

State of New Mexico
Energy, Minerals and Natural Resources

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument Unit
8. Well Number #34
9. OGRID Number 003044
10. Pool name or Wildcat Eunice Monument; GRBG-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3544' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burgundy Oil & Gas of New Mexico Inc.

3. Address of Operator
505 N. Big Spring St., Suite 603 Midland, TX 79701

4. Well Location
Unit Letter **D** : **660** feet from the **N** line and **660** feet from the **W** line
Section **30** Township **20S** Range **37E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC plugged this well on behalf of Burgundy Oil & Gas of New Mexico, Inc from 07/28/2025-8/15/2025. Please see the attached P&A Subsequent Report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE Plugging Agent DATE 01/11/2026

Type or print name Kelton Woodard E-mail address: kwoodard@jmrservices.com PHONE: 432-618-1050

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

P&A Subsequent Report
Burgundy Oil & Gas of New Mexico Inc.
Eunice Monument Unit #34
30-025-06293

07/28/25 MIRU plugging equipment on location.

07/29/25 Checked pressures, 380 psi on tbg, 110 psi on csg, 580 psi on surface. ND wellhead, NU BOP. POH w/ 114 jts of 2 7/8" tbg. RU 3rd coast wireline Run CBL. Circulated hole clean w/ 130 bbls Brine H2O.

07/30/25 Checked pressures, 550 psi on intermediate csg. Spotted 70 sxs class C cmt @ 3,610-3,250'. Spotted 90 sxs class C cmt @ 2,900-2,400'. WOC & tagged @ 2,470'. Spotted 20 sxs class C cmt @ 2,450-2,350'. WOC.

07/31/25 Checked pressures, 550 psi on intermediate. Tagged TOC @ 2,348'. Isolated HIC @ 2019' to 2348'. Bobby approved -Spotted 35 sxs class C cmt @ 1,600-1,391'. WOC.

08/01/25 Tagged @ 1,375'. Isolated HIC @ 32'-96'. Perf'd @ 1,345'. Established an injection rate of 2 bpms @ 1,100 psi. Sqz'd 161 sxs class C cmt @ 1,345-985'. WOC.

08/04/25 Checked pressures, 625' on intermediate. Intermediate flowing. Tagged TOC @ 914'. RU 3rd party wireline & ran CBL to surface. Perf'd @ 912'. Established an injection rate of 1 bpms @ 850 psi.

08/05/25 Checked pressures, 340 psi on tbg, 650 psi on intermediate. Established an injection rate of 1 bpms @ 1300 psi. Pumped 10 bbls FW spacer, 16 bbls liquid sodium silicate, & 10 bbls FW spacer. Sqz'd 100 sxs class C cmt @ 914-620'. WOC.

08/06/25 Checked pressures, 200 psi on intermediate. Bled down well. Tagged TOC @ 840'. Began POH w/ 7" pkr, pkr stuck. Received approval to leave pkr @ 840'. RU 3rd party wireline, ran CBL. TOC @ 465' between the 7 X 9 5/8" annulus.

8/7/25 perforated at (425). Broke circulation through the intermediate 2bpm. Pressed up to 500 psi. balanced out at 200psi. Plug (# 8) Squeezed (45sxs) class (C) cement from (425) to (275). top of cement at (212').

8/8/25 Pumping Operations: Tried to establish rate down intermediate, pressure right up to 650, monitor pressure, pressure dropped to 450. Monitor pressure.

8/11/25 Performed bubble test. Monitored bubbles

8/12/25 Perf @ 200'. Circulate 17 bbl brine through intermediate & 17 bbl brine through surface. Shut down & monitored for 3 hours. After 3 hours well went on a vacuum. Well did not show any bubbles.

8/13/25 Checked pressures and monitor well for bubbles, 0 psi on tubing, casing, surface, and intermediate, showed no bubbles while monitoring. Plug 8 pumped 160 sxs class c cement mixed with resin from 200 ft up the intermediate and surface, displaced with .8 bbls. Equipment shutdown.

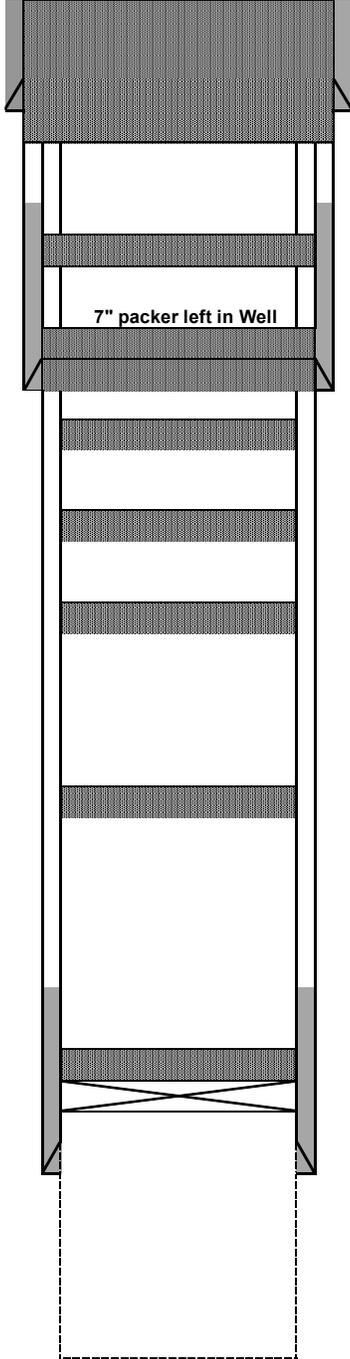
8/15/25 Monitor bubbles, still had slight bubbles. State Orders: Spoke with Bobby approved to rig down and let well settle and see if bubbles stop. RDMO.

9/05/25 No Bubbles. Cutoff wellhead. Install above ground P&A marker.

Burgundy Oil & Gas		PLUGGED	
Author:	Shyanne @ JMR	Well No.	#34
Well Name	Eunice Monument Unit	API #:	30-025-06293
Field/Pool	Eunice Monument, GRBG-SA	Location:	Sec 30, T20S, R37E
County	Lea		660 FNL & 660 FWL
State	NM	GL:	3544
Spud Date	4/17/1937		

Description	O.D.	RD	Weight	Depth	Hole	Cmt Sx	
Surface	13	8R	35#	164	17 1/2	160	0
Intermediate	9 5/8	8R	36#	1,051	12 1/2	400	
Production	7	10R	24#	3,724	8 3/4	300	

Formation Tops	
Anhy	1035
T/Salt	1295
B/Salt	2450
Yates	2650 +/-
7 Rivers	2850 +/-
Queen	3300 +/-
Grbg	3610 +/-



13 35# CSG @ 164

Plug #9 Squeeze 160 sxs class C cmt with resin from (200') to (Surface)
Perf'd @ 200'

Plug (# 8) Squeeze (45sxs) class (C) cement from (425) to (275). top of cement at (212')

7" packer left in Well

Plug #7: Perf'd @ 912'. Sqz'd 100 sxs class C cmt @ 914-620'. WOC & tagged @ 840'.

Plug #6: Perf'd @ 1,345'. Sqz'd 161 sxs class C cmt @ 1,345-985'. WOC & tagged @ 914'.
9 5/8 36# CSG @ 1,051

Plug #5: Spotted 35 sxs class C cmt @ 1,600-1,391'. WOC & Tagged @ 1,375'.

Plug #4: Spotted 20 sxs class C cmt @ 2,450-2,350'. WOC & Tagged @ 2,348'.

Plug #3: Spotted 90 sxs class C cmt @ 2,900-2,400'. WOC & tagged @ 2,470'.

Plug #2: Spotted 70 sxs class C cmt @ 3,610-3,250'.

Plug #1:
7" CIBP @ 3,610'.

7 24# CSG @ 3,724

6 1/4" Open hole to 3850'



 GPS Map Camera

Monument, NM, United States
Priscilla Rd, Monument, NM 88265, United States
Lat 32.549633, Long -103.297119
09/05/2025 11:43 AM GMT-06:00
Note : Captured by GPS Map Camera





Burgundy 1905 of New Mexico
Eunice Monument Unit 34
30-025-06293
D S30/T205/R37E NMPM
P2A; 9.5.25

GPS Map Camera

Monument, NM, United States

Priscilla Rd, Monument, NM 88265, United States

Lat 32.549621, Long -103.297122

09/05/2025 11:59 AM GMT-06:00

Note : Captured by GPS Map Camera



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 551860

CONDITIONS

Operator: JMR SERVICES, LLC 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 372464
	Action Number: 551860
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	2/10/2026
gcordero	Submit C-103Q within one year of plugging.	2/10/2026