

<b>Well Name:</b> LOST TANK 10 FEDERAL	<b>Well Location:</b> T22S / R31E / SEC 3 / SESE / 32.4138233 / -103.7579585	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 5	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0417506	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001537924	<b>Operator:</b> OXY USA INCORPORATED	

**Subsequent Report**

**Sundry ID:** 2892042

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 01/21/2026

**Time Sundry Submitted:** 06:20

**Date Operation Actually Began:** 12/02/2025

**Actual Procedure:** OXY USA Inc. has plugged and abandoned the subject well. Please find attached the detailed job procedure performed and the final wellbore diagram. Cut & Cap Date: 12/12/2025

**SR Attachments**

**Actual Procedure**

LOST\_TANK\_10\_FEDERAL\_005\_PA\_SR\_Submitted1.21.26\_20260121061942.pdf

Well Name: LOST TANK 10 FEDERAL

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County or Parish/State: EDDY / NM

Well Number: 5

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0417506

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001537924

Operator: OXY USA INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: JAN 21, 2026 06:19 AM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 215-7827

Email address: RONI\_MATHEW@OXY.COM

**Field**

Representative Name: JIM WILSON

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND

State: TX

Zip: 79710

Phone: (575)631-2442

Email address: JIM\_WILSON@OXY.COM

**BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 02/11/2026

Signature: James A Amos

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 200 FSL / 250 FEL / TWSP: 22S / RANGE: 31E / SECTION: 3 / LAT: 32.4138233 / LONG: -103.7579585 ( TVD: 0 feet, MD: 0 feet )

BHL: SENE / 1547 FNL / 331 FEL / TWSP: 22S / RANGE: 31E / SECTION: 10 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Start Date	Remarks
12/2/2025	Rig crew traveled to location and held JSA safety meeting covering moving and rigging up. Moved Key 6081 plugging package from Lost Tank 10 Federal 4 to Lost Tank 10 Federal 5. Spot in and rig up pulling unit and cementing equipment. Performed daily rig inspection, flagged dogs, and set COFO. Opened well with 400 psi on CSG and TBG, 0 psi on surface and intermediate. Bled down well while Safety Captain Hector Burciaga discussed SIP measures with crew. Rigged up hot oiler and tested TBG, did not load with 35 bbls. Pumped 95 bbls hot water down TBG. Laid down PR. Lowered rig floor, installed handrails, and rigged up tongs. Laid down 113 - 1.25" FG rods, parted rod #114 at surface. Changed handling equipment from rods to TBG, rigged down tongs, removed handrails, and raised rig floor. Function tested BOP, ND WH, and NU BOP. Lowered rig floor, installed handrails, and rigged up tongs. Released TAC and laid down 2 JTS. Secured well and shut down.
12/3/2025	Rig crew traveled to location, held JSA safety meeting covering POOH, and performed daily rig inspection. Flag dogs and set COFO. Open well with 200 psi on CSG and TBG, 0 psi on surface and intermediate. Pressure bled off. Pumped 40 bbls brine down CSG and 20 bbls down TBG. POOH with 133 JTS; joint #133 was split. Set TAC and performed BOP closing drill. Changed handling equipment from TBG to rods. Rods were parted, showing 6 pts. Laid down parted rod, 4 - 1.25" FG rods, 153 - 7/8" steel guided rods, 7 - 1.5" sinker bars, shear tool, 1 - 1.5" sinker bar, and no pump. Changed handling equipment back to TBG. POOH with 34 JTS and hit fluid. Rigged up wireline and RIH with TBG punch, perforated TBG @ 3,283', POOH, and RD wireline. POOH with 91 JTS and laid down BHA. RIH with 50 JTS. Secured well and shut down.
12/4/2025	Rig crew traveled to location and held JSA safety meeting covering POOH and rigging up 3rd party wireline. Daily rig inspection completed, flag dogs set, and COFO established. Open well with 100 psi on CSG and TBG, 0 psi on surface and intermediate. Bleed off pressures and pump 20 bbls brine down CSG and 10 bbls down TBG. POOH with 50 JTS to derrick. Rig up Renegade wireline and RIH with 4.5" gauge ring, tag TD @ 8,576'. POOH and RIH with dump bailer to dump 6 x (50') Class H Cement in 4 runs. Rig down wireline. Spot in and rig up MAX-PSI tubing testers, RIH with 4' perforated sub and 220 JTS, tally TBG, and rig down tubing testers. Secure well and shut down.
12/5/2025	Rig crew traveled to location and held JSA safety meeting covering RIH and lay down TBG. Daily rig inspection completed, flag dogs checked. Open well with 100 psi on CSG and TBG, 0 psi on surface and intermediate, then bled off. Set COFO and pumped 20 bbls brine down CSG and 10 bbls down TBG. RIH with 45 JTS and tagged TOC @ 8,521' with 265 JTS. POOH laying down 46 JTS. Performed BOP closing drill and took water break. POOH with 120 JTS, changed out slip dies, then POOH with 99 JTS. RIH with 5.5" CIBP on MST and 219 JTS, set CIBP @ 7,026', and laid down 1 JT. Circulated 165 bbls brine and tested CSG to 1,000 psi, held for 30 minutes, then bled off. Secured well and shut down.
12/6/2025	Rig crew traveled to location and held JSA safety meeting covering POOH and rigging up 3rd party wireline. Daily rig inspection completed, flag dogs set. Open well, 0 psi on CSG, TBG, surface, and intermediate. Set COFO. POOH with 217 JTS. Top off well. Spot in and rig up Mojave wireline. RIH with logging tools and performed CBL log from 7,026' to surface. RD wireline. RIH with 4' perforated sub and 50 JTS from derrick. Secured well and shut down.
12/8/2025	Rig crew traveled to location and held JSA safety meeting covering tripping TBG. Open well with 0 psi on CSG, TBG, surface, and intermediate. Set COFO. RIH with 169 JTS, EOT @ 7,026'. Spot 200 sx (47 bbls) 14.8# Class C Cement and displace to 5,000' with 28.9 bbls. Lay down 64 JTS and POOH with 50 JTS to derrick. WOC and changed battery on Key View system. RIH and tagged TOC @ 4,909'. Lay down 17 JTS, EOT @ 4,350'. Spot 330 sx (77.58 bbls) 14.8# Class C Cement and displace to 1,007' with 5.8 bbls. Pull 32 JTS to derrick and lay down 103 JTS. Secure well and shut down.
12/9/2025	Rig crew traveled to location and held JSA safety meeting covering RIH and pumping cement. Daily rig inspection completed, flag dogs set, and COFO established. Open well, all pressures at 0 psi on CSG, TBG, surface, and intermediate. RIH and tag TOC @ 910' with 28 JTS, notify BLM. EOT @ 910' with 28 JTS. Spot 90 sx (21.15 bbls) 14.8# Class C Cement to surface. Lay down 28 JTS. Remove handrails and raise rig floor. ND BOP and top off well with cement. Washup completed. RD pulling unit and cementing equipment. Key worked on pulling unit and pump at no cost to Oxy.
12/12/2025	CUT AND CAP WHD

OXY USA INC.

LOST TANK 10 FEDERAL 005

30-015-37924

Sean Lehle

Final Wellbore

**LOST TANK 10 FEDERAL 005**

30-015-37924-0000

Eddy

String 1

OD 11.75 in, 42# H-40 ST&C  
TD 682 ft  
TOC 0 ft, CIRC

Rustler 667'

Top Salt 953'

String 2

OD 8.625 in, 32# J-55 LT&C  
TD 4134 ft  
TOC 0 ft, CIRC

Delaware 4243'

Bell Canyon 4297'

Cherry Canyon 5346'

Brushy Canyon 6720'

String 3

OD 5.5 in, 17# J-55 LT&C  
TD 8675 ft  
TOC 0 ft, CIRC

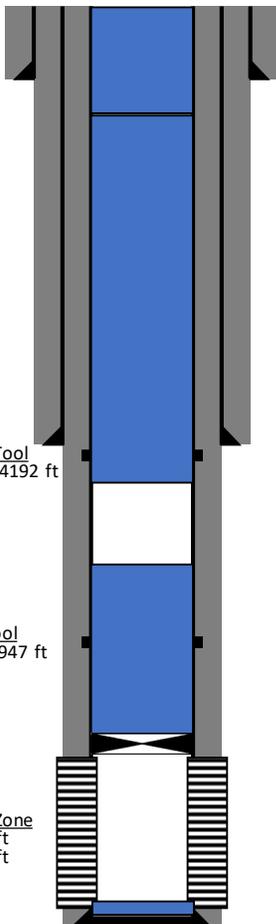
PBTD 8576 ft MD

PBTD 8163 ft TVD **Bone Spring 8576'**

Prod Zone  
7076 ft  
8490 ft

DV Tool  
Top 4192 ft

DV Tool  
Top 5947 ft



SPOTTED 90 SX CL C CMT FROM 910' TO SURFACE  
VERIFIED CMT TO SURFACE

SPOTTED 330 SX CL C CMT 4350' TO 1007'  
TAGGED @ 910'

CIBP @ 7026'. LEAK TESTED 1000 PSI 30 MIN  
RAN CBL FROM 7026' TO SURFACE  
SPOTTED 200 SX CL C CMT 7026' TO 5000'  
TAGGED @ 4909'

TAGGED PBTD @ 8576'  
DUMP BAILED 6 SX CL H CMT 8576' TO 8517'  
TAGGED @ 8521'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 552890

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 552890
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	2/12/2026