: Farmington **State:** NM **Zip:** 87499

Phone: (505)326-2659

Email address: NOTICES@RLBAYLESS.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone: **Extension:**

Email address:

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	APD ID 96AIR3763BFEF

Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: ROBERT L BAYLESS PRODUCER LLC
Signed By: HELEN TRUJILLO **Title:** Office Manager **Signed on:** 11/07/2023
Street Address: 2700 FARMINGTON AVE SUITE C3
City: Farmington **State:** NM **Zip:** 87499
Phone: (505)326-2659
Email address: NOTICES@RLBAYLESS.COM

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone: **Extension:**
Email address:

Attachments

- Robert_L._Bayless__Producer_LLC.___Stribling_001___Stage_1A_of_2_20220519161901.pdf
- Robert_L._Bayless__Producer_LLC.___Stribling_001___Stage_1B_of_2_20220519161901.pdf
- Stribling_No001_Stage_2_20220519161901.pdf
- Stribling_1_WBD_after_recomplete_2022_2_23_20220519163318.pdf
- 2022.02.22_DAILY_COMPLETION_RPT_Stribling_1_completed_20220519163400.pdf

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	APD ID 96AIR3763BFEF

Stribling_1_WBD_after_recomplete_2022_2_23_20220826113911.pdf

2022.02.15_Daily_COMPLETION_Rpt_Stribling_1_20220826114108.pdf

CONFIDENTIAL



Well Completion Print

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

08/29/2022

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822, NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	ID 96AIR3763BFEF

Section 1 - General

Well Completion Report Id: 84483 **Submission Date:** N/A until DB

BLM Office: Farmington Field Office **User:** HELEN TRUJILLO **Title:** Office Manager

Federal/Indian: FEDERAL **Lease Number:** NMNM053822 **Lease Acres:**

Agreement in place?: NO **Federal or Indian Agreement:**

Agreement Number: **Agreement Name:**

Keep this Well Completion Report confidential?:

APD Operator: ROBERT L BAYLESS PRODUCER LLC

Section 2 - Well

Field/Pool or Exploratory: **Pool Name:** **Field Name:** FRUITLAND COAL

Well Type: CONVENTIONAL GAS

Spud Date: 04-28-1962

Date Total Measured Depth Reached: 02-23-2022

Drill & Abandon or Ready To Produce: READY TO

Well Class: VERTICAL

Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
DAKOTA							
FRUITLAND COAL							

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822, NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	ID 96AIR3763BFEEF

Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
DAKOTA							

Completion and Completed

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM053822	NMNM053822	PLUGBACK		ABD	08-01-2012		DAKOTA						OPEN
00	S2	1	NMNM053822	NMNM053822	DIFFRE SV		PGW	02-25-2022	02-28-2022	FRUITLAND COAL	1430	1596	Y	.38	116	ISOLATED

Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Total Fluid (bbbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1					
00	S2	1	Y		2628	171980	

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822, NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	ID 96AIR3763BFEEF

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			FLows FROM WELL			
00	S2	1			HYDRAULIC PUMP SUB-SURFACE		USED ON LEASE	

Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1										
00	S2	1										

Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum:

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
SHL NESE Sec 31 31N 13W	County SAN JUAN	State NM	Lease Number(s) NMNM053822, NMNM053822
Well Type CONVENTIONAL GAS WELL	Well Status Gas Well Shut In	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name null	Well Pad Number null	ID 96AIR3763BFEF

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	SAN JUAN	36.853607	-108.24028		FEDERAL	NMNM053822				1565	FSL	1050	FEL	31N	13W	31	NESE
BHL Wellbore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	SAN JUAN	36.853607	108.24028		FEDERAL	NMNM053822				1565	FSL	1050	FEL	31N			NESE

Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	12.25	0	180	8.625	24	J-55				
00	PRODUCTION	7.875	0	1840	5.5	15.5	J-55				

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Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.375		1627		4	J-55			

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	NO	NO	NO	NO	NO	YES

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
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Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: ROBERT L BAYLESS PRODUCER LLC
Signed By: HELEN TRUJILLO **Title:** Office Manager **Signed on:** 08/29/2022
Street Address: 2700 FARMINGTON AVE SUITE C3
City: Farmington **State:** NM **Zip:** 87499
Phone: (505)326-2659
Email address: NOTICES@RLBAYLESS.COM

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone: **Extension:**
Email address:

Attachments

- Robert_L._Bayless__Producer_LLC.___Stribling_001___Stage_1A_of_2_20220519161901.pdf
- Robert_L._Bayless__Producer_LLC.___Stribling_001___Stage_1B_of_2_20220519161901.pdf
- Stribling_No001_Stage_2_20220519161901.pdf
- Stribling_1_WBD_after_recomplete_2022_2_23_20220519163318.pdf
- 2022.02.22_DAILY_COMPLETION_RPT_Stribling_1_completed_20220519163400.pdf

Operator Name ROBERT L BAYLESS PRODUCER LLC	Well Name STRIBLING	Well Number 1	US Well Number 3004510108
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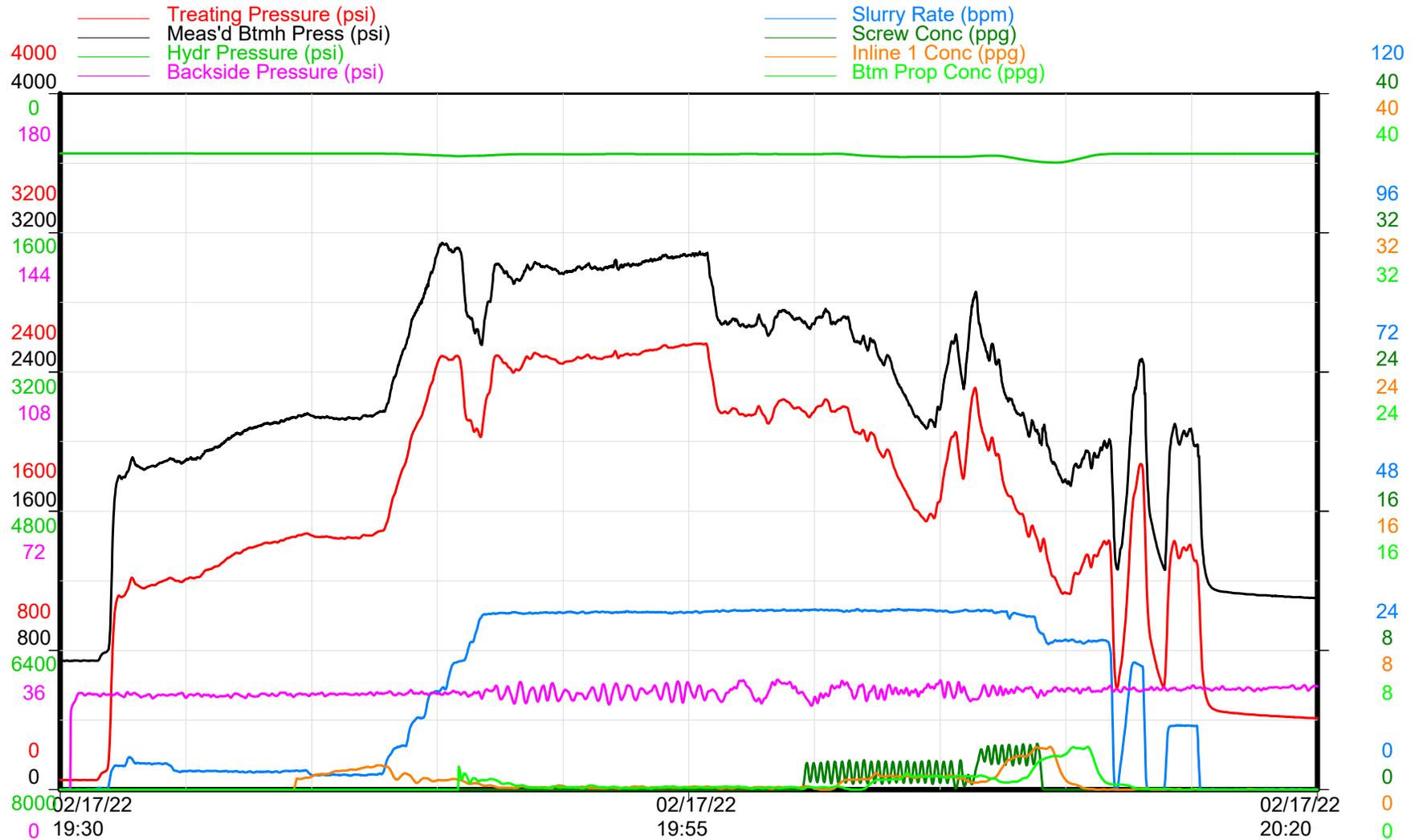
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2022.02.15_Daily_COMPLETION_Rpt_Stribling_1_20220826114108.pdf

CONFIDENTIAL

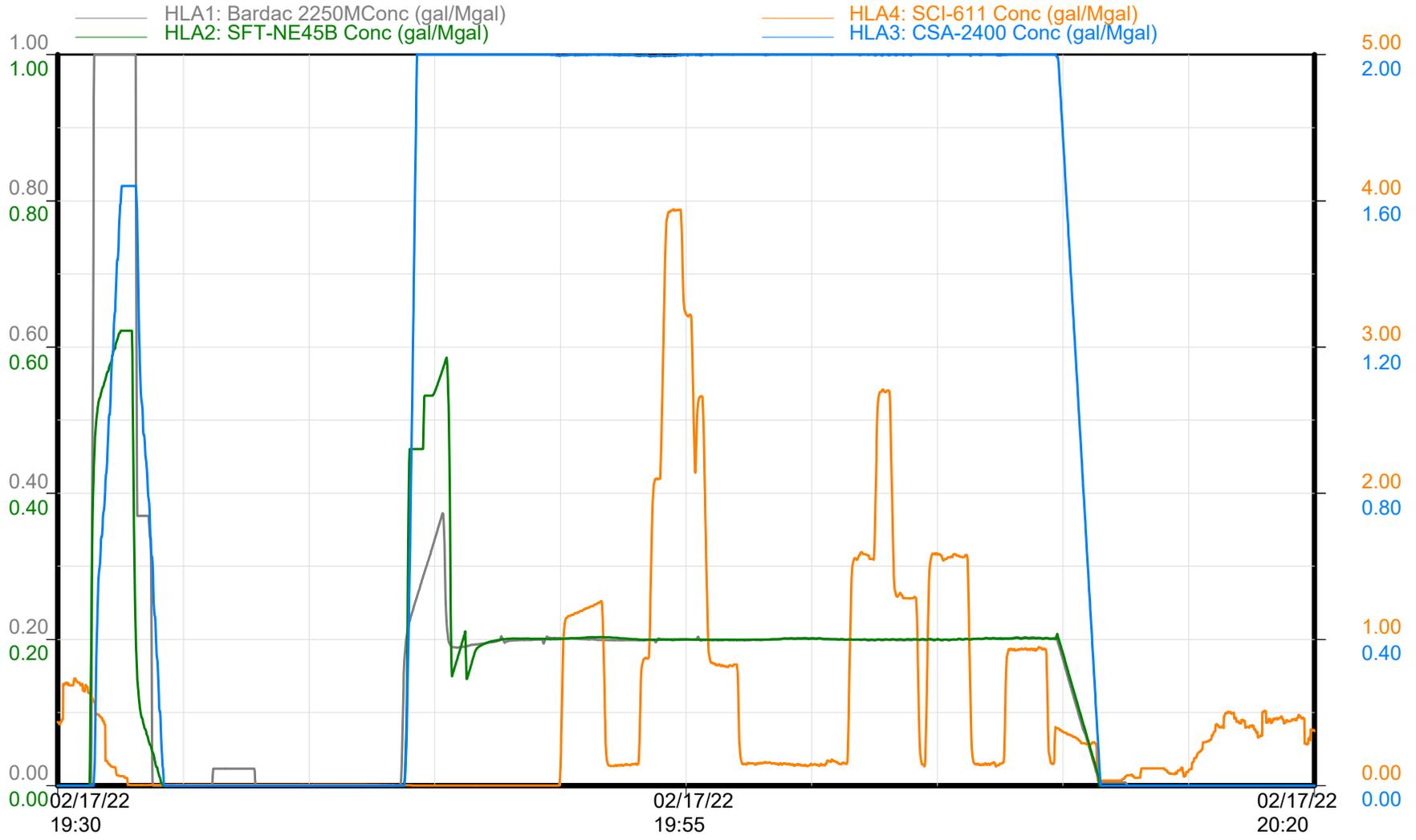


Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 1A of 2





Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 1A of 2



Chemicals

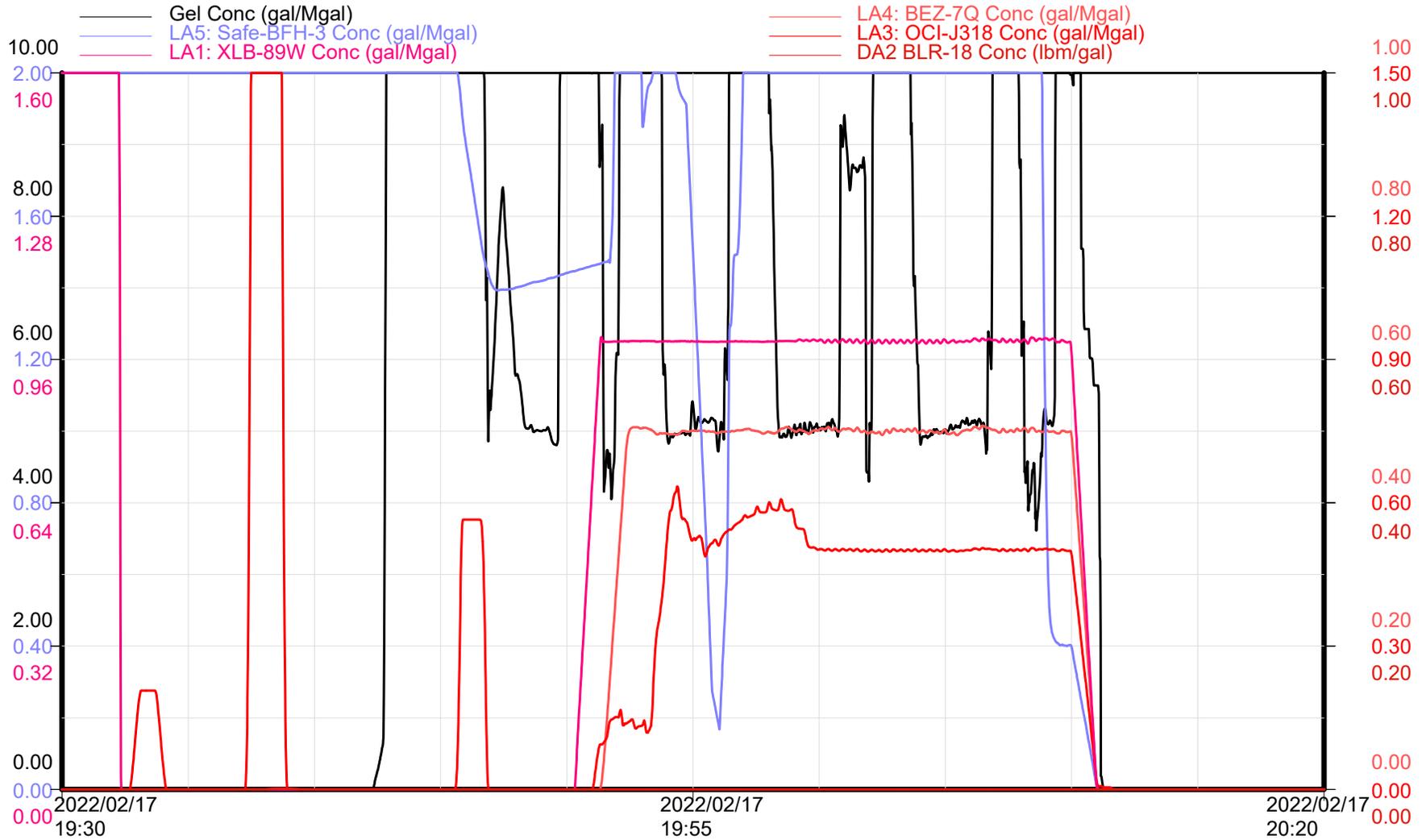
Time

Scorpion



Robert L. Bayless, Producer LLC - Stribling #001

Fruitland Coal - Stage 1A of 2



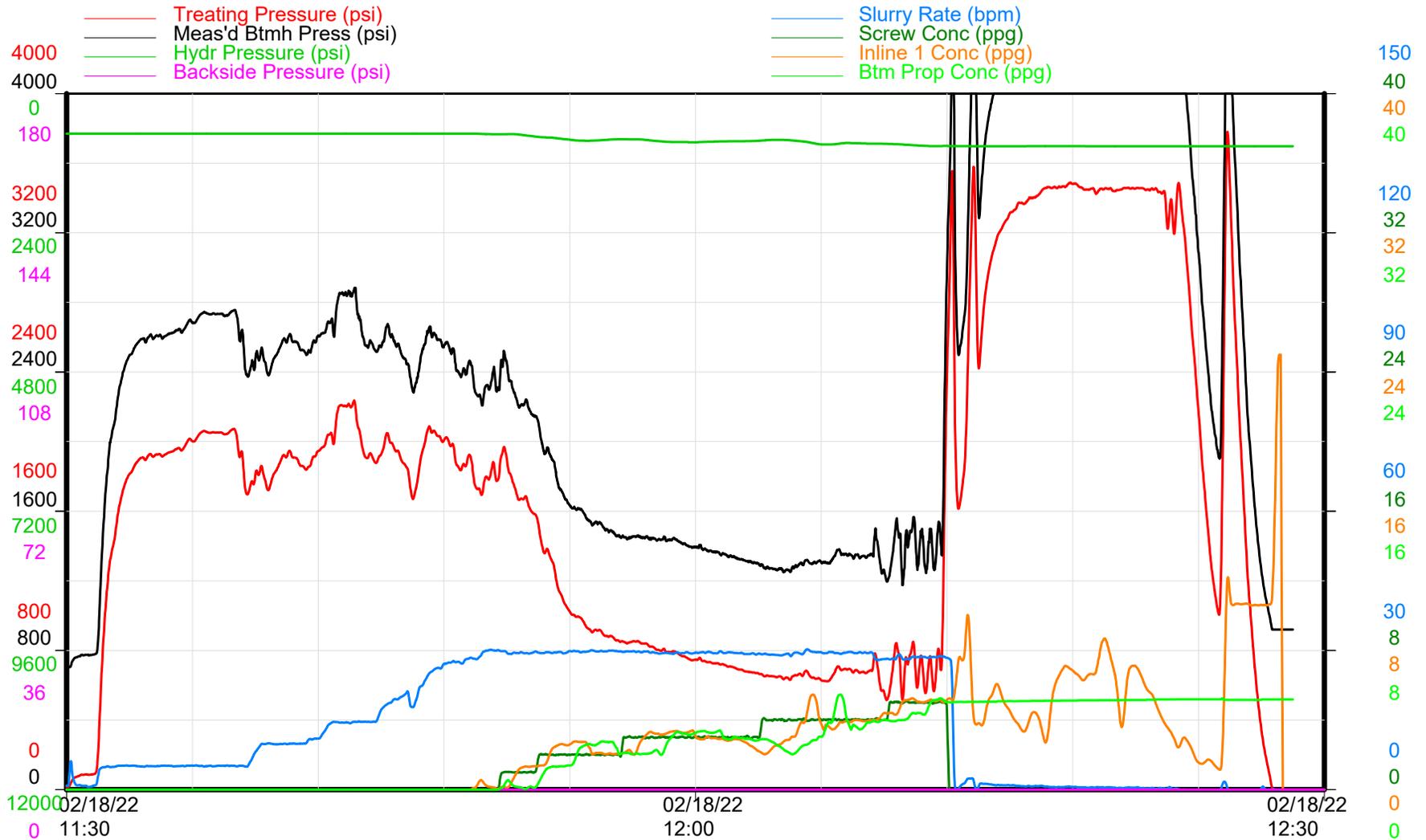
XL Chemicals

Time

Scorpion



Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 1B of 2



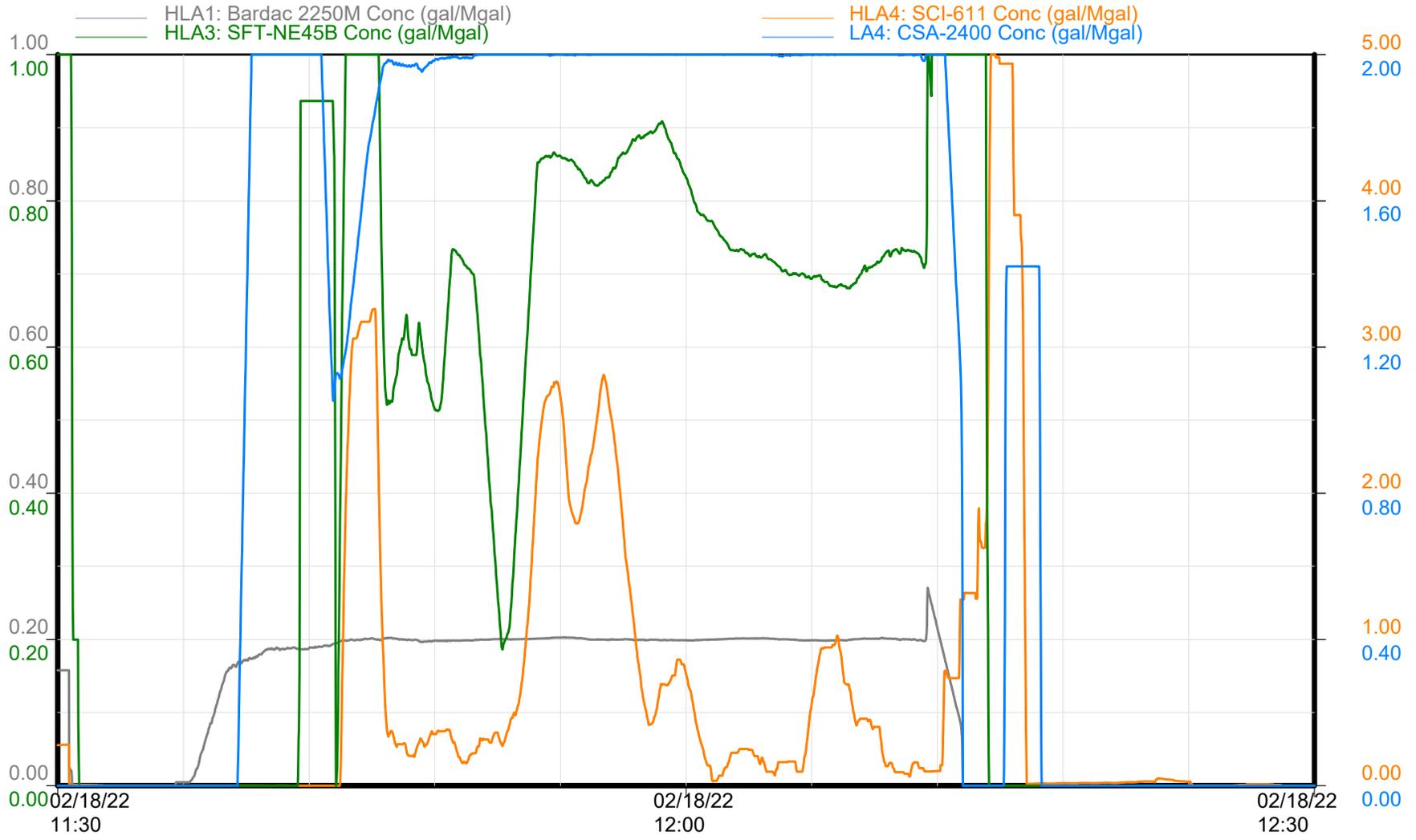
Treatment Plot

Time

Scorpion



Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 1B of 2



Chemicals

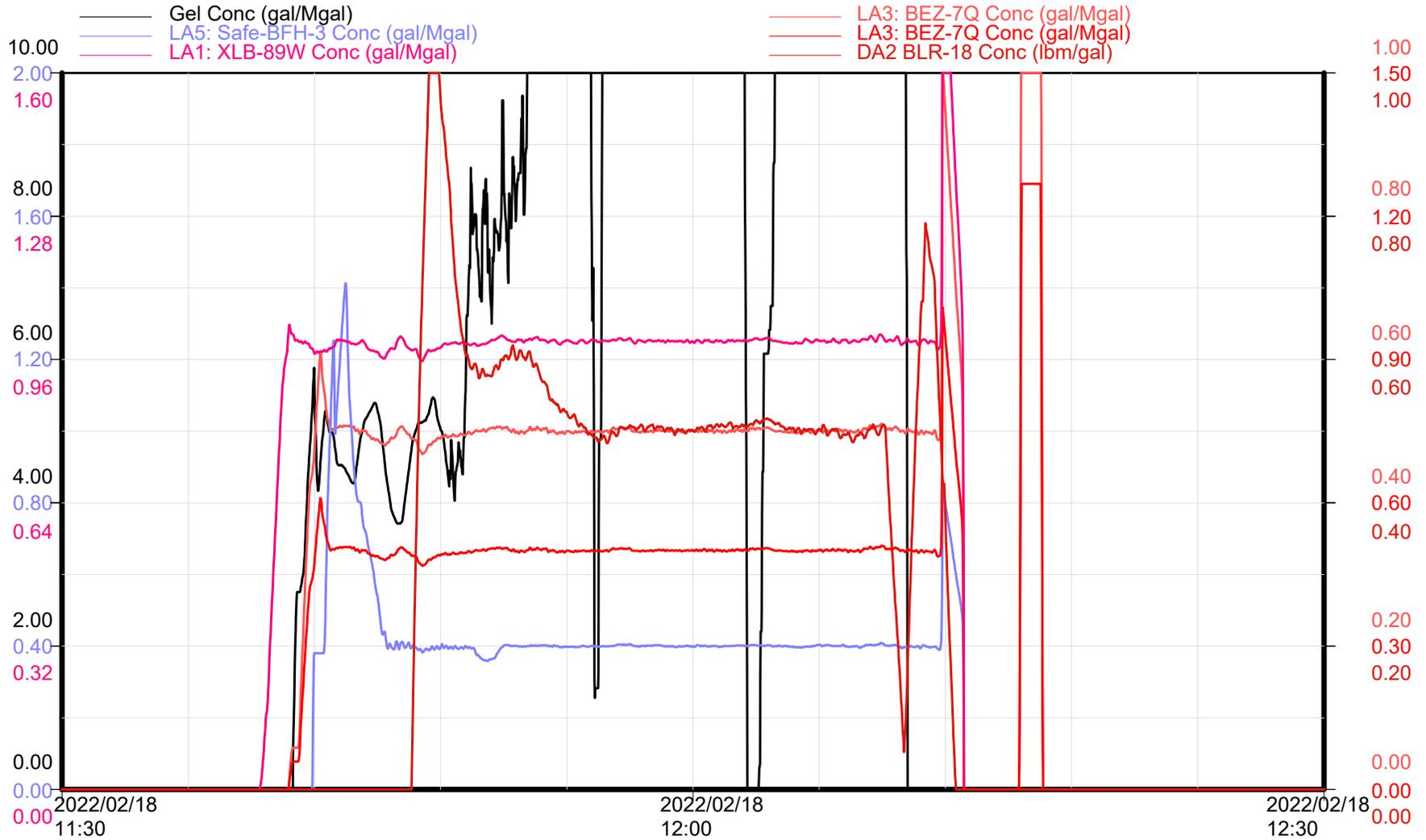
Time

Scorpion



Robert L. Bayless, Producer LLC - Stribling #001

Fruitland Coal - Stage 1B of 2



XL Chemicals

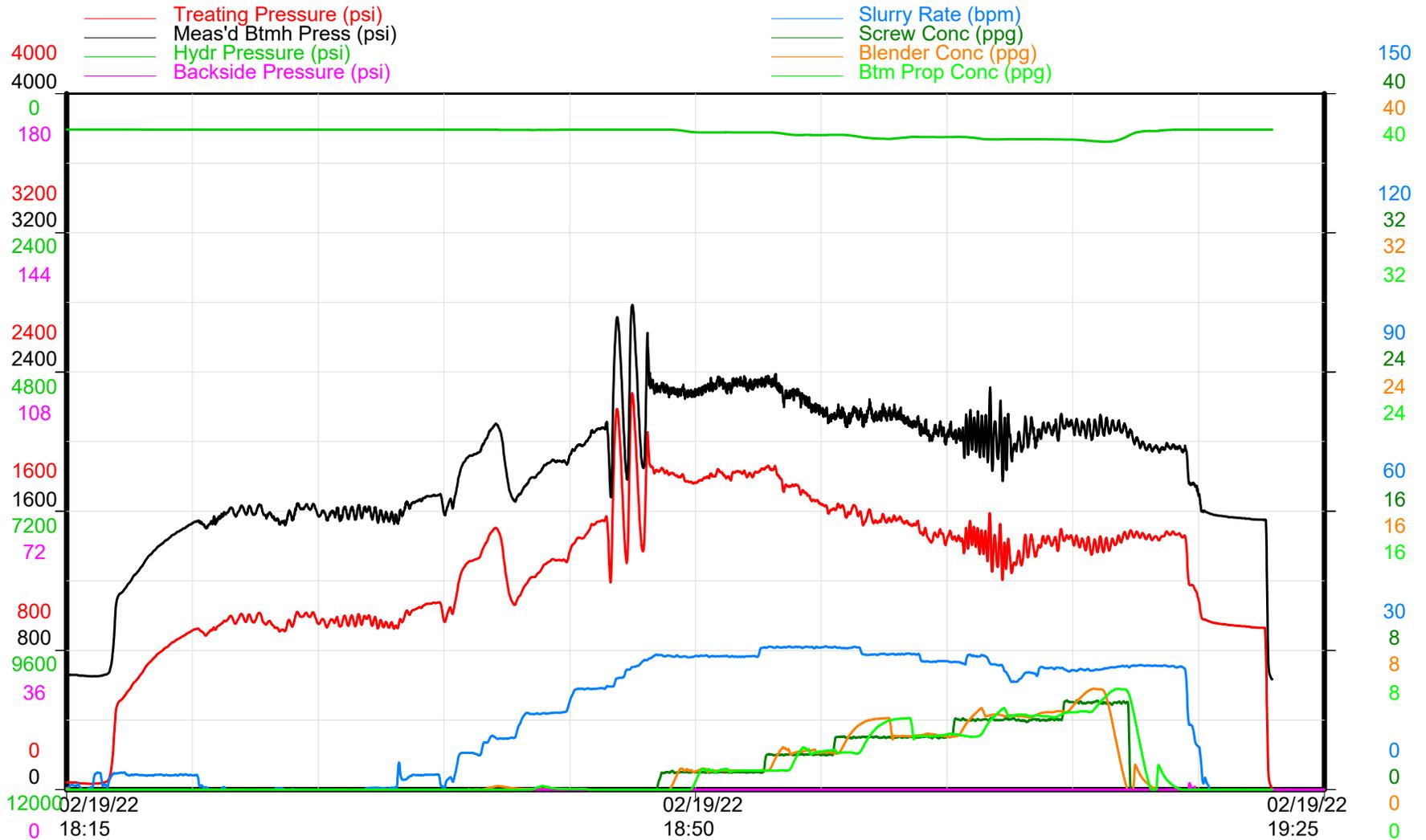
Time

Scorpion



Robert L. Bayless, Producer LLC - Stribling #001

Fruitland Coal - Stage 2 of 2



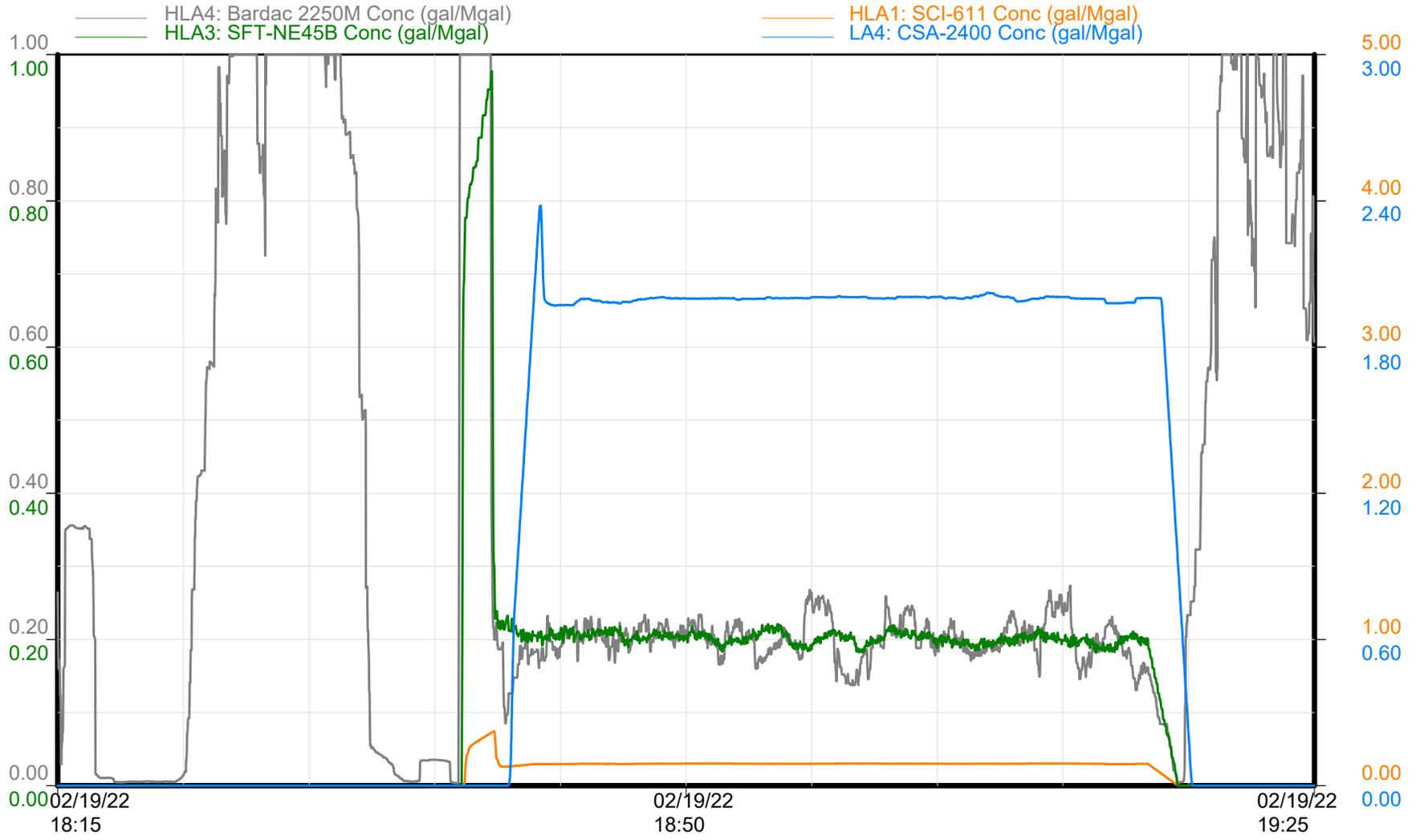
Treatment Plot

Time

Scorpion



Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 2 of 2



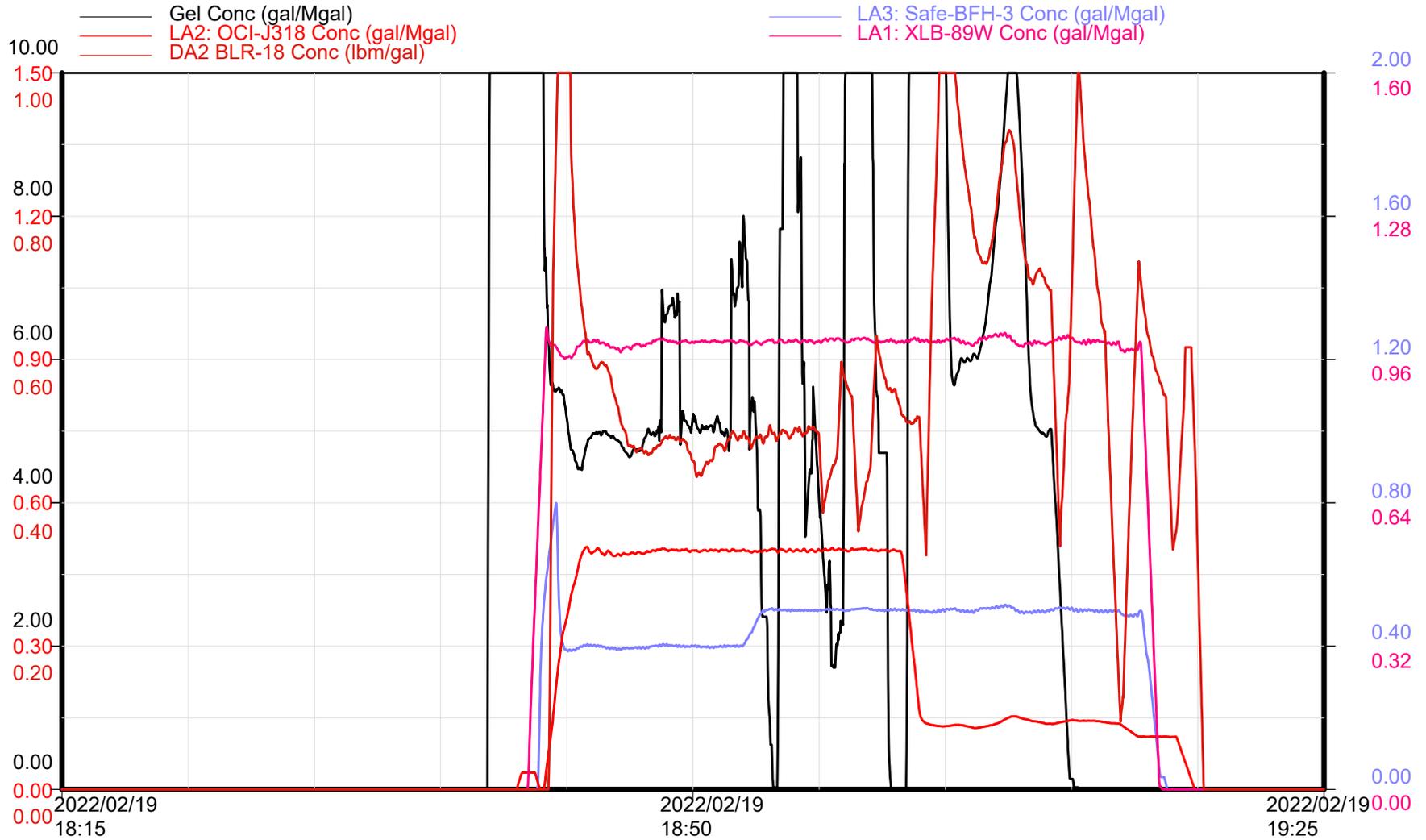
Chemicals

Time

Scorpion



Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 2 of 2



XL Chemicals

Time

Scorpion

ROBERT L BAYLESS
PRODUCERS, LLC**DAILY COMPLETION REPORT**Stribling (Perrault) 1
API 30-045-10108

SUMMARY –Dakota formation was previously plugged back. Now recompleting the Fruitland Coal formation.

Date	Well	Daily Report
Tuesday 02/15/2022	Stribling 1 (Perrault)	<p>Frac date currently is 2/17/2022 AM.</p> <p><u>Last 48 Hours</u></p> <p>Move in and spot 5x frac tanks. Haul water to pad. Move in and spot 2x more frac tanks and 1x flowback tank. Cut off casing, weld on collar, slip on 11" 3K to 7" 5K tubing head. Test seals to 3000psi. Nipple up frac valve and goat head. Test casing to 3800 psi, good test.</p> <p><u>Next 24 Hours</u></p> <p>Perforate stage 1.</p>
Wednesday 02/16/2022		<p>Frac date currently is 2/17/2022 AM.</p> <p><u>Last 24 Hours</u></p> <p>Hauled sand and water. Heat water in 4 tanks to 100 deg F. Rig up Blue Jet wireline, correlate and shoot stage #1 as per design. Move in rig up Liberty frac crew. Shut in, ready to frac.</p> <p><u>Next 24 Hours</u></p> <p>Frac Stribling 1</p>
Sunday 02/20/2022		<p><u>Last 48 hours</u></p> <p>Re-frac stage 1, prime and test, pump 1,431 bbls clean fluid, 83,740lbs Arizona white sand 20/40. Average pressure 1,329 psi, rate 30 bbl/min. Screened out well when 5 lb/gal hit perforations – lost crosslink due to equipment problems. Move in rig up Cross Country workover rig, spot all equipment for clean out.</p> <p>Pick up tubing, run in the hole and tag up at 1,056ft. Reverse circulate out sand to 1,555ft. Returns observed showed gels were broken. Lay down tubing, rig up Blue Jet wireline and set 5k psi composite frac plug at 1,535ft. Perf stage 2 as per design. Rig up Liberty Scorpion crew, prime and test, pump stage 2 with 976 bbls clean fluid, 96,240lbs Arizona white sand 20/40. Average pressure 2,291 psi, rate 29 bbl/min. Clean up equipment release frac crew, Rig down move out Liberty. Leave well shut in.</p>

ROBERT L BAYLESS
PRODUCERS, LLC

DAILY COMPLETION REPORT

Stribling (Perrault) 1
API 30-045-10108

		<p><u>Current Activity</u></p> <p>Leave well shut in, waiting on gels to break.</p> <p><u>Next 48 hours</u></p> <p>Shut in for 36hrs. Rig up Cross Country workover rig, pick up bit/bit sub and tubing to drill out CFP. Run in hole with production downhole assembly and land. Run in with rotor/rods for PCP lift system. Rig up surface PCP equipment and test. Set in additional tank for initial flowback period.</p>
Tuesday 02/22/2022		<p><u>Last 48 Hours</u></p> <p>Rig up Cross Country Rig. Well flowing, rig up Blue Jet Wireline and set kill plug at 1400ftMD. Nipple down frac tree, nipple up BOPs, rig up floor, pick up bit c/w floated sub, and tubing. Run in the hole, tag up at 1400ftMD. Rig up power swivel and drill kill plug. Run in hole and tag up at 1525ftMD. Drill plug, circulate bottoms up. Lay down 6 jts of tubing and secure well. Shut in for the night. Release all wellhead rental equipment and 400 bbl uprights.</p> <p><u>Current Operations</u></p> <p>Cleaning out sand in wellbore from stage 1.</p> <p><u>Next 24 Hours</u></p> <p>Run in hole with PCP and tubing, land at ~1600ftMD. Run in hole with rotor and rods to seat. Secure well and prep for surface drive unit to be spotted/commissioned.</p>
Wednesday 02/23/2022		<p><u>Last 24 Hours</u></p> <p>Run in the hole, tag sand at 1,550ftMD and clean out to 1,706ftMD. Lay down tubing to landing depth, pull out of the hole and lay down bit and bit sub. Run in hole with new BHA, tag PBTD – no fill. Lay down 4 joints to land tubing. Nipple up wellhead, swap over rig, pick up pump rotor and rods. Run in hole, tag up and space out. Secure well, shut down for the night. Release all equipment other than flowback tank.</p> <p><u>Current Operations</u></p> <p>Mobilizing surface drive head and power unit.</p> <p><u>Next 48 Hours</u></p> <p>Install surface drive head, function test, and begin pumping.</p>
Monday 02/28/2022	FIRST DELIVERY	First Delivery @ 2:00 PM, 4 mcf and 28 bbls water.

ROBERT L BAYLESS
PRODUCERS, LLC**DAILY COMPLETION REPORT****Stribling (Perrault) 1**
API 30-045-10108

Wednesday 03/02/2022		<p>Stribling 1 is pumping currently. On 2/28, we made 28 bbls of water and 4.5 MCF. Due to fuel line freezing, the well stopped pumping. Since then, pump was unseated, flushed, and resealed. Yesterday, we made 45 bbl of water and 0 MCF. We are currently pumping at 83 bbl/day of water with no gas volume sold. We are making enough gas, however, to power the drive unit of the PCP. The drive unit is currently operating at 150 RPMs.</p> <p>The fuel line is being replaced with a larger diameter hose to mitigate fuel line freezes in the future.</p>
Wednesday 03/09/2022	PRODUCTION	<p>We are currently pumping at an instantaneous rate of 121 bbl/day. We've recovered 17.9%, or 469 bbls of clean frac volume as of yesterday. The well was down, from two events for 3 days since 2-28-2022 due to fuel line freezes and loss of hydraulic pressure in the drive unit. Fuel line issues have been resolved and we are monitoring the hydraulic pressure currently.</p> <p>No gas production to sales as yet, but we are producing enough to power the pumping unit.</p>
Monday 03/14/2022		<p>On the Stribling 1, we've recovered 35.5%, or 942 bbls of clean frac volume as of yesterday. Average fluid production the last 6 days is 91 bbl/day.</p> <p>No gas production to sales as yet, but we are producing enough to power the pumping unit.</p>
Friday 03/18/2022		<p>We've recovered 51%, or 1348 bbls of clean frac volume as of yesterday. Average fluid production the last 7 days is 98 bbl/day.</p> <p>No gas production to sales yet, but we are producing enough to power the pumping unit.</p>
Tuesday 03/22/2022		<p>we've recovered 66.5%, or 1757 bbls of clean frac volume as of yesterday. Average fluid production the last 7 days is 103 bbl/day. The RPMs on the drive unit were increased to 230 to increase water production.</p> <p>No gas production to sales yet, but we are producing enough to power the pumping unit.</p>
Wednesday 03/30/2022		<p>We've recovered 89.8%, or 2,356 bbls of clean frac volume as of yesterday. Average fluid production the last 6 days is 102 bbl/day. The well is currently down while we are replacing the hydraulics motor on the drive head. We expect well to be back up and running later today or tomorrow morning.</p>

ROBERT L BAYLESS
PRODUCERS, LLC**DAILY COMPLETION REPORT****Stribling (Perrault) 1**
API 30-045-10108

Wednesday 04/06/2022		We've recovered 110% or 2,907 bbls of clean frac volume as of yesterday. Currently the well is shut in while we replace the hydraulics motor on the drive head. We expect replacement motor to arrive Friday (4/8/2022).
Wednesday 04/13/2022		There was no production from the Stribling 1 this week as we were troubleshooting hydraulic drive head issues. Additionally, we also had to bring out a service rig to change out the progressive cavity pump (PCP) as the previous pump was stalling out rods. As of this afternoon, we are back up and pumping, bringing production rate back up to 100-150 bbl/day over the next several days. The new pump appears to be smoother while rotating and stalling has not been observed.
Wednesday 04/27/2022		We've recovered 167% or 4,389 bbls of clean frac volume as of yesterday. Average fluid production for the last 7 days is 127 bbl/day. Surface compression is now running continuously. We are starting to see a little gas to sales and will be watching that going forward.
Wednesday 05/04/2022		On the Stribling Perrault 1, we've recovered 189% or 4,978 bbls of clean frac volume as of yesterday. Average fluid production for the last 7 days is 104 bbl/day, which is lower than the previous 7 days and due to engine overheating and radiator issues/replacement. Surface compression is running continuously.
Wednesday 05/11/2022		On the Stribling Perrault 1, we've recovered 219% or 5,757 bbls of clean frac volume as of yesterday. Average fluid production for the last 7 days is 111 bbl/day, which is up from the previous 7 days. Surface compression is running continuously.
05/18/2022		On the Stribling Perrault 1, we've recovered 245% or 6,452 bbls of clean frac volume as of yesterday. Average fluid production for the last 7 days is 99 bbl/day, which is down from the previous 7 days (111 bbl/day). Surface compression is running continuously targeting 15 psi casing pressure.



ROBERT L BAYLESS
PRODUCERS LLC

DAILY COMPLETION REPORT

Stribling (Perrault) 1
API 30-045-10108



END REPORT

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

CONDITIONS

Action 513416

CONDITIONS

Operator: ROBERT L BAYLESS PRODUCER LLC 707 17th Street, Ste 2975 Denver, CO 80202	OGRID: 150182
	Action Number: 513416
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	2/9/2026
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	2/9/2026
ward.rikala	If Cement is not adequate to protect casing and isolate strata: (a) the uppermost perforation in each additional pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation, the appropriate Inspection supervisor shall be consulted and remedial action conducted as directed.	2/9/2026
ward.rikala	The wellbore needs to be drilled out down to 4950' and then cements plugs will need to be placed inside/outside of the liner to properly isolate strata thus a plug will need to cover the Mancos Shale, and the Mesa Verde formations. Then a plug can be sat back at the top of the liner.	2/9/2026
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perms.	2/9/2026