

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: HUDSON 11 FEDERAL	Well Location: T18S / R31E / SEC 11 / TR 9 / SENE / 32.7640333 / - 103.8337642	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC062052	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001525740	Operator: MATADOR PRODUCTION COMPANY	

Subsequent Report

Sundry ID: 2892094

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/21/2026

Time Sundry Submitted: 09:01

Date Operation Actually Began: 05/01/2025

Actual Procedure: Adding additional details on fish at request of OCD. Hudson 11 Federal #2 30-015-25470 This well was plugged as follows: • 5/1/2025: MIRU P&A equipment. • 5/2/2025: Hot oiled tubing, pressured up after 25bbls indicating blockage; POOH w/ rods & found bottom pin of rod 131 to have stripped out of box end leaving 219 rods and the pump in the hole. • 5/5/2025: NU & function test BOPs; Could not release TAC; SD early for lightening. • 5/6/2025 - 5/15/2025: Fishing operations to retrieve rods or release TAC without success; Received approval from BLM to RD & determine best course forward as well as bring in a more well equipped rig for fishing operations. • 5/29/2025 - 6/30/2025: Fishing operations that resulted in TOF @8,014' TM (Est. Remaining fish is as follows: 736' of 2-3/8" tbg, 712' of 3/4" rods, 24' pump, TAC, & SN).; Received variance from BLM to set CIBP above TOF & continue plugging out. • 6/30/2025: TIH w/ chomp bit to ensure hole is clean around TOF; MIRU WL & Set CIBP @ 8,007' WLM. • 7/1/2025: RDMO pulling unit; await P&A unit and equipment. • 8/1/2025: MIRU P&A unit and equipment; NU & Test BOP. • 8/4/2025: TIH & tag CIBP @ 7,997' TM; Displaced wellbore volume w/ MLF; Pumped plug #1 @7,997' (50 sks class H balanced plug); WOC overnight. • 8/5/2025: Tag plug #1 @7,743'TM, good tag; Pressure tested casing to 630psi for 30 minutes, good test; TOOH; MIRU WL & RIH w/ GR/ JB to 7,760' WLM, RIH w/ RCBL to 7,754'WM and run to surface, Found TOC @2,254' WLM, RD WL; TIH & pump plug #2 @6,057' TM (40 sks class C cement balanced plug); WOC overnight. • 8/6/2025: TIH & tag plug #2 @ 5,770' TM (80' low), reviewed w/ BLM inspector and agreed to pressure test for 10 minutes and spot 20 additional sacks if good test; Pressure tested casing to 640 psi for 10 minutes, good test; Pumped 20 sks class C cement @5,770' TM to bring TOC up to 5,568'; PU & pump plug #3 @ 4,305' (100 sks class C cement balanced plug); WOC 4 hours; TIH @ tag plug #3 @3,444' TM (93' low), reviewed w/ BLM inspector and agreed to pressure test for 10 minutes and spot 20 additional sacks if good test; Pressure tested against plug #3 to 620 psi for 10 minutes, good test; Pump 20 sks class C cement @3,

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County or Parish/State: EDDY / NM

Well Number: 2

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC062052

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001525740

Operator: MATADOR PRODUCTION COMPANY

444' TM to bring TOC up to 3,242'; PU & pumped combined plugs #4 & #5 @ 2,799' TM (90 sks class C cement balanced plug); WOC overnight. • 8/7/2025: TIH & tagged combined plugs #4 & #5 @1,963' TM, good tag; PU & pumped plug #6 @1,111' TM (60 sks class C cement balanced plug); TOOH; WOC overnight. • 8/8/2025: MIRU WL & RIH w/ GR/JB, tagged plug #6 @550' WLM, found wet cement in JB; Updated BLM and determined we would drill out plug to 1,111' and pump new plug with different cement company; PU Dilling BHA. • 8/11/2025: TIH & tag plug #6 @ 553' TM; RU swivel; Drill F/553' T/745'. • 8/12/2025: Cont. drilling F/745' T/974'. • 8/13/2025: Cont. drilling F/947' T/ 1,111'; TIH & confirmed good tag on plug #5; PU & pump plug #6 @1,111' (60 sks class C cement balanced plug); WOC overnight. • 8/14/2025: TIH & tag plug #6 @473' TM, good tag; TOOH; MIRU WL, perf @ 402' WLM, RDMO WL; TIH to 460', could not establish injection or circulation; Pumped surface plug @460' (46 sks class C cement balance plug, got good cement to surface; TOOH; WOC overnight. • 8/15/2025: Cut off wellhead 5' below GL, found TOC @ surface in 5- 1/2", @396' in 8-5/8", @16' in 13-3/8"; Backfilled surface and intermediate strings w/ 63 total sks class C cement; WOC overnight. • 8/18/2025: Installed below ground marker with the following information; Matador Production Company, Hudson 11 Federal #2, API# 30-015-25740, Unit Letter: H, Legal Location: 11, 18S- 31E, Today's date: 8/18/25, Count: Eddy.; Backfilled cellar & removed rig anchors. Spud Date: 7/1/1987 Plug Date: RDMO: 8/18/2025 BLM Inspector: David Mervine

SR Attachments

Actual Procedure

BLM_Packet_01.21_20260121090141.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS

Signed on: JAN 21, 2026 09:01 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS

State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Well Name: HUDSON 11 FEDERAL

Well Location: T18S / R31E / SEC 11 / TR 9 / SENE / 32.7640333 / - 103.8337642

County or Parish/State: EDDY / NM

Well Number: 2

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC062052

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001525740

Operator: MATADOR PRODUCTION COMPANY

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 02/09/2026

Signature: James A Amos

CONFIDENTIAL

Actual Procedure: Adding additional details on fish at request of OCD. Hudson 11 Federal #2 30-015-25470 This well was plugged as follows: • 5/1/2025: MIRU P&A equipment. • 5/2/2025: Hot oiled tubing, pressured up after 25bbls indicating blockage; POOH w/ rods & found bottom pin of rod 131 to have stripped out of box end leaving 219 rods and the pump in the hole. • 5/5/2025: NU & function test BOPs; Could not release TAC; SD early for lightening. • 5/6/2025 - 5/15/2025: Fishing operations to retrieve rods or release TAC without success; Received approval from BLM to RD & determine best course forward as well as bring in a more well equipped rig for fishing operations. • 5/29/2025 - 6/30/2025: Fishing operations that resulted in TOF @8,014' TM (Est. Remaining fish is as follows: 736' of 2-3/8" tbg, 712' of 3/4" rods, 24' pump, TAC, & SN).; Received variance from BLM to set CIBP above TOF & continue plugging out. • 6/30/2025: TIH w/ chomp bit to ensure hole is clean around TOF; MIRU WL & Set CIBP @ 8,007' WLM. • 7/1/2025: RDMO pulling unit; await P&A unit and equipment. • 8/1/2025: MIRU P&A unit and equipment; NU & Test BOP. • 8/4/2025: TIH & tag CIBP @ 7,997' TM; Displaced wellbore volume w/ MLF; Pumped plug #1 @7,997' (50 sks class H balanced plug); WOC overnight. • 8/5/2025: Tag plug #1 @7,743' TM, good tag; Pressure tested casing to 630psi for 30 minutes, good test; TOOH; MIRU WL & RIH w/ GR/JB to 7,760' WLM, RIH w/ RCBL to 7,754' WM and run to surface, Found TOC @2,254' WLM, RD WL; TIH & pump plug #2 @6,057' TM (40 sks class C cement balanced plug); WOC overnight. • 8/6/2025: TIH & tag plug #2 @ 5,770' TM (80' low), reviewed w/ BLM inspector and agreed to pressure test for 10 minutes and spot 20 additional sacks if good test; Pressure tested casing to 640 psi for 10 minutes, good test; Pumped 20 sks class C cement @5,770' TM to bring TOC up to 5,568'; PU & pump plug #3 @ 4,305' (100 sks class C cement balanced plug); WOC 4 hours; TIH @ tag plug #3 @3,444' TM (93' low), reviewed w/ BLM inspector and agreed to pressure test for 10 minutes and spot 20 additional sacks if good test; Pressure tested against plug #3 to 620 psi for 10 minutes, good test; Pump 20 sks class C cement @3,444' TM to bring TOC up to 3,242'; PU & pumped combined plugs #4 & #5 @ 2,799' TM (90 sks class C cement balanced plug); WOC overnight. • 8/7/2025: TIH & tagged combined plugs #4 & #5 @1,963' TM, good tag; PU & pumped plug #6 @1,111' TM (60 sks class C cement balanced plug); TOOH; WOC overnight. • 8/8/2025: MIRU WL & RIH w/ GR/JB, tagged plug #6 @550' WLM, found wet cement in JB; Updated BLM and determined we would drill out plug to 1,111' and pump new plug with different cement company; PU Dilling BHA. • 8/11/2025: TIH & tag plug #6 @ 553' TM; RU swivel; Drill F/553' T/745'. • 8/12/2025: Cont. drilling F/745' T/974'. • 8/13/2025: Cont. drilling F/947' T/ 1,111'; TIH & confirmed good tag on plug #5; PU & pump plug #6 @1,111' (60 sks class C cement balanced plug); WOC overnight. • 8/14/2025: TIH & tag plug #6 @473' TM, good tag; TOOH; MIRU WL, perf @ 402' WLM, RDMO WL; TIH to 460', could not establish injection or circulation; Pumped surface plug @460' (46 sks class C cement balance plug, got good cement to surface; TOOH; WOC overnight. • 8/15/2025:

Cut off wellhead 5' below GL, found TOC @ surface in 5- 1/2", @396' in 8-5/8", @16' in 13-3/8"; Backfilled surface and intermediate strings w/ 63 total sks class C cement; WOC overnight. • 8/18/2025: Installed below ground marker with the following information; Matador Production Company, Hudson 11 Federal #2, API# 30-015-25740, Unit Letter: H, Legal Location: 11, 18S- 31E, Today's date: 8/18/25, Count: Eddy.; Backfilled cellar & removed rig anchors. Spud Date: 7/1/1987 Plug Date: RDMO: 8/18/2025 BLM Inspector: David Mervine

From: [Vo, Long T](#)
To: [Mark Ritchie](#)
Cc: [Waylon Wolf](#); [Jackson Driggs](#); [BLM NM CFO PluggingNotifications](#)
Subject: Re: [EXTERNAL] Hudson 11 Federal #2 Variance - Cement Retainer
Date: Thursday, June 12, 2025 4:26:40 PM

****EXTERNAL EMAIL****

Mark,

You are approved to proceed, please set CIR with tubing.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

"Be the change that you wish to see in the world"-Gandhi

www.linkedin.com/in/Long-Thanh-Vo

From: Mark Ritchie <mark.ritchie@matadorresources.com>
Sent: Thursday, June 12, 2025 4:00 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Waylon Wolf <WWolf@matadorresources.com>; Jackson Driggs <JDriggs@matadorresources.com>
Subject: [EXTERNAL] Hudson 11 Federal #2 Variance - Cement Retainer

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Mr. Vo, thank you again for your time this afternoon. As discussed we have been fishing on the Hudson 11 Federal #2 (30-025-25740) since 5/29/2025 and have hit an impasse fishing the rods and tubing from the well after making three dry runs. Currently the top of the rods are sitting at 6,036' and the top of the tubing is at 6,441'. Because of this I am requesting your approval to change the plugging operations as follows:

1. Set a cast iron cement retainer (CICR) just above the top of the rod fish at 6,036'.
2. Squeeze 300 sks class H cement thru CICR to the top of the perfs @ 8,214'. WOC & tag

CICR

3. Circulate wellbore volume MLF & pressure test to 500 psi for 30 minutes. Perform bubble test.
4. Run RCBL from CICR to surface.
5. Spot 45 sks class C cement balanced plug on top of CICR to cover DV Tool and Bone Springs formation top. Estimated TOC is 5,580'.
6. Continue plugging operations as originally planned.

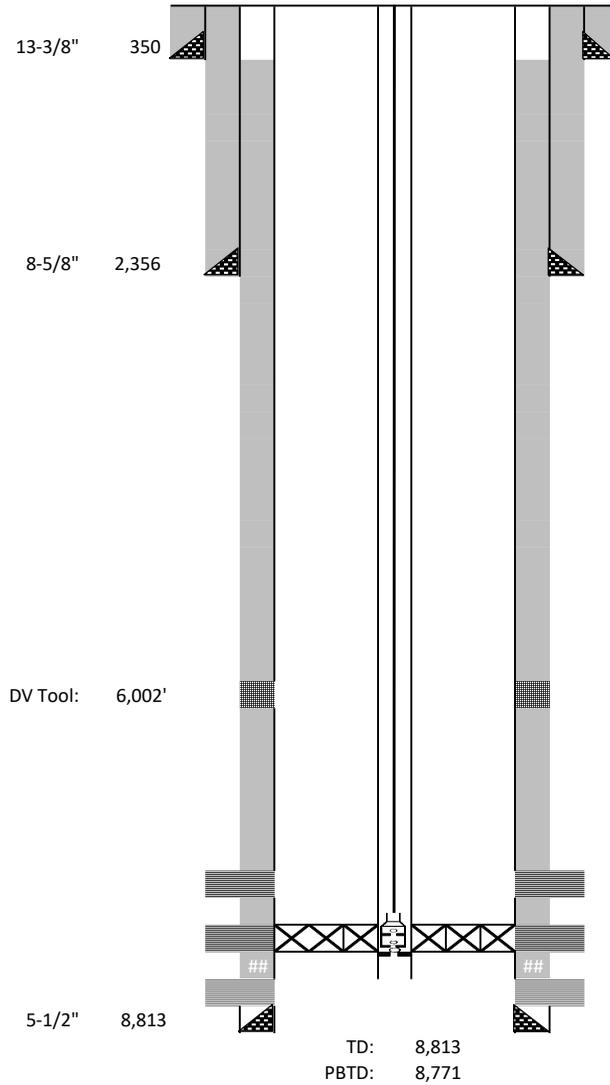
Attached you will find the revised WBD for your review.

Respectfully,

Mark Ritchie
Operations Engineer
Matador Resources Company
5400 LBJ Freeway
Dallas, Tx 75240
(713) 553-8320

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Hudson 11 Federal #2
1930 FNL' & 660' FEL Sec. 11-T18S-R31E UL H
Lea County, NM
API: 30-015-25740
CURRENT WELLBORE SCHEMATIC
Spudded: 7/1/2987



Bone Spring perms (Abandoned) 7,934'-7,998'
 Bone Springs Perfs (Abandoned) 8,050'-8,150'
 Bone Springs Perfs 8,214'-8,695'

TD: 8,813
 PBTD: 8,771

Casing Information						
	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"		54.5#	-	350
Intermediate	11"	8-5/8"	J-55	24# & 32#		2,356
Production	7-7/8"	5-1/2"	J55	17#	217	8,813

Cementing Record			
	Type	TOC	Date Run
Surface	350 sks CI C	Surface	7/1/1987
Intermediate	800 sks DLW III & 200 sks Class C	Surface	7/4/1987
Production	1985 sks	600	7/10/1987

Tubing Detail		
Detail	Count	Depth
2-3/8"	271	
TAC	1	8,169'
SN	1	8,750'

TBG between TAC & SN. No details found.

Rod Detail	
Detail	Count
7/8"	21
3/4"	238
7/8"	89
2"x1.25"x24' Pump	1

Geologic Markers	
T. Salt	800
Yates & B. Salt	2,302
7 Rivers	2,730
Queen	3,436
Grayburg	3,964
San Andres	4,252
Bone Spring	5,798

Perforation Information		
Date	Formation	Depth
8/28/1987	Bone Spring perms (Abandoned)	7,934'-7,998'
9/22/1987	Bone Springs Perfs	8,214'-8,695'
10/27/1993	Bone Springs Perfs (Abandoned)	8,050'-8,150'

Plugging Information		
Date	Type	Depth
9/24/1992	CIBP w/ 35sks cmt	8,390
	CIBP	8,190
7/17/2002	Squeezed 200 sks cmt to 7,934'-7,998' perms & 8,050'-8,150' perms.	TOC @8,159
7/23/2002	RBP (Pulled 7/26/2002)	8,729'

MATADOR
PRODUCTION COMPANY

HUDSON 11 FEDERAL #2

30-015-25740

H

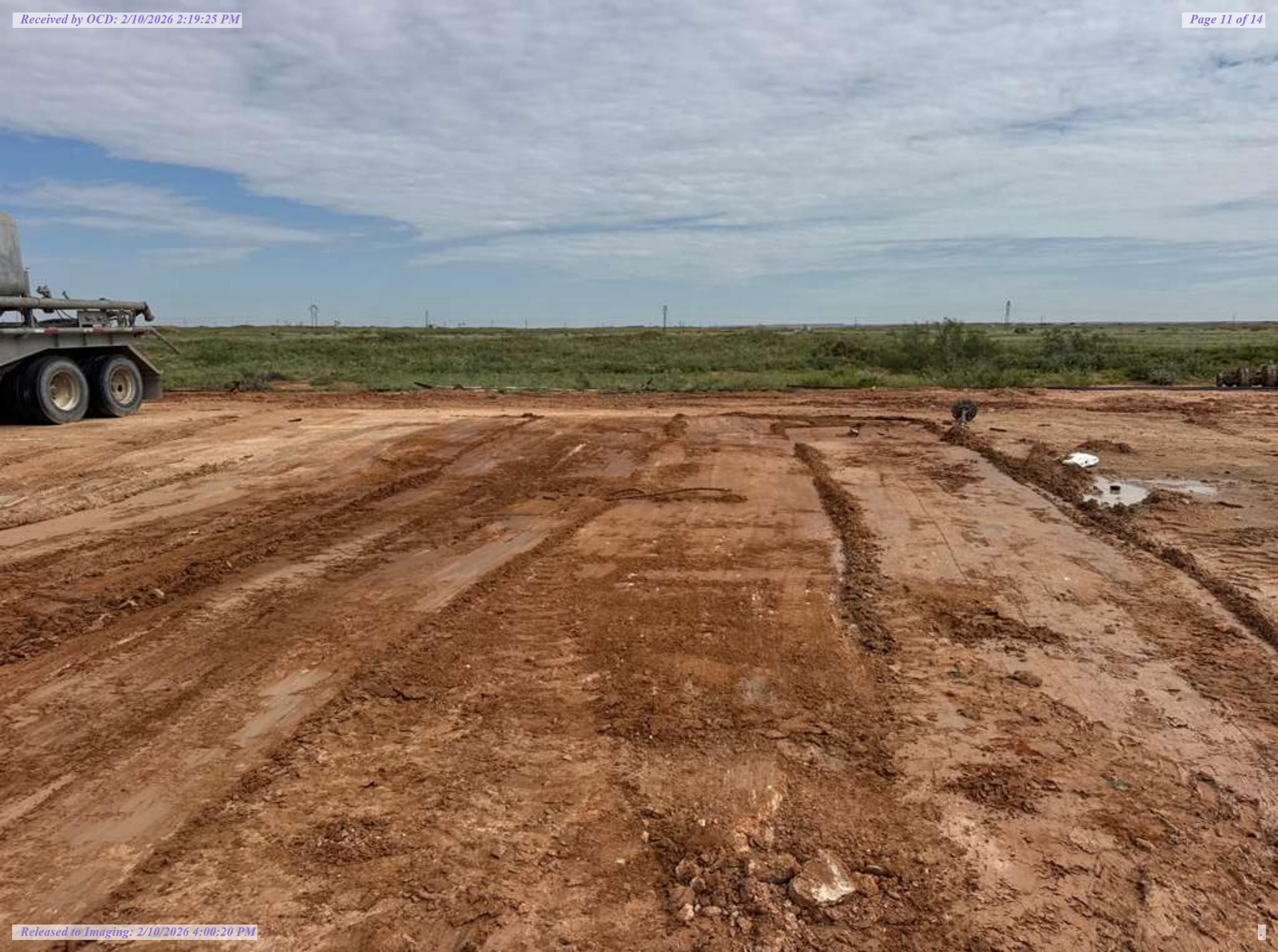
11,18S,31E

DATE:

09/18/82

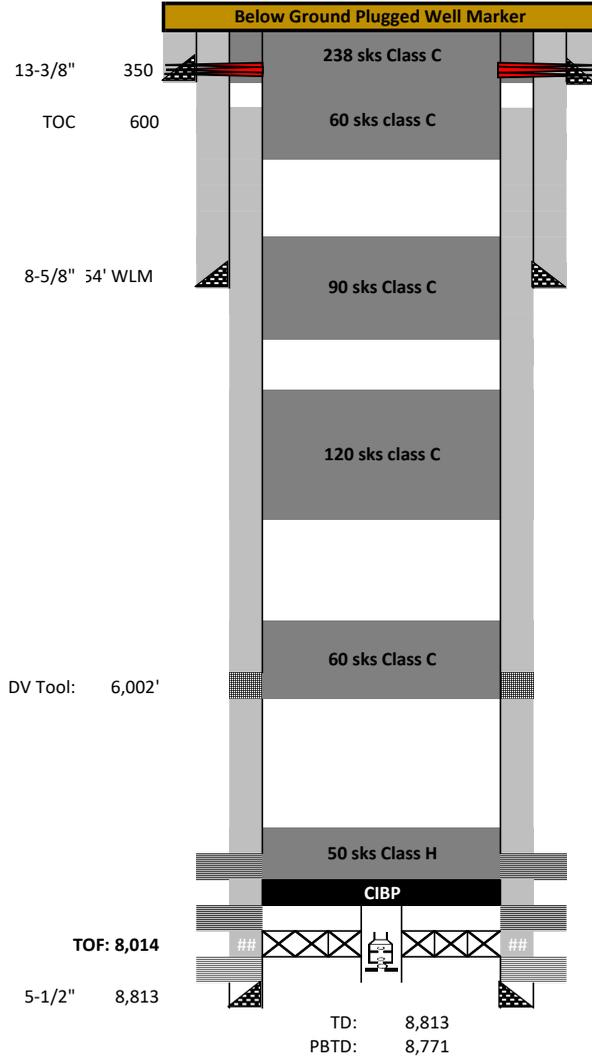
EDDY COUNTY







Hudson 11 Federal #2
1930 FNL' & 660' FEL Sec. 11-T18S-R31E UL H
Eddy County, NM
API: 30-015-25740
CURRENT WELLBORE SCHEMATIC
Spudded: 7/1/1987



402': Perf @ 402' and could not establish injection or circulation. TIH to 460' & pump surface plug (46 sks class C cement) to surface. WOC & Tag

1,111': Spot 60 sks class C cmt (TOC 473' TM / Req.550') (Top of Salt / Est. TOC) WOC & Tag

2,799': Spot 90 sks class C cmt (TOC 1,963' TM / Req. 2,004') (7 Rivers, Intermediate Shoe, Yates & B. Salt) WOC & Tag

4,305': Spot 100 sks class C cmt (Est. 3,242' / Req. 3,351') (San Andres, Grayburg, Queen) WOC & Tag.

6,057': Spot 40 sks class C cmt (Est. 5,568' / Req. 5,690') (DV Tool, Bone Springs) WOC & Tag.

Run RCBL from 7,754' WLM to Surface.

Bone Spring perfs (Abandoned) 7,934'-7,998'

7,997' TM: Displace wellbore volume MLF; Spot 50 sks class H cmt on CIBP (TOC 7,743' TM) (Open Perforations) ; Pressure tested casing to 630psi for 30 minutes, good test.

Bone Springs Perfs (Abandoned) 8,050'-8,150'

CIBP @7,997' TM

Bone Springs Perfs 8,214'-8,695'

	Casing Information					
	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"		54.5#	-	350
Intermediate	11"	8-5/8"	J-55	24# & 32#		2,356
Production	7-7/8"	5-1/2"	J55	17#	217	8,813

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	Type	TOC	Date Run
Surface	350 sks CI C	Surface	7/1/1987
Intermediate	800 sks DLW III & 200 sks Class C	Surface	7/4/1987
Production	1985 sks	600	7/10/1987

Fish Detail		
Detail	Top	Length
TAC	8,169	-
2-3/8" tubing	8,160	590
3/4" Rods	8,160	566
2"x1.25"x24' Pump	1	24

Geologic Markers	
T. Salt	800
Yates & B. Salt	2,302
7 Rivers	2,730
Queen	3,436
Grayburg	3,964
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Plugging Information		
Date	Type	Depth
9/24/1992	CIBP w/ 35sks cmt (Drilled out)	8,390
	CIBP (Drilled out)	8,190
7/17/2002	Squeezed 200 sks cmt to 7,934'-7,998' perfs & 8,050'-8,150' perfs.	TOC @8,159
7/23/2002	RBP (Pulled 7/26/2002)	8,729'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 552498

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 552498
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/10/2026