

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20635
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other coalbed methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Wapiti Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1251 Lumpkin Rd, Houston TX 77043		7. Lease Name or Unit Agreement Name VPR A
4. Well Location Unit Letter <u>C</u> : <u>265</u> feet from the <u>North</u> line and <u>1926</u> feet from the <u>West</u> line Section <u>5</u> Township <u>31 N</u> Range <u>NMPM</u> <u>NMPM</u> County <u>Colfax</u>		8. Well Number 185
		9. OGRID Number 328741
		10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas pool
		11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: RECOMPLETION <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add perfs and fraq stimulate '465 to '1652

All intervals like the existing intervals are in the Stubblefield Canyon Raton-Vermejo Gass pool.

Gas is produced up the casing, water up the tubing & commingling in central facilities. No need for onsite serperation.

This will currently connect Wapiti's current gathering system which has sufficient pipeline, processing storage, sales and disposal capacity for the added volume.

Spud Date: 06/13/2005

Rig Release Date: 06/16/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Nye TITLE Operation Support Manager DATE 01/29/2026

Type or print name Charlie Nye E-mail address: cnye@wapitienergy.com PHONE: 713-252-8858
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Vermejo Park Ranch A-185
S-T-R: 5-T31N-R21E
Colfax County, New Mexico
API #: 30-007-20635
LAT/LONG: 36.957211 / -104.7311333

CURRENT: The A-185 is currently producing 84 mcf/d and 40 bwp/d. The well was originally spud in 2005, then completed originally between 1,116' and 1,938' in three stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 748 MMCF and 492 MBW.

OBJECTIVE: Move in a workover rig and pull the rods and tubing on this well. Afterwards will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

WELLBORE (see attached WBD):

8-5/8" 24# J-55 casing set at 336'. Cemented with 100 sx. Circulated 6 bbls cmt to surface.

5-1/2" 15.5# J-55 LTC and 17# J-55 LTC casing set at 2,158'. Burst of 5-1/2" csg is 4,810 psi. Cemented with 265 sx cement, did not circ cmt to surface. PBD is 2,153'. TOC is at surface (CBL 6/20/2005)

Note 3 jts 17# from 2,153' to 2,043', then 15.5# to surface.

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,060'.

Current Perforations: 1,116' to 1,938' (overall).

PROPOSED RECOMPLETION INTERVALS: 465' TO 1,652' (OA)

PROCEDURE:

ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,153'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
 - a. 465-468 + 474-476
 - b. 550-552 + 555-557
 - c. 631-635 + 638-640
 - d. 702-708
 - e. 723-729
 - f. 763-769
 - g. 848-850
 - h. 890-892
 - i. 997-999 + 1002-1004 + 1015-1017
 - j. 1650-1652
 - k. ALL 4 SPF / 90 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,153'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

RUN TUBING AND RODS AND RETURN TO PRODUCTION

14. MIRU workover rig. ND lower master, NU bope.
15. RIH with tubing and hydrostatic bailer. Bail to 2,153'. RIH with tubing and hang off at 2,060'.
16. N/D BOPE, N/U wellhead/flow tee. RIH with 1-3/4" pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.

WAPITI

OPERATING LLC

CURRENT WELLBORE SCHEMATIC

GL: 7,855'
RKB: 7,855'
Spud: 6/13/2005
TD date: 6/14/2005
Completed: 8/4/2005
Last workover: 1/21/2011
Last mod: 1/15/2006 MTB

CURRENT

N/A

11" hole

8 5/8" 24# J-55 ST&C surface casing set at 336'
Cmt'd with 100 sx TRINIDAD CLASS G CMT. Circ 6 bbls of cement to surface.

PROD TUBING DETAIL (4/22/2010)

	Length	Landed
KB elevation:	0.0'	
64 joints of 2-7/8" J-55 tl	2020.63'	2020.63'
2-7/8" SN	1.10'	2021.73'
1 joint of 2-7/8" J-55	31.32	2053.05'
1 2-7/8"x2-3/8" X-O	0.50'	2053.55'
1 2-3/8" sub	6.50'	2060.05'
1 2-3/8" tag pin collar		
End of Tubing		2060.05'

ROD AND PUMP DETAIL (4/22/2010)

	Length	Landed
16' x 1-1/4" polish rod	16'	8'
4' x 3/4" pony rod	4'	12'
8' x 3/4" pony rod	8'	20'
(80) 3/4" rods	2000'	2020'
4' x 7/8" Guided pony rod	4'	2024'
25-175-RHAC-10-2-2-0 Pump		
105" Stroke		

SLICKLINE AND OTHER INFORMATION:

3 1,116'-18', 1,124'-27', 1,156'-60', 1,195'-98'
at 4 SPF(7/14/2005) 55,818 # of 16/30 sd Raton FG - 0.75 psi/ft
312,640 scf 70% N2 foam ISIP - 361 psig
w/ Linear gel w/ Linear gel AVG Press - 909 psig

2 1,766'-70', 1,777'-80', 1,854'-58'
at 4 SPF(7/14/2005) 48,354 # of 16/30 sd Vermejo FG - 0.95 psi/ft
515,214 scf 70% N2 foam ISIP - 982 psig
w/ Linear gel w/ Linear gel AVG Press - 1,635 psi

1 1,907'-08', 1,934'-38'
at 4 SPF(7/14/2005) 30,816 # of 16/30 sd Vermejo FG - 0.55 psi/ft
247,251 scf 70% N2 foam ISIP - 221 psig
w/ Linear gel w/ Linear gel AVG Press - 1,126 psi

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950"
Drift - 4.825"
Burst - 4,810 psi
Collapse - 4,040 psi

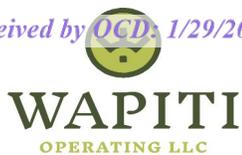
5-1/2" 17# J-55 CASING SPECS

ID - 4.892"
Drift - 4.767"
Burst - 5,320 psi
Collapse - 4,910 psi

7-7/8" hole

PBTD - 2,153'
TD - 2,215'
TVD - 2,215'

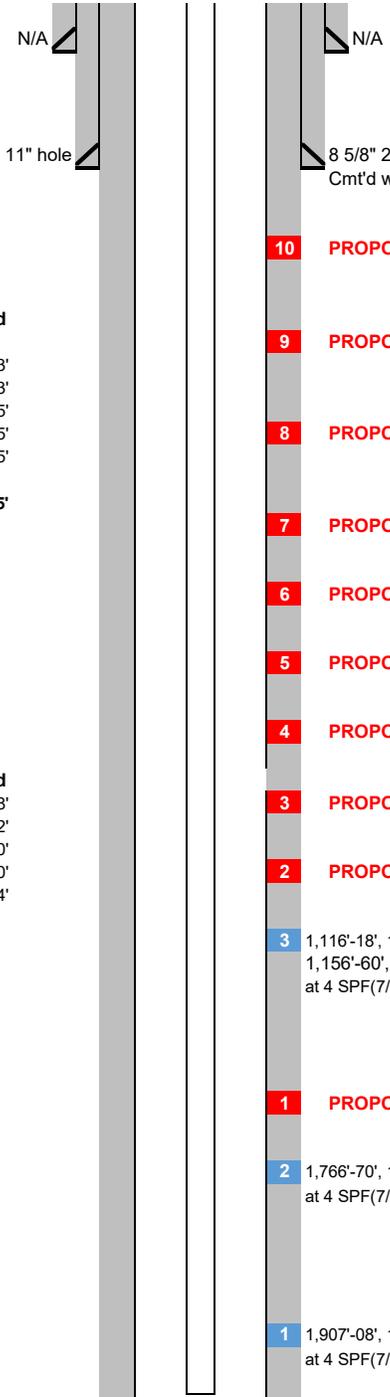
5-1/2" 15.5# & 17# J-55 LT&C CSG set at 2,158'. CMT'd with 265 sx TRINIDAD CLASS G CMT.
Did not Circ CMT to surface. Ran CSG Float Shoe(1.3') 3 jts 17#(113.45') 49 jts 15.5#(2,043.25')
SLB ran CBL, Estimated TOC @ Surface (6/20/2005)



PROPOSED

CURRENT WELLBOERE SCHEMATIC

GL: 7,855'
 RKB: 7,855'
 Spud: 6/13/2005
 TD date: 6/14/2005
 Completed: 8/4/2005
 Last workover: 1/21/2011
 Last mod: 1/15/2006 MTB



PROD TUBING DETAIL (4/22/2010)

	Length	Landed
KB elevation:	0.0'	
64 joints of 2-7/8" J-55 tu	2020.63'	2020.63'
2-7/8" SN	1.10'	2021.73'
1 joint of 2-7/8" J-55	31.32	2053.05'
1 2-7/8"x2-3/8" X-O	0.50'	2053.55'
1 2-3/8" sub	6.50'	2060.05'
1 2-3/8" tag pin collar		
End of Tubing		2060.05'

ROD AND PUMP DETAIL (4/22/2010)

	Length	Landed
16' x 1-1/4" polish rod	16'	8'
4' x 3/4" pony rod	4'	12'
8' x 3/4" pony rod	8'	20'
(80) 3/4" rods	2000'	2020'
4' x 7/8" Guided pony rod	4'	2024'
25-175-RHAC-10-2-2-0 Pump		
105" Stroke		

SLICKLINE AND OTHER INFORMATION:

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950"
 Drift - 4.825"
 Burst - 4,810 psi
 Collapse - 4,040 psi

5-1/2" 17# J-55 CASING SPECS

ID - 4.892"
 Drift - 4.767"
 Burst - 5,320 psi
 Collapse - 4,910 psi

10 PROPOSED: 465-468+474-476

9 PROPOSED: 550-552+555-557

8 PROPOSED: 631-635+638-640

7 PROPOSED: 702-708

6 PROPOSED: 723-729

5 PROPOSED: 763-769

4 PROPOSED: 848-850

3 PROPOSED: 890-892

2 PROPOSED: 997-999+1002-1004+1015-1017

3 1,116'-18", 1,124'-27", 1,156'-60", 1,195'-98" at 4 SPF(7/14/2005) 55,818 # of 16/30 sd 312,640 scf 70% N2 foam w/ Linear gel Raton FG - 0.75 psi/ft ISIP - 361 psig AVG Press - 909 psig

1 PROPOSED: 1650-1652

2 1,766'-70', 1,777'-80', 1,854'-58" at 4 SPF(7/14/2005) 48,354 # of 16/30 sd 515,214 scf 70% N2 foam w/ Linear gel Vermejo FG - 0.95 psi/ft ISIP - 982 psig AVG Press - 1,635 psig

1 1,907'-08", 1,934'-38" at 4 SPF(7/14/2005) 30,816 # of 16/30 sd 247,251 scf 70% N2 foam w/ Linear gel Vermejo FG - 0.55 psi/ft ISIP - 221 psig AVG Press - 1,126 psig

7-7/8" hole PBTd - 2,153' TD - 2,215' TVD - 2,215' 5-1/2" 15.5# & 17# J-55 LT&C CSG set at 2,158'. CMT w/ 265sx TRINIDAD CLASS G CMT. Did not circ cmt to surf. Ran Float Shoe(1.3') 3 jts 17#(113.45') 49 jts 15.5#(2,043.25') SLB ran CBL, Estimated TOC @ Surface (6/20/2005)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548160

CONDITIONS

Operator: Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
	Action Number: 548160
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	2/10/2026
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	2/10/2026
ward.rikala	If Cement is not adequate to protect casing and isolate strata: (a) the uppermost perforation in each additional pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation, the appropriate Inspection supervisor shall be consulted and remedial action conducted as directed.	2/10/2026
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs.	2/10/2026