

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|---|--|
| WELL API NO. 30-007-20547 | |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name VPR A | |
| 8. Well Number 158 | |
| 9. OGRID Number 328741 | |
| 10. Pool name or Wildcat Stubblefield Canyon Raton -Vermejo Gas | |
| 4. Well Location Unit Letter <u>I</u> : <u>2473</u> feet from the <u>South</u> line and <u>1879</u> feet from the <u>East</u> line Section <u>15</u> Township <u>31N</u> Range <u>19E</u> NMPM County <u>Colfax</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>8278</u> | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER: RECOMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add perfs and frac stimulate 382 to 1891

All intervals like the existing intervals are in the Stubblefield Canyon Raton-Vermejo Gass pool.

Gas is produced up the casing, water up the tubing & commingling in central facilities. No need for onsite serperation.

This will currently connect Wapiti's current gathering system which has sufficient pipeline, processing storage, sales and disposal capacity for the added volume.

Spud Date:

9/11/2004

Rig Release Date:

13/11/207

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlie Nye

TITLE Operation Support Manager

DATE 01/29/2026

Type or print name Charlie Nye
For State Use OnlyE-mail address: cnye@wapitienergy.com PHONE: 713-252-8858

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



Vermejo Park Ranch A-158
S-T-R: 15-T31N-R19E
Colfax County, New Mexico
API #: 30-007-20547
LAT/LONG: 36.36.92129722/-104.9064667

CURRENT: The A-158 is currently producing 60 mcf/d and 28 bwpd. The well was originally spud in 2004, then completed originally between 840' and 2,217' in four stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 853 MMCF and 353 MBW.

OBJECTIVE: Move in a workover rig and pull the rods and tubing on this well. Afterwards will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

WELLBORE (see attached WBD):

8-5/8" 24# J-55 casing set at 345'. Cemented with 100 sx. Circulated 8 bbls cmt to surface.

5-1/2" 17# J-55 LTC casing set at 2,568'. Burst of 5-1/2" csg is 5,320 psi. Cemented with 440 sx cement, circ 9 bbls cmt to surface. PBTD is 2,558'. TOC is 312' (CBL 9/20/2004)

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,286'.

Current Perforations: 840' to 2,217' (overall).

PROPOSED RECOMPLETION INTERVALS: 382' to 1,891' (OA)

PROCEDURE:

ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,558'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
 - a. 382-384
 - b. 438-440
 - c. 483-485 + 489-492
 - d. 634-636
 - e. 727-729
 - f. 759-760
 - g. 795-798
 - h. 1148-1151
 - i. 1204-1207
 - j. 1315-1317
 - k. 1884-1891
 - l. ALL 4 SPF / 90 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,558'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

RUN TUBING AND RODS AND RETURN TO PRODUCTION

14. MIRU workover rig. ND lower master, NU bope.
15. RIH with tubing and hydrostatic bailer. Bail to 2,558'. RIH with tubing and hang off at 2,286'.
16. N/D BOPE, N/U wellhead/flow tee. RIH with 1-3/4" pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.

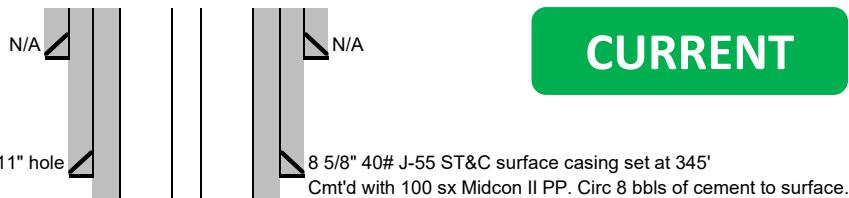


CURRENT WELLBORE SCHEMATIC

GL: 8,278'
RKB: 8,278'
Spud: 9/11/2004
TD date: 9/12/2004
Completed: 10/7/2004
Last workover: 12/23/2004
Last mod: 1/15/2026 MTB

Vermejo Park Ranch A-158
2473' FSL & 1,879' FEL
Sec 15-T31N-R19E
Colfax Co, NM

API: 30-007-20547
WI: 1.0000000
NRI: 0.9300000



PROD TUBING DETAIL (12/23/2004)

| | Length | Landed |
|-----------------------------|-----------------|----------|
| KB elevation: | 0.0' | |
| 70 joints of 2-7/8" J-55 tc | 2246.21' | 2246.21' |
| 2-7/8" SN | 1.10' | 2247.31' |
| 1 joint of 2-7/8" J-55 | 32.25 | 2279.56' |
| 1 2-7/8"x2-3/8" X-O | 0.60' | 2280.16' |
| 1 2-3/8" sub | 6.10' | 2286.26' |
| End of Tubing | 2286.26' | |

ROD AND PUMP DETAIL (12/23/2004)

| | Length | Landed |
|-------------------------------|--------|--------|
| 16' x 1-1/4" polish rod | 16' | 8' |
| 4' x 3/4" pony rod | 4' | 12' |
| (2) 6' x 3/4" pony rod | 12' | 26' |
| (89) 3/4" rods | 2225' | 2251' |
| 4' x 3/4" Stabilizer pony rod | 4' | 2255' |
| 2-1/2" x 1-3/4" IP Pump | 10' | 2265' |
| 1-1/4" V-Wire Screen | 8' | 2273' |

4 840'-45', 894'-99', 911'-15', 1,007'-09' at 4 SPF(9/29/2004) 58,628 # of 16/30 brown sd 396,993 scf 70% N2 foam w/ 30# Linear gel Raton FG - 1.62 psi/ft ISIP - 1,041 psig AVG Press - 1,285 psig

3 1,059'-61', 1,081'-85' at 4 SPF(9/29/2004) 33,090 # of 16/30 brown sd 131,510 scf 70% N2 foam w/ 30# Linear gel Raton FG - 0.78 psi/ft ISIP - 377 psig AVG Press - 772 psig

2 2,122'-24', 2,133'-37' at 4 SPF(9/29/2004) 32,625 # of 16/30 brown sd 277,325 scf 70% N2 foam w/ 30# Linear gel Vermejo FG - 0.72 psi/ft ISIP - 617 psig AVG Press - 1,464 psig

1 2,214'-17' at 4 SPF(9/29/2004) 494 # of 16/30 brown sd 154,360 scf 70% N2 foam w/ 30# Linear gel Vermejo FG -2.29 psi/ft ISIP - 4,116 psig AVG Press - 4,114 psig

5-1/2" 17# J-55 LT&C CSG @ 2,568'. CMT'd w/ 440 sx Midcon II. Circ 9 bbls cmt to surf. Patterson ran CBL, Estimated TOC @ 312' (9/20/2004)

SLICKLINE AND OTHER INFORMATION:

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950"
Drift - 4.825"
Burst - 4,810 psi
Collapse - 4,040 psi

5-1/2" 17# J-55 CASING SPECS

ID - 4.892"
Drift - 4.767"
Burst - 5,320 psi
Collapse - 4,910 psi

7-7/8" hole PBTD - 2,558'
TD - 2,605'
TVD - 2,605'



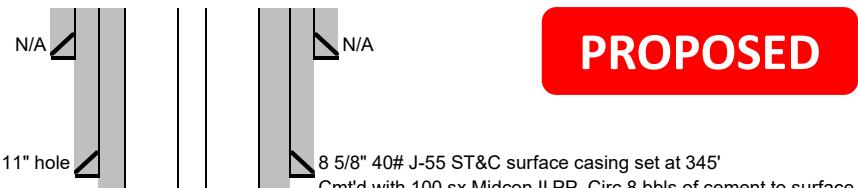
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4

PROPOSED: 1081-1085

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PROPOSED: 795-798

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PROPOSED: 840-845, 894-899, 911-915, 1,007-1,009' at 4 SPF(9/29/2004)

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 w/ 30# Linear gel

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548168

CONDITIONS

| | |
|--|---|
| Operator: Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043 | OGRID: 328741 |
| | Action Number: 548168 |
| | Action Type: [C-103] NOI Recompletion (C-103E) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|--|----------------|
| ward.rikala | Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations. | 2/10/2026 |
| ward.rikala | All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog). | 2/10/2026 |
| ward.rikala | If Cement is not adequate to protect casing and isolate strata: (a) the uppermost perforation in each additional pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation, the appropriate Inspection supervisor shall be consulted and remedial action conducted as directed. | 2/10/2026 |
| ward.rikala | A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs. | 2/10/2026 |