

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20647	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VPR A	
8. Well Number 202	
9. OGRID Number 328741	
10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7908	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other coalbed methane

2. Name of Operator
Wapiti Operating, LLC

3. Address of Operator
1251 Lumpkin Rd, Houston TX 77043

4. Well Location
Unit Letter I : 1721 feet from the South line and 560 feet from the East line
Section 7 Township 31N Range 21E NMPM County Colfax

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER: RECOMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add perfs and frac stimulate '404 to '1907

All intervals like the existing intervals are in the Stubblefield Canyon Raton-Vermejo Gas pool.

Gas is produced up the casing, water up the tubing & commingling in central facilities. No need for onsite separation.

This will currently connect Wapiti's current gathering system which has sufficient pipeline, processing storage, sales and disposal capacity for the added volume.

Spud Date:

06/25/2005

Rig Release Date:

06/28/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlie Nye

TITLE Operation Support Manager

DATE 01/29/2026

Type or print name Charlie Nye
For State Use Only

E-mail address: cnye@wapitienergy.com PHONE: 713-252-8858

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



Vermejo Park Ranch A-202
S-T-R: 7-T31N-R21E
Colfax County, New Mexico
API #: 30-007-20647
LAT/LONG: 36.93365556/ -104.7396389

CURRENT: The A-202 is currently producing 100 mcf/d and 100 bwpd. The well was originally spud in 2005, then completed originally between 1,116' and 2,022' in five stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 1,345 MMCF and 936 MBW.

OBJECTIVE: Move in a workover rig and pull the rods and tubing on this well. Afterwards will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

WELLBORE (see attached WBD):

8-5/8" 24# J-55 casing set at 328'. Cemented with 100 sx. Circulated 7 bbls cmt to surface.

5-1/2" 17# J-55 LTC casing set at 2,266'. Burst of 5-1/2" csg is 5,320 psi. Cemented with 313 sx cement, circ 9 bbls cmt to surface. PBTD is 2,264'. TOC is at surface (CBL 7/18/2005)

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,138'.

Current Perforations: 1,116' to 2,022' (overall).

PROPOSED RECOMPLETION INTERVALS: 404' to 1,907' (OA)

PROCEDURE:

ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,264'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
 - a. 404-406
 - b. 466-469 + 482-485
 - c. 580-583 + 585-587
 - d. 634-636 + 646-648
 - e. 715-717
 - f. 745-748
 - g. 803-805
 - h. 900-906
 - i. 933-936
 - j. 1111-1115 + 1117-1119
 - k. 1901-1903 + 1095-1907
 - l. ALL 4 SPF / 90 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,264'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

RUN TUBING AND RODS AND RETURN TO PRODUCTION

14. MIRU workover rig. ND lower master, NU bope.
15. RIH with tubing and hydrostatic bailer. Bail to 2,264'. RIH with tubing and hang off at 2,138'.
16. N/D BOPE, N/U wellhead/flow tee. RIH with 2" pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.



WAPITI
OPERATING LLC

CURRENT WELLBORE SCHEMATIC

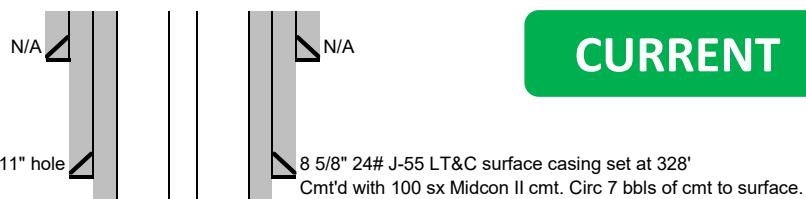
GL: 7,908'
RKB: 7,908'
Spud: 6/25/2005
TD date: 6/26/2005
Completed: 7/29/2005
Last workover: 7/19/2007
Last mod: 1/22/2026 MTB

Vermejo Park Ranch A-202

1,721' FSL & 560' FEL
Sec 7-T31N-R21E
Colfax Co, NM

API: 30-007-20647
WI: 1.0000000
NRI: 0.9300000

CURRENT



PROD TUBING DETAIL (7/19/2017)

	Length	Landed
KB elevation:	0.0'	
67 joints of 2-7/8" J-55 tubing	2102.22'	2102.22'
1 2-7/8" SN	1.10'	2103.32'
1 2-7/8" perf sub	2.78'	2106.10'
1 2-7/8" tail joint	32.28'	2138.38'
End of Tubing		2138.38'

ROD AND PUMP DETAIL (7/19/2017)

	Length	Landed
16' x 1-1/4" polish rod	16'	8'
4' x 3/4" pony rod	4'	12'
6' x 3/4" pony rod	6'	18'
8' x 3/4" pony rod	8'	26'
(83) 3/4" rods	2075'	2101'
4' x 7/8" guided pony rod	4'	2105'
Total Rods		2105'

1-3/4" IP Pump
25-175-RHAC-8-2-0-0 w/ 81" stroke

5 1,166'-72' at 4 SPF(7/25/2005) 20,737# of 16/30 Brady sd 77,139 scf 70% N2 foam w/ 20# Linear gel Raton FG - 0.65 psi/ft ISIP - 253 psig AVG Press - 668 psig

4 1,217'-26', 1,245'-48' at 4 SPF(7/24/2005) 50,503# of 16/30 Brady sd 192,019 scf 70% N2 foam w/ 20# Linear gel Raton FG - 0.82 psi/ft ISIP - 473 psig AVG Press - 876 psig

3 1,640'-44' at 4 SPF(7/24/2005) 28,085# of 16/30 Brady sd 96,869 scf 70% N2 foam w/ 20# Linear gel Vermejo FG - 0.53 psi/ft ISIP - 164 psig AVG Press - 743 psig

2 1,812'-14', 1,830'-32' at 4 SPF(7/24/2005) 26,085# of 16/30 Brady sd 82,275 scf 70% N2 foam w/ 20# Linear gel Vermejo FG - 0.56 psi/ft ISIP - 229 psig AVG Press - 772 psig

1 1,970'-73', 2,018'-22' at 4 SPF(7/24/2005) 42,880# of 16/30 Brady sd 361,392 scf 70% N2 foam w/ 20# Linear gel Vermejo FG - 0.68 psi/ft ISIP - 488 psig AVG Press - 1,620 psig

7-7/8" hole PBTD - 2,266' 5-1/2" 15.5# J-55 LT&C csg set at 2,266' CMT'd with 313 sx Midcon II cmt. Circ 9 bbls of cmt to surface SLB ran Acoustic CBL estimated TOC @ surface(7/18/2005)

SLICKLINE AND OTHER INFORMATION:

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950"
Drift - 4.825"
Burst - 4,810 psi
Collapse - 4,040 psi

5-1/2" 17# J-55 CASING SPECS

ID - 4.892"
Drift - 4.767"
Burst - 5,320 psi
Collapse - 4,910 psi



CURRENT WELLBORE SCHEMATIC

GL: 7,908'
RKB: 7,908'
Spud: 6/25/2005
TD date: 6/26/2005
Completed: 7/29/2005
Last workover: 7/19/2007
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1,721' FSL & 560' FEL
Sec 7-T31N-R21E
Colfax Co, NM

API: 30-007-20647

WI: 1.0000000

NRI: 0.9300000

N/A | 11" hole | N/A

PROPOSED

8 5/8" 24# J-55 LT&C surface casing set at 328'
Cmt'd with 100 sx Midcon II cmt. Circ 7 bbls of cmt to surface.

11 PROPOSED: 404-406

10 PROPOSED: 466-469 + 482-485

9 PROPOSED: 580-583 + 585-587

8 PROPOSED: 634-636 + 646-648

7 PROPOSED: 715-717

6 PROPOSED: 745-748

5 PROPOSED: 803-805

4 PROPOSED: 900-906

3 PROPOSED: 933-936

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4 1,217'-26', 1,245'-48' at 4 SPF(7/24/2005) 50,503# of 16/30 Brady sd 192,019 scf 70% N2 foam w/ 20# Linear gel Raton FG - 0.82 psi/ft ISIP - 473 psig AVG Press - 876 psig

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ROD AND PUMP DETAIL (7/19/2017)

Length Landed

16' x 1-1/4" polish rod 16' 8'
4' x 3/4" pony rod 4' 12'
6' x 3/4" pony rod 6' 18'
8' x 3/4" pony rod 8' 26'
(83) 3/4" rods 2075' 2101'
4' x 7/8" guided pony rod 4' 2105'

Total Rods 2105'

1-3/4" IP Pump

25-175-RHAC-8-2-0-0 w/ 81" stroke

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7-7/8" hole PBTD - 2,266'

TD - 2,305'

TVD - 2,305'

5-1/2" 15.5# J-55 LT&C csg set at 2,266'
CMT'd with 313 sx Midcon II cmt. Circ 9 bbls of cmt to surface
SLB ran Acoustic CBL estimated TOC @ surface(7/18/2005)

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Santa Fe, NM 87505

CONDITIONS

Action 548170

CONDITIONS

Operator: Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
	Action Number: 548170
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	2/10/2026
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	2/10/2026
ward.rikala	If Cement is not adequate to protect casing and isolate strata: (a) the uppermost perforation in each additional pool to at least 150 feet above that perforation; and (b) the lowermost perforation in each added pool to at least 100 feet below that perforation, the appropriate Inspection supervisor shall be consulted and remedial action conducted as directed.	2/10/2026
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs.	2/10/2026