

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-02133
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RESLER YATES STATE
8. Well Number 65
9. OGRID Number
10. Pool name or Wildcat ARTESIA; QUEEN-GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) ' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Sandlott Energy (Jackie Brewer DBA)

3. Address of Operator  
Lovington, NM 88260

4. Well Location  
Unit Letter P : 830 feet from the South line and 200 feet from the East line  
Section 30 Township 18S Range 28E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU P&A Unit. TOH Tubulars and Rods. TIH Tag PBTD.
- Set CIBP @ 1867'. Circ 10# salt gel. Pressure test 500psi/30min.
- Spot 25 sx Cl C 1867-1660. WOC & Tag (Perfs at 1917'.)
- Perf @ 1120'. Sqz 40sx Cl C from 1120'-1000'. (Yates @ 1070')
- Perf @ 480'. Circ Cl C from 480' to surface. Verify at surface. (Shoe @ 430', Salt @ 424')
- Cut wellhead off 3' BGL, set dry hole marker.

Spud Date:

Rig Release Date:

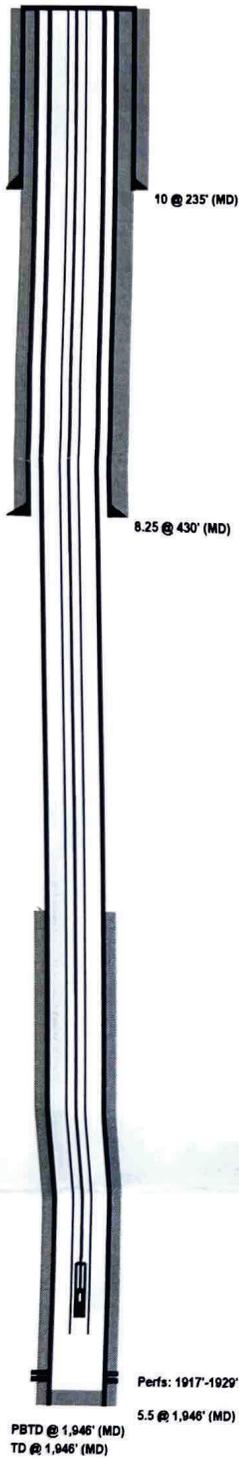
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Brewer TITLE OWNER DATE 1.28.26  
 Type or print name Jackie Lee Brewer E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

**WELLBORE DIAGRAM - CURRENT**



WELL:	RESLER YATES STATE 85	OPERATOR:	WPX ENERGY PERMIAN LLC	SPUD DATE:	11/12/1932
COUNTY:	EDDY			TD:	1,946' MD (KB)
STATE:	NEW MEXICO			TVD:	1,946' TVD (KB)
API:	30-015-02133			PBTD:	1,946' MD (KB)
LOCATION:	P-30-18S-28E 830 FSL 200 FEL			KB:	2,995 0'
FIELD / AREA:	ARTESIA				2,956 0'
FORMATION:	ARTESIA, QUEEN-GRAYBURG-SAN ANDRES			SURFACE LAT/LONG:	32 713402 / -104 208810

**CASING RECORD**

SURFACE CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
10	unk	unk			235'		unk	unk	unk

INTERMEDIATE CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
8.250"	unk	unk		0'	430'	-	unk	unk	unk

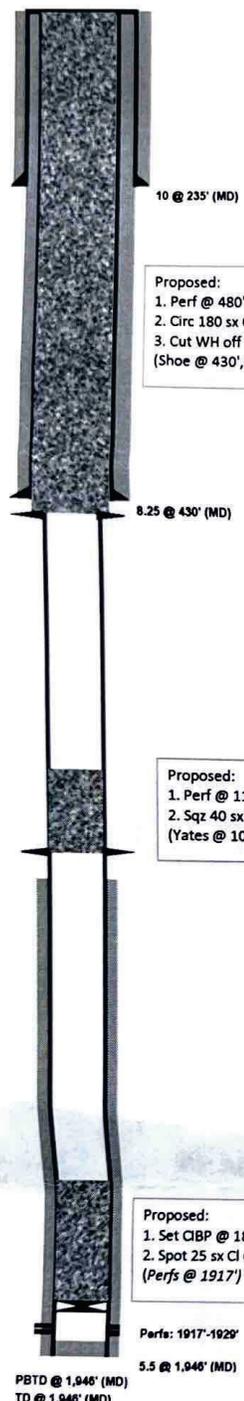
PRODUCTION CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5.500"	unk	unk		0'	1,946'	-	unk	unk	unk

Formation	Top
Rosita	192
Salt	404
Yates	1970
Shinarump	1460
Decorah	2115

PERFORATION RECORD		
ZONE	TOP	BOTTOM
	1,917	1,929

TUBING AND ROD DETAIL			
DESC	JTS	LENGTH	DEPTH
UNK	UNK	UNK	UNK

**WELLBORE DIAGRAM - PROPOSED**



Proposed:  
 1. Perf @ 480'  
 2. Circ 180 sx Cl C from 480' to surface.  
 3. Cut WH off 3' BGL, Set dry hole marker.  
 (Shoe @ 430', Salt @ 424')

Proposed:  
 1. Perf @ 1120'  
 2. Sqz 40 sx Cl C from 1120'-1000'.  
 (Yates @ 1070')

Proposed:  
 1. Set CIBP @ 1867', Tag. Circ 10# salt gel. Leak test.  
 2. Spot 25 sx Cl C from 1867'-1660'. WOC & Tag  
 (Perfs @ 1917')

WELL:	<b>RESLER YATES STATE 85</b>	OPERATOR:	WPX ENERGY PERMIAN LLC	SPUD DATE:	11/12/1932
COUNTY:	EDDY			TD:	1,948' MD (KB)
STATE:	NEW MEXICO			TVD:	1,948' TVD (KB)
API:	30-015-02133			PBTD:	1,948' MD (KB)
LOCATION:	P-30-18S-28E 830 FSL 200 FEL			KB:	2 065 0'
FIELD / AREA:	ARTESIA				2 066 0'
FORMATION:	ARTESIA, QUEEN-GRAYBURG-SAN ANDRES			SURFACE LAT/LONG:	32 713402 / -104 206810

**CASING RECORD**

SURFACE CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
10	unk	unk		0'	235'		unk	unk	unk

INTERMEDIATE CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
8.250"	unk	unk		0'	430'	-	unk	unk	unk

PRODUCTION CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5.500"	unk	unk		0'	1,948'	-	unk	unk	unk

Formation	Top
Rader	112'
Salt	424'
Yates	1070'
Seven Rivers	1462'
Dease	1455'

PERFORATION RECORD		
ZONE	TOP	BOTTOM
	1,917	1,929

PBTD @ 1,948' (MD)  
 TD @ 1,948' (MD)

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 552738

**CONDITIONS**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 552738
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	2/12/2026
loren.diede	A CBL must be run on this well after setting CIBP @ +/- 1867'. The CBL tif file must be submitted to NMOCD for upload into the Well Log File.	2/12/2026
loren.diede	NMOCD formation top picks are as follows: Queen = 1550', 7 Rivers = 1310', Yates = 820'. Include these formation tops to revise the plugging procedure. CBL will determine if plugs are to be inside or inside/outside.	2/12/2026
loren.diede	NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker will be required.	2/12/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	2/12/2026