

Well Name: SUNDANCE FEDERAL	Well Location: T24S / R31E / SEC 5 / NWNW / 32.2518209 / -103.8061585	County or Parish/State: EDDY / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM104730	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527409	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2892046

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/21/2026

Time Sundry Submitted: 06:26

Date Operation Actually Began: 11/26/2025

Actual Procedure: OXY USA Inc. has plugged and abandoned the subject well. Please find attached the detailed job procedure performed and the final wellbore diagram. Cut and cap date: 12/13/2025

SR Attachments

Actual Procedure

SUNDANCE_FEDERAL_006_PA_SR_Submitted1.21.26_20260121062548.pdf

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Unit or CA Name:

Unit or CA Number:

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: JAN 21, 2026 06:25 AM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSON

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND

State: TX

Zip: 79710

Phone: (575)631-2442

Email address: JIM_WILSON@OXY.COM

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 02/11/2026

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 660 FNL / 660 FWL / TWSP: 24S / RANGE: 31E / SECTION: 5 / LAT: 32.2518209 / LONG: -103.8061585 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 660 FNL / 660 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Start Date	Remarks
11/26/2025	Rig crew traveled to location and held JSA safety meeting covering ND WH and moving operations. Pre-trip inspection of Key 94 plugging package was completed. ND cap flange and verified TOC to surface on Sundance Federal 22. Moved Key 94 from Sundance Federal 22 to Sundance Federal 6. Held JSA safety meeting, updated paperwork, and installed LO/TO. Spotted rig mat, pulling unit, pipe racks, catwalk, and open top tank. Rigged up pulling unit and cementing equipment. Opened well, CSG and TBG at 0 psi. Loaded and tested TBG to 1000 psi, held, and bled off. Laid down polished rod and unseated pump. Laid down 3 rods and secured well. Shut down operations.
12/1/2025	Rig crew attended safety standdown at Key yard before traveling to location. Held JSA safety meeting covering focus and rod handling. Performed daily rig inspection, flagged dogs, and set COFO. Opened well with 0 psi on TBG, surface, and intermediate, and 80 psi on CSG, then bled off pressure. Spotted pipe racks, catwalk, and TBG. RU hot oiler and pumped 75 bbls of hot water down TBG. POOH, laying down 59 - 1" rods, 119 - 7/8" rods, 136 - 3/4" rods, and pump. Changed handling equipment from rods to TBG, RD tongs, removed handrails, and raised rig floor. Secured well and shut down.
12/2/2025	Rig crew traveled to location and held JSA safety meeting covering ND WH and NU BOP. Open well with 0 psi on CSG, TBG, surface, and intermediate. Set COFO and performed BOP function test. ND WH, NU BOP, lowered rig floor, installed handrails, and rigged up tongs. Released TAC and POOH with 239 jts, 4' sub, 2 jts, TAC, 8 jts, SN, 4' perf sub, 2 jts, and BP. Tally TBG and performed BOP closing drill. After lunch, Safety Captain Hector Burciaga discussed SIP measures with crew. RIH with 4' sub and tagged TD @ 8,092' with 258 jts. Notified BLM. Attempted circulation with 160 bbls FW but no returns. Attempted to spot cement but bulk truck compressor failed; mechanic called for repair in the morning. POOH with 50 jts to derrick. Secured well and shut down.
12/3/2025	Rig crew traveled to location and held JSA safety meeting covering RIH and cementing operations. Open well, all pressures at 0 psi. RIH with 50 jts from derrick, EOT @ 8,092' with 253 jts. Pumped 40 bbls FW ahead, mixed and spotted 20 sx (4.2 bbls) 15.6# Class H Cement, displaced to 7,911' with 45.8 bbls. LD 11 jts and POOH with 242 jts to derrick. RIH with 5 1/2" CIBP on MST with 142 jts. Lunch and JSA review. Continued RIH with CIBP and 100 jts, picked up 1 jt, and set CIBP @ 7,750'. Circulated well clean with 180 bbls FW. Tested casing for 30 minutes, held 500 psi, and bled off. POOH with 180 jts to derrick. Secured well and shut down.
12/4/2025	Rig crew traveled to location and held JSA safety meeting covering POOH and rigging up 3rd party wireline. Open well with 0 psi on CSG, TBG, surface, and intermediate. Daily rig inspection completed, flag dogs set, and COFO established. POOH with 62 JTS to derrick and LD MST. Top off well. Rig up Renegade wireline and RIH with logging tools. Conducted CBL from 7,750' to surface. Dump bailed 35' cement on top of CIBP @ 7,750' with 3 runs. POOH and RD wireline. RIH with 4' perf sub and 220 JTS. Secured well and shut down.
12/5/2025	Rig crew traveled to location, held JSA safety meeting covering RIH and laying down TBG, and performed daily rig inspection. Flag dogs and set COFO. Open well, 0 psi on CSG, TBG, surface, and intermediate. RIH with 30 JTS, tagged TOC @ 7,698' with 241 JTS, and notified BLM. POOH, laying down 35 JTS. EOT @ 6,616'. Spotted 196 sx (46 bbls) 14.8# Class C Cement and displaced to 4,680' with 26.8 bbls. BLM witnessed plug. POOH, laying down 60 JTS, and POOH with 50 JTS to derrick. Wait on cement. RIH and tagged TOC @ 4,767' with 149 JTS. BLM witnessed tag. Laid down 13 JTS. Long Vo of BLM reviewed CBL and instructed to spot cement from 4,400' - 3,100'. WOC and tag. EOT @ 4,413' with 138 JTS. Spotted 132 sx (31.03 bbls) 14.8# Class C Cement and displaced to 3,108' with 17.9 bbls. BLM witnessed plug. Laid down 40 JTS and POOH with 50 JTS to derrick. Secured well and shut down.

12/6/2025	<p>Rig crew traveled to location and held JSA safety meeting covering tripping TBG and perforating. Open well, 0 psi on CSG, TBG, surface, and intermediate. Set COFO. RIH and tag TOC @ 3,145' with 97 JTS, notify BLM, and receive approval from Julio Sanchez to proceed. Lay down 25 JTS and POOH with 72 JTS to derrick. RIH with 5.5" AD-1 packer and 72 JTS, set packer @ 2,335'. Rig up wireline, RIH with perf guns, and perforate CSG @ 3,100'. POOH and rig down wireline. Establish injection rate @ 2 bpm @ 200 psi. Release packer and lay down 35 JTS. Set packer @ 1,182' with 37 JTS. Squeeze 427 sx (100.38 bbls) 14.8# Class C Cement and displace to 1,400' with 8.1 bbls. SIP @ 400 psi. Secure well and shut down.</p>
12/8/2025	<p>Rig crew traveled to location and held JSA safety meeting covering RIH and perforation operations. Open well with 0 psi on CSG, TBG, surface, and intermediate. Set COFO. RIH and tag TOC @ 1,422', notify BLM. Set packer @ 1,182' with 37 JTS. RU wireline and perforate CSG @ 1,417'. Establish injection rate of 2 bpm @ 200 psi. Lay down 37 JTS and packer. RD tongs, remove handrails, and raise rig floor. ND BOP and install cap flange. Circulate well clean with 80 bbls. Circulate 350 sx (82.28 bbls) of 14.8# Class C Cement to surface. Wash up and clean open top tank. RD pulling unit and cementing equipment, clean location, and shut down.</p>
12/13/2025	CUT AND CAP WHD

OXY USA INC.

SUNDANCE FEDERAL 006

30-015-27409

Sean Lehle

Final Wellbore

SUNDANCE FEDERAL 006

30-015-27409-0000

Eddy

String 1

OD 13.375 in, 54.5# J-55 ST&C

TD 650 ft

TOC 0 ft, CIRC **Anhydrite 458'**

Salt 815'

String 2

OD 8.625 in, 24# & 32# J-55 ST&C

TD 4046 ft

TOC 0 ft, CIRC 32 SX

Delaware 4120'

Cherry Canyon 5105'

Brushy Canyon 6565'

String 3

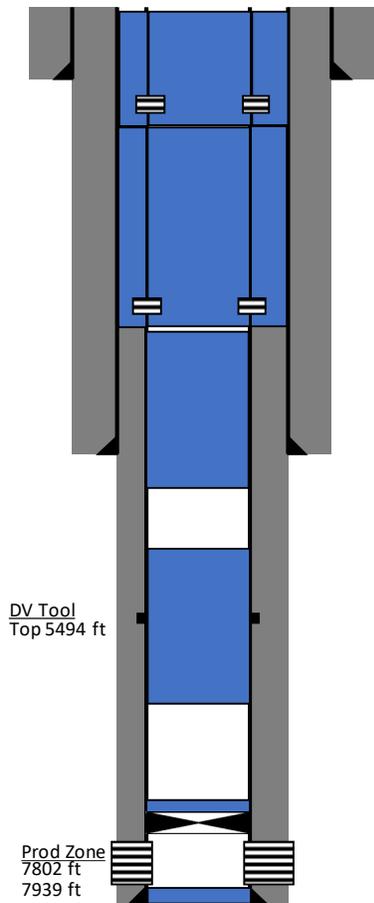
OD 5.5 in, 15.5# & 17# J-55 LT&C

TD 8132 ft

TOC 3100 ft via CBL

PBTD 8112 ft

Bone Spring 7900'



PERFORATED @ 1417'
CIRCULATED 350 SX CL C CMT 1417' TO SURFACE
VERIFIED CMT TO SURFACE

PERFORATED @ 3100'
SQUEEZED 427 SX CL C CMT 3100' TO 1400'
TAGGED @ 1422'

SPOTTED 132 SX CL C CMT 4413' TO 3108'
TAGGED @ 3145'

SPOTTED 196 SX CL C CMT 6616' TO 4680'
TAGGED @ 4767'

CIBP @ 7750'. LEAK TESTED 500 PSI 30 MIN
RAN CBL FROM 7750' TO SURFACE
DUMP BAILED 5 SX CL H CMT 7750' TO 7705'
TAGGED @ 7698'

TAGGED PBTD @ 8092'
SPOTTED 20 SX CL H CMT 8092' TO 7911'

DV Tool
Top 5494 ft

Prod Zone
7802 ft
7939 ft

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 552893

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 552893
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/12/2026