



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Sundry Print Report

02/11/2026

<b>Well Name:</b> RDX FEDERAL 15	<b>Well Location:</b> T26S / R30E / SEC 15 / NENE / 32.0471592 / -103.861683	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 16	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM100558	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001539944	<b>Operator:</b> WPX ENERGY PERMIAN LLC	

## Subsequent Report

**Sundry ID:** 2867129

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 01/12/2026

**Time Sundry Submitted:** 06:00

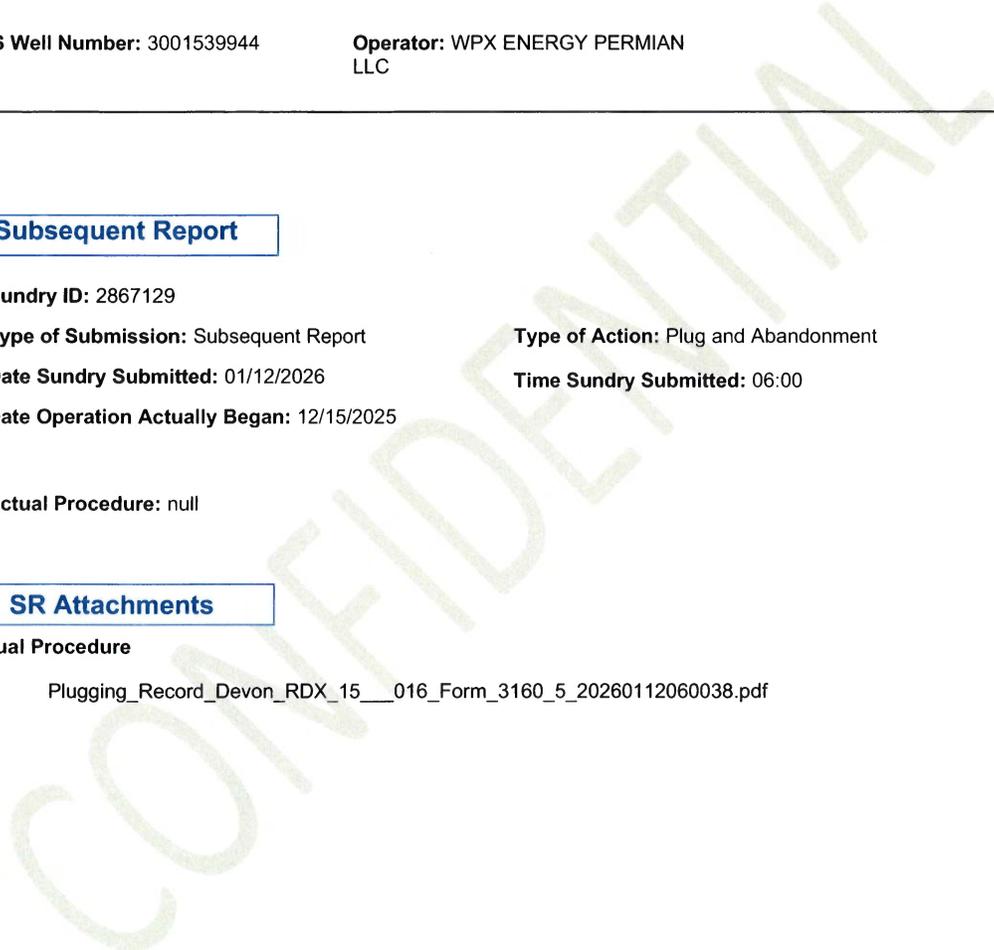
**Date Operation Actually Began:** 12/15/2025

**Actual Procedure:** null

## SR Attachments

**Actual Procedure**

Plugging\_Record\_Devon\_RDX\_15\_\_016\_Form\_3160\_5\_20260112060038.pdf



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<b>US Well Number:</b> 3001539944	<b>Operator:</b> WPX ENERGY PERMIAN LLC	

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** JEFF YOUNG **Signed on:** JAN 12, 2026 06:00 AM

**Name:** WPX ENERGY PERMIAN LLC

**Title:** Production Data Analyst

**Street Address:** 333 W SHERIDAN AVE

**City:** OKLAHOMA CITY **State:** OK

**Phone:** (405) 228-2480

**Email address:** JEFF.YOUNG@DVN.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JAMES A AMOS **BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927 **BLM POC Email Address:** JAMOS@BLM.GOV

**Disposition:** Accepted **Disposition Date:** 02/11/2026

**Signature:** James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB  
No. 1004-0137 Expires:  
December 31, 2024

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**NMNM100558**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No.  
**RDX Federal 15 16**

2. Name of Operator  
**WPX Energy Permian, LLC**

9. API Well No.  
**30-015-39944**

3a. Address  
**333 W Sheridan Ave, Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**(405) 228-2480**

10. Field and Pool or Exploratory Area  
**Ross Draw; Delaware East**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State  
**Eddy County, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Please see below for the Subsequent P&A Report.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Kelton Woodard (JMR Services, LLC)</b>	Title <b>Plugging Agent</b>
Signature <i>Kelton Woodard</i>	Date <b>1/11/2026</b>

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Subsequent P&A Report**  
**Devon Energy Company, LP**  
**RDX 15 – 016**  
**30-015-39944**

**12/15/25** MIRU. Secure well and install night caps, equipment shutdown.

**12/16/25** Check Pressures on Well: Tubing 400 psi, Casing 400 psi, Surface 0 psi. Rigged up pump to tbg and attempted to pressure 2 7/8 tbg. Bad pipe was able to pump 40bbls of 15# mud tbg went on vacuum. Rigged up pump to 5.5 csg started pumping 14# mud at rate of 1.5 bpm at 500psi. Was able to pump pressure increased to 1500psi and held there. Choked back pressure to flow back. : Pumped 40bbls of 14# mud down 5.5 csg. Had no pressure, closed in to let mud drop. Rigged up pump to casing and pump remaining mud 14# 35 bbls clean out pump of mud with 10# brine. Secure well and install night caps, equipment shutdown.

**12/17/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Secure well and install night caps, equipment shutdown.

**12/18/25** Tubing Operations: Started running in the hole with perf sub to get down to 7604. Pumping Operations: Rigged up pump to tbg and flow back to 5.5 casing. Pumped 20 bbls ahead to cool down well and check rate. Plug (# 1) Spot (25 sxs) class (H) cement From (7604') to (7378'). Secure well and install night caps, equipment shutdown.

**12/19/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 7317'. RIH and set CIBP @ 5740'. Tagged CIBP @ 5740'. Tubing Operations: Ran in the hole from Derrick and tagged cibp with 178 joints at 5740. Circulated 120bbl 10# MLF. Number of sacks 30. Plug (# 2) Spot (40 sxs) class (C) cement From (5740') to (5335'). Secure well and install night caps, equipment shutdown.

**12/20/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged TOC @ 5335'. Plug (# 3) Spot (25 sxs) class (C) cement From (4753') to (4500'). Plug (# 4) Spot (80 sxs) class (C) cement From (3694') to (2884'). Pumping Operations: Reverse circulated 30 bbls. Secure well and install night caps, equipment shutdown.

**12/22/25** Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tubing Operations: Ran in the hole and tagged plug #4@. 3021. Laid down 79 joints. Safety: Devon safety stand down. Teams meeting in pic trailer. Run in the hole with (36) packer and set at (1165'). Load well and integrity test Packer to 500 psi. RIH and perf'd @ 1614'. EIR 2 bbls/min @ 300 psi. Plug (# 5) Squeezed (40sxs) class (C) cement from (1614') to (1500'). Secure well and install night caps, equipment shutdown.

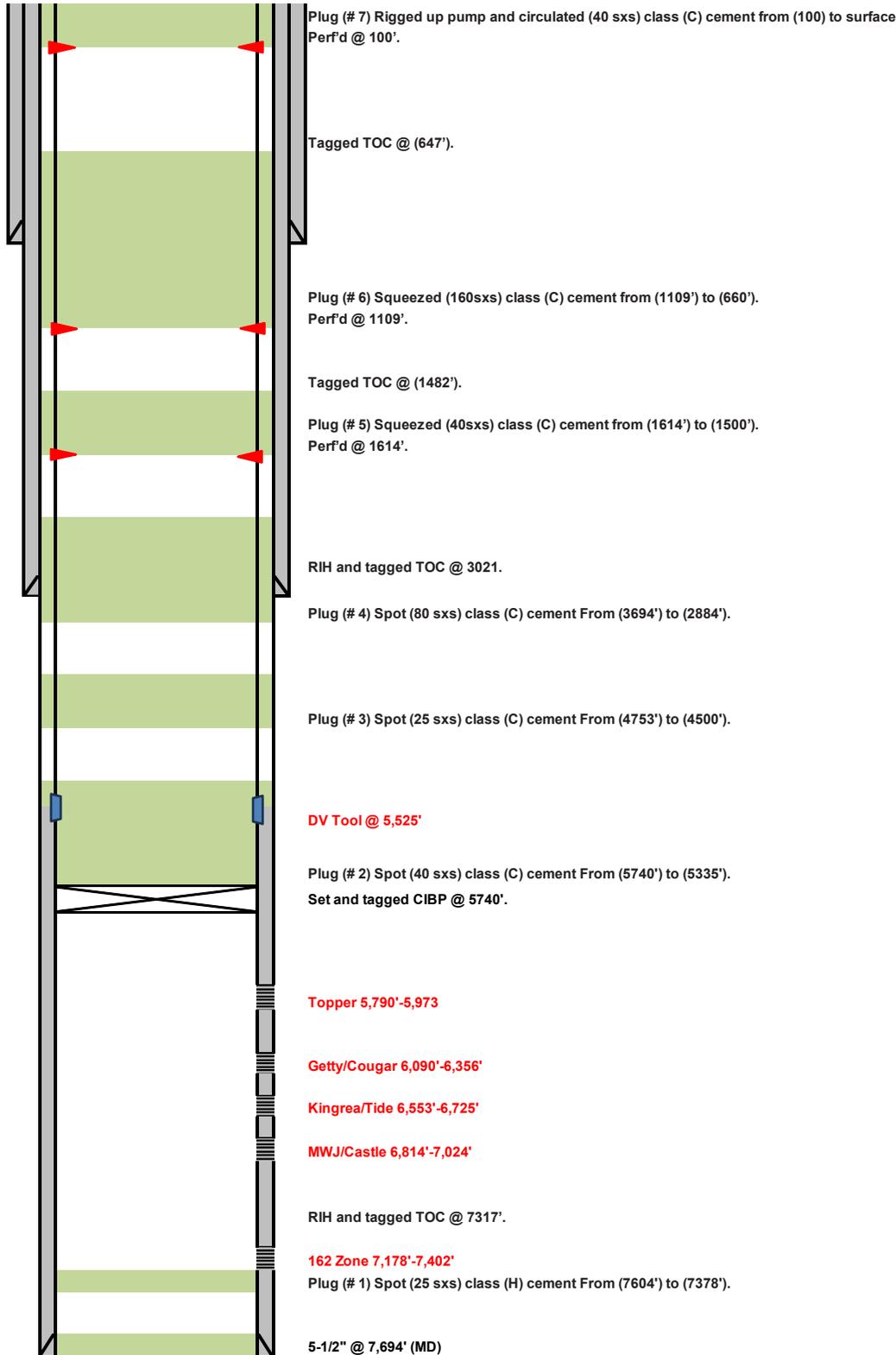
**12/23/25** Start Up: Equipment, checked pressures, bubbled tested plug #4 (good). Pumping Operations: Pressure tested plug to 500psi held. RIH with weight bar and tagged TOC @ (1482'). RIH and perf'd @ 1109'. Plug (# 6) Squeezed (160sxs) class (C) cement from (1109') to (660'). Secure equipment for the holiday.

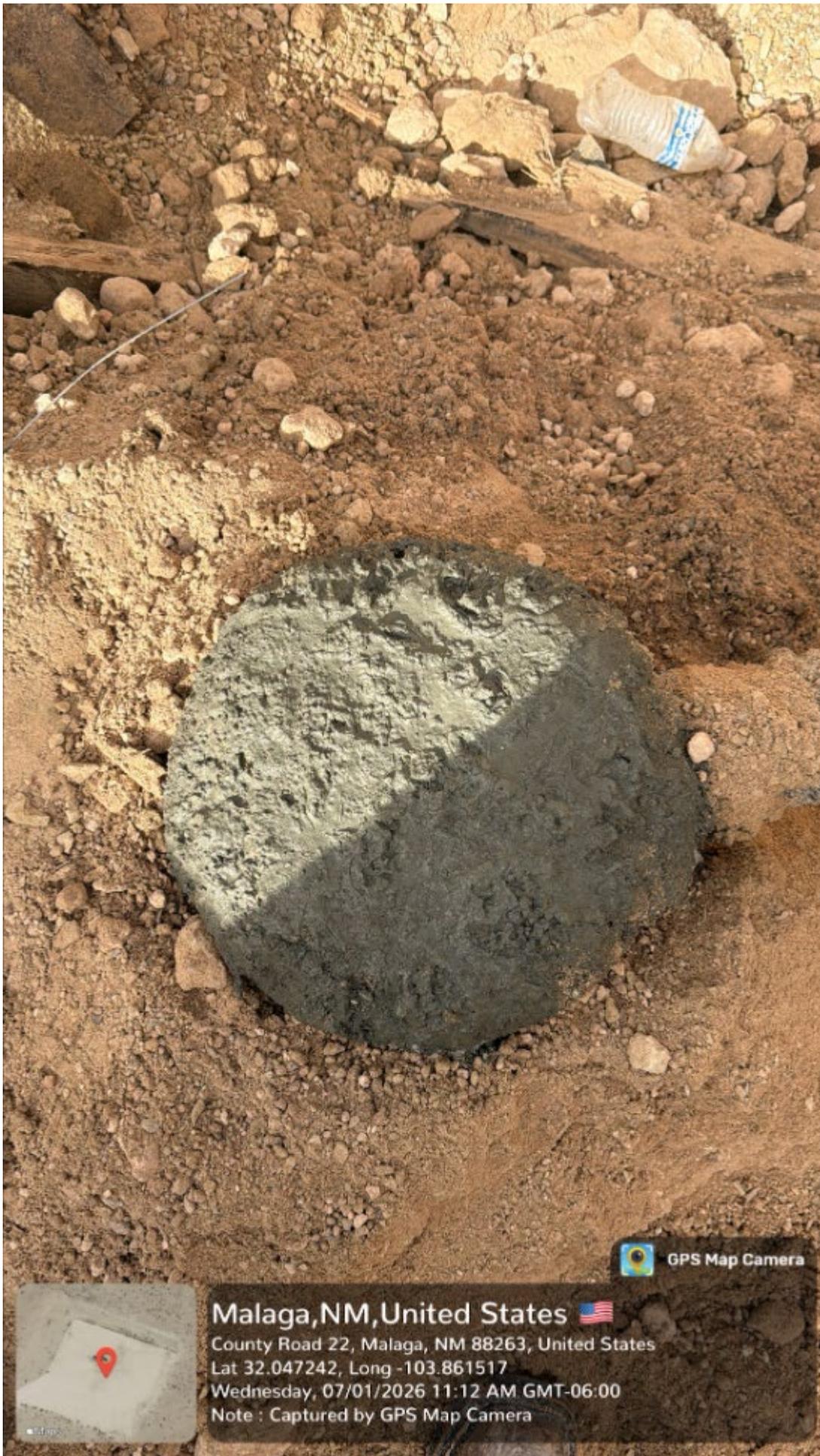
**01/05/25** Start Up: Checking pressure and bubbled testing plug #6 good test. RIH with weight bar and tagged TOC @ (647'). RIH and perf'd @ 100'. EIR 2 bbls/min @ 300 psi. Plug (# 7) Rigged up pump and circulated (40 sxs) class (C) cement from (100) to surface. RDMO.

**01/09/25** Cutoff wellhead. Install above ground P&A marker.

Author:	<u>Shyanne @ JMR</u>	Well No.:	<u>016</u>
Well Name:	<u>RDX 15</u>	API #:	<u>30-015-39944</u>
Field/Pool:	<u>Brushy Draw; Delaware East</u>	Location:	<u>Sec 15, T26S, R30E</u>
County:	<u>Eddy</u>		<u>990 FNL &amp; 330 FEL</u>
State:	<u>NM</u>	GL:	<u>3157'</u>
Spud Date:	<u>8/17/2012</u>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	J55	54.5#	879'	17 1/2	1,050	0'
Intermediate	9 5/8	J55	40#	3644'	12 1/4	1,244	0'
Production	5 1/2	N80	17#	7694'	7 7/8	475	5525'





GPS Map Camera



Malaga, NM, United States 

County Road 22, Malaga, NM 88263, United States

Lat 32.047242, Long -103.861517

Wednesday, 07/01/2026 11:12 AM GMT-06:00

Note : Captured by GPS Map Camera











Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 552870

**CONDITIONS**

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 552870
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	2/12/2026