

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | WELL API NO. 30-015-49687 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator CHEVRON USA, INC. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706 | | 7. Lease Name or Unit Agreement Name CICADA UNIT |
| 4. Well Location Unit Letter <u>C</u> : <u>339</u> feet from the <u>NORTH</u> line and <u>2064</u> feet from the <u>WEST</u> line Section <u>35</u> Township <u>25S</u> Range <u>27E</u> NMPM County <u>EDDY</u> | | 8. Well Number 72H |
| | | 9. OGRID Number 4323 |
| | | 10. Pool name or Wildcat HAY HOLLOW; BONE SPRING, NORTH |
| | | 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3169'GL |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> | |
|--|--|--|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SUBMITTED TO REPLACE/CORRECT PREVIOUSLY SUBMITTED DRILLING/CASING/CEMENT INFORMATION

PLEASE SEE ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol Adler TITLE Sr. Regulatory Affairs Permitting Specialist DATE 2/10/2023

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____ Conditions _____
of Approval (if any):

CICADA UNIT 72H / 30-015-49687

SURFACE

8/5/2023 - SPUD WELL

8/5/2023 - DRILL 17 1/2" SURFACE HOLE TO 435'

8/5/2023 - RAN 13 3/8" 54.5#/ J-55 BTC CASING FROM 0' TO 415' / CEMENT WITH TAIL 420 SACKS CLASS C @ 1.33 YIELD / 65 BBLS (XX SACKS) CEMENT TO SURFACE/ TOC @ 0' BOC @ 415' / FC @ 370' FS @ 413' / TEST TO 1500 PSI FOR 30 MINUTES- INITIAL: 1560 /FINAL: 1513 / DROP- 3%

8/5/2023 - RIG RELEASED @ 00:00 HRS

INTERMEDIATE 1

8/19/2023 – 8/20/2023 - DRILL 12 1/4" HOLE TO 2346'

8/20/2023 - RAN 9 5/8" 40#/ L80-IC BTC CASING FROM 0' TO 2326' / CEMENT WITH TAIL 639 SACKS CLASS C @ 1.71 YIELD/ 41 BBLS (XX SACKS) CEMENT TO SURFACE/ TOC @ 0' BOC @ 2326' / FC @ 2235' FS @ 2324' / TEST TO 2600 PSI FOR 30 MINUTES- INITIAL- 2625 /FINAL- 2623 /DROP- 0.0%

INTERMEDIATE 2

8/20/2023 – 8/22/2023 - DRILL 8 3/4" HOLE TO 7215'

8/23/2023 - RAN 7" 29#/ TN110S BTC CASING FROM 0' TO 7195' / CEMENT WITH LEAD- 434 SACKS CLASS C @ 3.52 YIELD TAIL- 173 SACKS CLASS C @ 1.40 YIELD/ 110 BBLS (XX SACKS) CEMENT TO SURFACE/ LEAD TOC @ 0' BOC @ 6183' - TAIL- TOC @ 6183' BOC @ 7193' / FC @ 7102' FS @ 7193' / TEST TO 5100 PSI FOR 30 MINUTES- INITIAL- 5318 / FINAL- 5180 / DROP – 2.6%

PRODUCTION

8/24/2023 – 8/28/2023 - DRILL 6 1/8" HOLE TO 18942'

8/28/2023 - TD REACHED

8/29/2023 - RUN 5" 18# P-110 W513 CASING FROM 6983' TO 8012' / RUN 4 1/2" 11.6# P-110 W521 CASING FROM 8012' TO 18929' / CEMENT WITH TAIL- 913 SACKS CLASS C @ 1.52 YIELD/ 51 BBLS (XX SACKS) CEMENT TO SURFACE/ TOC @ 6983' BOC @ 18929' / FC @ 18903' FS @ 18925'

KOP@ 7452'

8/29/2023 - RIG RELEASED @ 18:00 HRS

TUBING

11/19/2024 – RAN 2 7/8" 6 1/2# / L-80 TUBING TO 6963' / PACKER SET @ 6986'

PUT ON PRODUCTION 11/18/2024 / GAS LIFT

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CONDITIONS

Action 552459

CONDITIONS

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|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 552459 |
| | Action Type: [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------------|---|----------------|
| keith.dziokonski | Report pressure test on next sundry. Include test pressure and duration. | 2/11/2026 |
| keith.dziokonski | Report tubing and first production on additional 103N's. They must be submitted as separate sundries. Thank you | 2/11/2026 |