

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20629
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other coalbed methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Wapiti Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1251 Lumpkin Rd, Houston TX 77043		7. Lease Name or Unit Agreement Name VPR A
4. Well Location Unit Letter F : 1496 feet from the North line and 1724 feet from the West line Section 6 Township 31N Range 21E NMPM County Coalfax		8. Well Number 169
		9. OGRID Number 328741
		10. Pool name or Wildcat Stubblefield Canyon Raton -Vermejo Gas
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7934

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: RECOMPLETION <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
plan to add additional perms and fraq stimulate 415' to 1934'
all intervals like existing intervals are in the Stubblefield Canyon Raton-Vermejo Gas pool.
gas is produced up the casing, water up the tubing & commingling in central facilities. No need for onsite separation
this will currently connect Wapiti's current gathering syste which has sufficient pipeline,m processing, storage, sales and disposal capacity for the added volume.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Nye TITLE Operation Support Manager DATE 01/29/2026

Type or print name Charlie Nye E-mail address: cnye@wapitienergy.com PHONE: 713-252-8858
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Vermejo Park Ranch A-169
S-T-R: 6-T31N-R21E
Colfax County, New Mexico
API #: 30-007-20629

CURRENT: The A-169 is currently producing 100 mcf/d and 70 bwpd. The well was originally spud in 2005, then completed originally between 1,176' and 2,012' in three stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 612 MMCF and 679 MBW.

OBJECTIVE: Move in a workover rig and pull the rods and tubing on this well. Afterwards will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

WELLBORE (see attached WBD):

8-5/8" 24# J-55 casing set at 335'. Cemented with 100 sx. Circulated 6 bbls cmt to surface.

5-1/2" 15.5# J-55 LTC and 17# J-55 LTC casing set at 2,267'. Burst of 5-1/2" csg is 4,810 psi. Cemented with 300 sx cement, circ 34 bbls cmt to surface. PBD is 2,223'. TOC is at surface (CBL 7/17/2005)

Note 3 jts 17# from 2,267' to 2,172', then 15.5# to surface.

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,166'.

Current Perforations: 1,937' to 2,201' (overall).

PROPOSED RECOMPLETION INTERVALS: 415' TO 1,934' (OA)

PROCEDURE:

ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,223'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
 - a. 415-417
 - b. 458-461
 - c. 478-479 + 485-487
 - d. 527-529
 - e. 564-569
 - f. 581-586
 - g. 645-649
 - h. 755-760
 - i. 816-818
 - j. 907-908
 - k. 934-939
 - l. 1078-1080
 - m. 1644-1647
 - n. 1712-1713
 - o. 1932-1934
 - p. ALL 4 SPF / 90 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,223'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

RUN TUBING AND RODS AND RETURN TO PRODUCTION

14. MIRU workover rig. ND lower master, NU bope.
15. RIH with tubing and hydrostatic bailer. Bail to 2,223'. RIH with tubing and hang off at 2,166'.
16. N/D BOPE, N/U wellhead/flow tee. RIH with 1-3/4" pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.



WAPITI

OPERATING LLC

CURRENT WELLBORE SCHEMATIC

Vermejo Park Ranch A-169

1,496' FNL & 1,724' FWL

Sec 6-T31N-R21E

Colfax Co, NM

API: 30-007-20629

WI: 1.0000000

NRI: 0.9300000

CURRENT

GL: 7,934'

RKB: 7,934'

Spud: 6/29/2005

TD date: 6/30/2005

Completed: 8/4/2005

Last workover: 2/3/2015

Last mod: 1/14/2006 MTB

PROD TUBING DETAIL (2/3/2015)

KB elevation:	0.0'	
69 joints of 2-7/8" J-55 tul	2,139.54'	
1 2-7/8" TBG PUMP	16.94'	2156.48'
1 2-7/8" VWS	9.5'	2165.98'
End of Tubing		2165.98'

DEEPER THAN PBTD???

ROD AND PUMP DETAIL (2/3/2015)

16' x 1-1/4" polish rod	16'	6'
2' x 3/4" pony rod	2'	8'
(65) 3/4" rods	1625'	1633'
(20) 7/8" rods	500'	2133'
3' x 7/8" Guided pony rod	3'	2136'
16' x 1-1/4" polish rod	16'	2152'
2' x 2-1/4" Plunger	2'	2154'

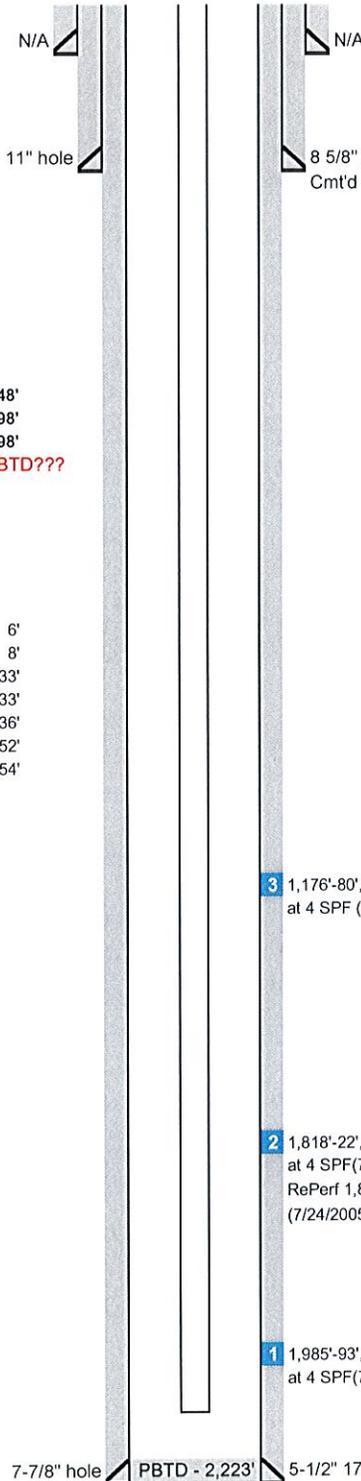
SLICKLINE AND OTHER INFORMATION:

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950"
 Drift - 4.825"
 Burst - 4,810 psi
 Collapse - 4,040 psi

5-1/2" 17# J-55 CASING SPECS

ID - 4.892"
 Drift - 4.767"
 Burst - 5,320 psi
 Collapse - 4,910 psi



8 5/8" 24# J-55 ST&C surface casing set at 335'
 Cmt'd with 100 sx Midcon II CMT. Circulated 6 bbls of cement to surface.

3 1,176'-80', 1,216'-20', 1,249'-52'
 at 4 SPF (7/28/2005) 68,447 # of 16/30 sd Raton FG - 0.76 psi/ft
 241,183 scf 70% N2 foam ISIP - 389 psig
 w/ 20# Linear gel AVG Press - N/A

2 1,818'-22', 1,825'-27'
 at 4 SPF (7/22/2005) 2,217 # of 16/30 sd Vermejo ReFrac Stage #2
 207,573 scf 70% N2 foam
 RePerf 1,819'-22' (7/24/2005) w/ 20# Linear gel
 REFRAC 4,339# of 16/30 sd FG - 1.84 psi/ft
 Stage #2 204,804 scf 70% N2 foam ISIP - N/A
 7/28/2005 w/ 20# Linear gel AVG Press - 2,761 psig

1 1,985'-93', 2,007'-12'
 at 4 SPF (7/22/2005) 65,922 # of 16/30 sd Vermejo FG - N/A
 838,391 scf 70% N2 foam ISIP - N/A
 w/ 20# Linear gel AVG Press - 2,229 psig

7-7/8" hole PBTD - 2,223' 5-1/2" 17# & 15.5# J-55 LT&C CSG set at 2,267'. No CMT pumped bc could not pump thru shoe from LCM. Ran Float Shoe(1.3'), 3 jts 17#(95.1'), 52 jts 15.5#(2,170.9')

Perf 2,223'-24' SQZ 300 SX Trinidad blend CMT, Circulated 34 bbls cement to surface. SLB ran Acoustic CBL, Estimated TOC @ Surface(7/17/2005)



Vermejo Park Ranch A-169
 1,496' FNL & 1,724' FWL
 Sec 6-T31N-R21E
 Colfax Co, NM

API: 30-007-20629
 WI: 1.0000000
 NRI: 0.9300000

PROPOSED

CURRENT WELLBORE SCHEMATIC

GL: 7,934'
 RKB: 7,934'
 Spud: 6/29/2005
 TD date: 6/30/2005
 Completed: 8/4/2005
 Last workover: 2/3/2015
 Last mod: 1/14/2006 MTB

PROD TUBING DETAIL (2/3/2015)

KB elevation: 0.0'
 69 joints of 2-7/8" J-55 tul 2,139.54'
 1 2-7/8" TBG PUMP 16.94' 2156.48'
 1 2-7/8" VWS 9.5' 2165.98'
 End of Tubing 2165.98'
DEEPER THAN PBTD???

ROD AND PUMP DETAIL (2/3/2015)

16' x 1-1/4" polish rod 16' 6'
 2' x 3/4" pony rod 2' 8'
 (65) 3/4" rods 1625' 1633'
 (20) 7/8" rods 500' 2133'
 3' x 7/8" Guided pony rod 3' 2136'
 16' x 1-1/4" polish rod 16' 2152'
 2' x 2-1/4" Plunger 2' 2154'

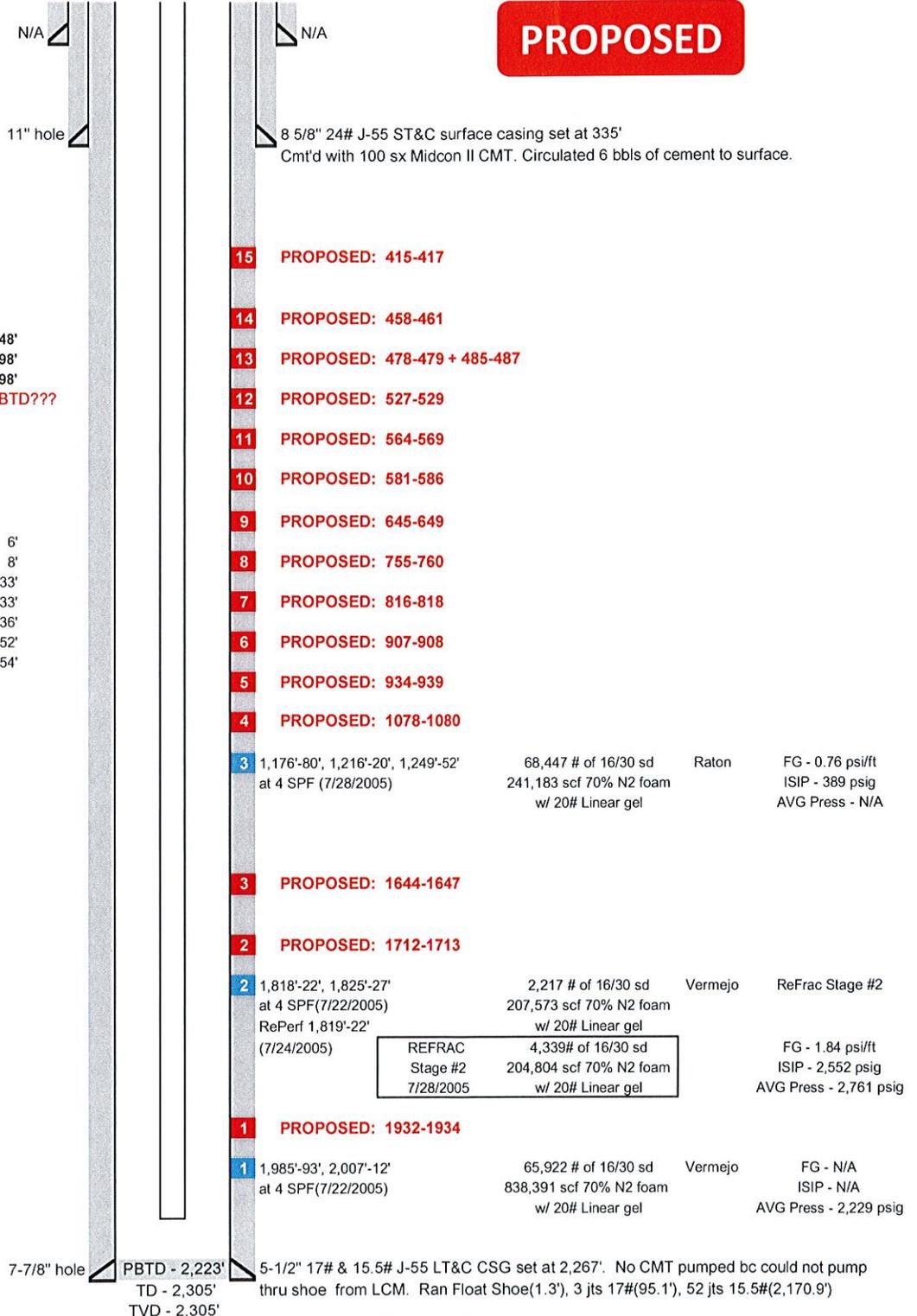
SLICKLINE AND OTHER INFORMATION:

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950"
 Drift - 4.825"
 Burst - 4,810 psi
 Collapse - 4,040 psi

5-1/2" 17# J-55 CASING SPECS

ID - 4.892"
 Drift - 4.767"
 Burst - 5,320 psi
 Collapse - 4,910 psi



3	1,176'-80', 1,216'-20', 1,249'-52' at 4 SPF (7/28/2005)	68,447 # of 16/30 sd 241,183 scf 70% N2 foam w/ 20# Linear gel	Raton	FG - 0.76 psi/ft ISIP - 389 psig AVG Press - N/A
2	1,818'-22', 1,825'-27' at 4 SPF(7/22/2005) RePerf 1,819'-22' (7/24/2005)	2,217 # of 16/30 sd 207,573 scf 70% N2 foam w/ 20# Linear gel	Vermejo	ReFrac Stage #2 FG - 1.84 psi/ft ISIP - 2,552 psig AVG Press - 2,761 psig
1	1,985'-93', 2,007'-12' at 4 SPF(7/22/2005)	65,922 # of 16/30 sd 838,391 scf 70% N2 foam w/ 20# Linear gel	Vermejo	FG - N/A ISIP - N/A AVG Press - 2,229 psig

REFRAC Stage #2 7/28/2005	4,339# of 16/30 sd 204,804 scf 70% N2 foam w/ 20# Linear gel
------------------------------	--

Perf 2,223'-24' SQZ 300 SX Trinidad blend CMT, Circulated 34 bbls cement to surface. SLB ran Acoustic CBL, Estimated TOC @ Surface(7/17/2005)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548157

CONDITIONS

Operator: Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
	Action Number: 548157
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	2/10/2026
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	2/10/2026
ward.rikala	If Cement is not adequate to protect casing and isolate strata: (a) the uppermost perforation in each additional pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation, the appropriate Inspection supervisor shall be consulted and remedial action conducted as directed.	2/10/2026
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs.	2/10/2026