

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> PARKER 5 FED	<b>Well Location:</b> T18S / R31E / SEC 5 / SWSW / 32.7701245 / -103.8986197	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM68040	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152590800X1	<b>Operator:</b> MATADOR PRODUCTION COMPANY	

**Subsequent Report**

**Sundry ID:** 2890311

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 01/12/2026

**Time Sundry Submitted:** 01:07

**Date Operation Actually Began:** 12/08/2025

**Actual Procedure:** Parker 5 Federal #1 30-015-25908 This well was plugged as follows: • 12/8/2025: Mob in P&A rig & associated equipment. • 12/9/2025: RU P&A rig; Hot water rods & tbg; POOH & LD rods. • 12/10/2025: ND wellhead; NU & test BOP; POOH w/ production tbg. • 12/11/2025: MIRU WLU, RIH w/ GR/JB to 8,000', Set CIBP @7,956' WLM, RD WLU; Load & pressure test to 500 psi for 30 minutes, good test. • 12/12/2025: TIH & tag CIBP @ 7,956' TM; Displaced wellbore volume MLF; Spot plug #1 @7,956' TM (115 sks class H cement balanced plug), PU & WOC overnight. • 12/15/2025: ; MIRU WLU & RIH w/ RCBL, tagged Plug #1 @6,617' WLM, logged to surface, found TOC @480' WLM, submitted logs to BLM and reported findings, RDMO WLU; TIH & Tag Plug #1 @6,916' TM; PU & pump plug #2 @6,831' TM (25 sks class C cement balanced plug), no tag required; PU & pumnp plug #3 @ 4,916' TM (225 sks class C cement balanced plug); PU & WOC overnight. • 12/16/2025: Tag plug #3 @3,182' TM (337' low); Spotted additional 50 sks class C cement on top of plug #3 @3,182' TM, PU & WOC overnight. • 12/17/2025: Tag plug #3 @ 2,920' TM ((75' low); Spot 26.7 sks class C cement on top of plug #3, WOC 4 hours, tag plug #3 @ 2,804' TM; Attempted pressure test to 500 psi but was unsuccessful, chased leak to valve at surface. • 12/18/2025: Swapped faulty valve and retested surface lines; Pressure tested casing to 540psi, good test; TIH t/ 2,335' TM & spot plug #4 (60 sks class C cement balanced plug), WOC 4 hours; Tagged plug #4 @1,790'TM. • 12/19/2025: Performed bubble test, successful test; Pressure test to 550 psi, succsseful test; PU to 1,592' TM & pump plug #5 (125 sks class C cement balanced plug); WOC overnight. • 12/22/2025: MIRU WLU, RIH & tag plug #5 @ 302' WLM, PU to 296' WLM & perf, RDMO WLU; Established circulation to 8-5/8" casing; Squeezed plug #6 from surface (106 sks class C cement squeeze plug); WOC overnight. • 12/23/2025: Cut off wellhead, found TOC @ surface on production and intermediate strings TOC @ 12' on surface string; Capped all strings w/ 1/4" plate w/ weep hole & installed below ground marker with the following information: Matador Production Company, Well Name:

Well Name: PARKER 5 FED

Well Location: T18S / R31E / SEC 5 / SWSW / 32.7701245 / -103.8986197

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM68040

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152590800X1

Operator: MATADOR PRODUCTION COMPANY

Parker 5 Fed, Well Number: 1, NMNM68040, 3001525908, Eddy County, Date: 12-23-25, SWSW 5,T18S,R31E; Backfilled cellar; Removed rig anchors, bladed location. Spud Date: 8/9/1988 Plug Date: RDMO: 12/23/2025 BLM Inspector: Kent Caffall

### SR Attachments

#### Actual Procedure

Parker\_5\_Federal\_001\_PA\_Combined\_Docs\_20260112130654.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JARED MILES

Signed on: JAN 12, 2026 01:11 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS

State: TX

Phone: (972) 587-4634

Email address: JARED.MILES@MATADORRESOURCES.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 01/29/2026

Signature: James A Amos

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

plug), no tag required; PU & pumnp plug #3 @ 4,916' TM (225 sks class C cement balanced plug); PU & WOC overnight.

12/16/2025: Tag plug #3 @ 3,182' TM (337' low); Spotted additional 50 sks class C cement on top of plug #3 @ 3,182' TM, PU & WOC overnight.

12/17/2025: Tag plug #3 @ 2,920' TM ((75' low); Spot 26.7 sks class C cement on top of plug #3, WOC 4 hours, tag plug #3 @ 2,804' TM; Attempted pressure test to 500 psi but was unsuccessful, chased leak to valve at surface.

12/18/2025: Swapped faulty valve and retested surface lines; Pressure tested casing to 540psi, good test; TIH t/ 2,335' TM & spot plug #4 (60 sks class C cement balanced plug), WOC 4 hours; Tagged plug #4 @ 1,790' TM.

12/19/2025: Performed bubble test, successful test; Pressure test to 550 psi, succsseful test; PU to 1,592' TM & pump plug #5 (125 sks class C cement balanced plug); WOC overnight.

12/22/2025: MIRU WLU, RIH & tag plug #5 @ 302' WLM, PU to 296' WLM & perf, RDMO WLU; Established circulation to 8-5/8" casing; Squeezed plug #6 from surface (106 sks class C cement squeeze plug); WOC overnight.

12/23/2025: Cut off wellhead, found TOC @ surface on production and intermediate strings TOC @ 12' on surface string; Capped all strings w/ 1/4" plate w/ weep hole & installed below ground marker with the following information: Matador Production Company, Well Name: Parker 5 Fed, Well Number: 1, NMNM68040, 3001525908, Eddy County, Date: 12-23-25, SWSW 5,T18S,R31E; Backfilled cellar; Removed rig anchors, bladed location.

Spud Date: 8/9/1988

Plug Date: RDMO: 12/23/2025

BLM Inspector: Kent Caffall

### Location of Well

0. SHL: SWSW / 330 FSL / 530 FWL / TWSP: 18S / RANGE: 31E / SECTION: 5 / LAT: 32.7701245 / LONG: -103.8986197 ( TVD: 0 feet, MD: 0 feet )

BHL: SWSW / 330 FSL / 530 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## Parker 5 Federal #1

30-015-25908

### This well was plugged as follows:

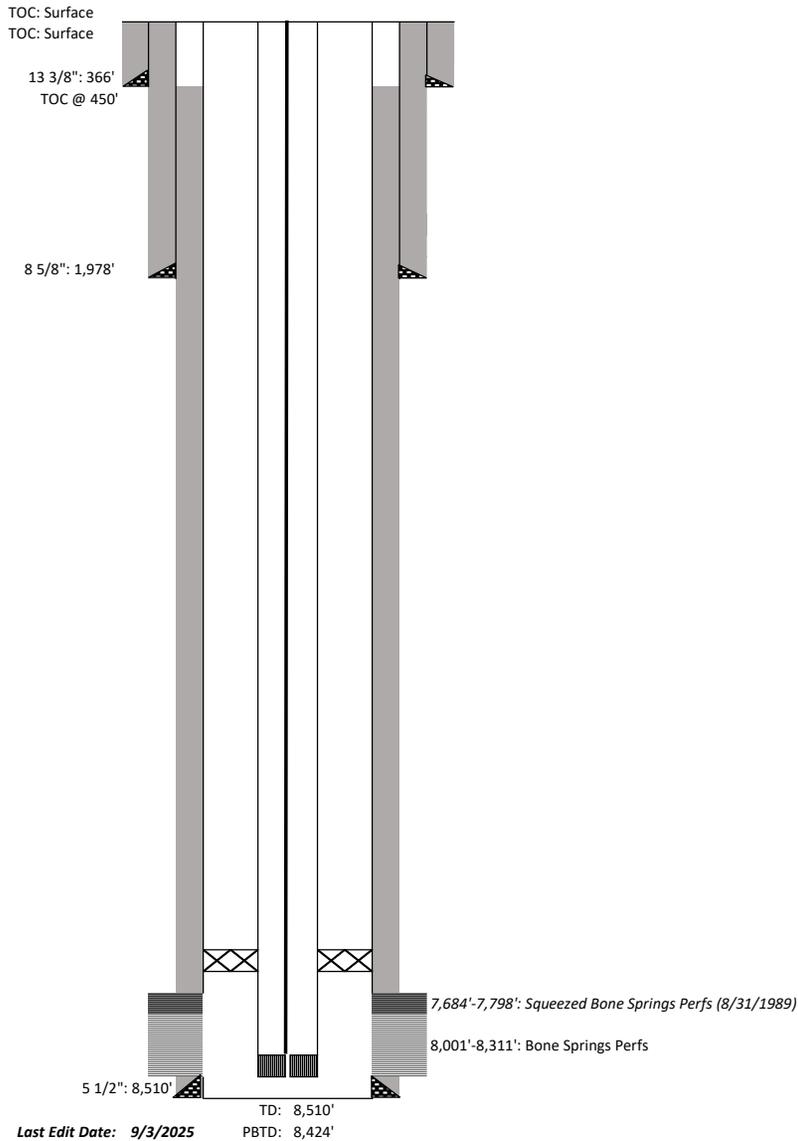
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- 12/9/2025: RU P&A rig; Hot water rods & tbg; POOH & LD rods.
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Spud Date: 8/9/1988

Plug Date: RDMO: 12/23/2025

BLM Inspector: Kent Caffall

**MATADOR PRODUCTION COMPANY**  
**Parker 5 Federal #1**  
**330' FSL & 530' FWL M - Sec 05 - 18S - 31E**  
**Eddy County, NM**  
**API: 30-015-25908**  
**Spudded: 8/9/1988**



Casing Information						
	Hole Size	Casing Size	Weight lb/ft	Joints	Type	Depth Set
Surface	17-1/2"	13-3/8"	54.5		J55	366
Intermediate	12-1/4"	8-5/8"	24 & 32		J55	1,978
Production	7-7/8"	5-1/2"	17		J55	8,510

Cementing Record		
Section	Type	TOC
Surface	385 sks	Circ to Surf
Intermediate	1,100 sks	Circ to Surf
Production	1,475 sks	450

Perforation Information			
Date	Formation	Depth	Treatment
5/4/1989	Bone Springs	7,684' - 7,798'	2000 gals 15% NEFE
	Bone Springs	8,001' - 8,311'	16 holes; acidized w/ 4350 gals 7.5% HCL and BS, 120,000 gals BS45 & 80,000# Sd

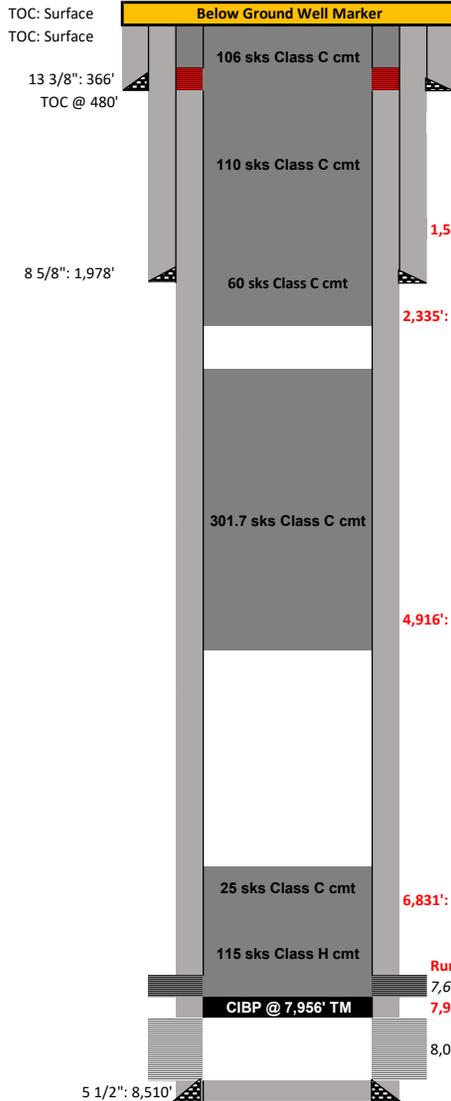
Plug Information		
Date	Type	Depth
8/31/1989	Squeezed Bone Springs Perfs	7,706' - 7,798'

Tubing Information		
Item	Notes	Depth
Tubing	2-3/8" tbg	7,458'
Tubing Anchor	TAC	7,458'
Tubing	2-3/8" tbg (27)ts	
Seating Nipple		8,336'
Sand Screen		
Bull Plug	Bull Plug	8,360'
Plug Back Total Dept	PBTD	8,424'

Geologic Markers	
Rustler	458
Yates	1900
Seven Rivers	2269
Bowers	2732
Queen	2982
Penrose	3147
Grayburg	3474
San Andres	3782
Delaware	4520
Bone Spring	4863

Rod String Information	
Item	Notes
Pony Rod	(2) 6', 4', & 2' Pony Rods
Rod	(21) 7/8" Rods
Rod	(201) 3/4" Rods
Rod	(108) 7/8" Rods
Pump	2"x1 1/2"x24' pump

**MATADOR PRODUCTION COMPANY**  
**Parker 5 Federal #1**  
**330' FSL & 530' FWL M - Sec 05 - 18S - 31E**  
**Eddy County, NM**  
**API: 30-015-25908**  
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Casing Information						
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Intermediate	12-1/4"	8-5/8"	24 & 32		J55	1,978
Production	7-7/8"	5-1/2"	17		J55	8,510

Cementing Record		
Section	Type	TOC
Surface	385 sks	Circ to Surf
Intermediate	1,100 sks	Circ to Surf
Production	1,475 sks	480

Geologic Markers	
Rustler	458
Top of Salt	690
Base of Salt	1540
Yates	1860
Seven Rivers	2269
Bowers	2732
Queen	2925
Penrose	3147
Grayburg	3474
San Andres	3782
Delaware	4096
Bone Spring	4863
Abo	6766

Plug Information		
Date	Type	Depth
8/31/1989	Squeezed Bone Springs Perfs	7,706' - 7,798'

Perforation Information			
Date	Formation	Depth	Treatment
5/4/1989	Bone Springs	7,684' - 7,798'	2000 gals 15% NEFE
	Bone Springs	8,001' - 8,311'	16 holes; acidized w/ 4350 gals 7.5% HCL and BS, 120,000 gals BS45 & 80,000# Sd

Last Edit Date: 1/7/2026  
 TD: 8,510'  
 PBTD: 8,424'







MATADOR  
PRODUCTION COMPANY

WELL NAME: PARKER 5 FED

WELL NUMBER: 1

NMNM68040

3001525908

EDDY COUNTY

DATE:

SWSW 5, T18S, R31E

22-23-25



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 552567

**CONDITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 552567
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	2/12/2026