

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 359515 WELL API NUMBER 30-015-54492 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 713H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter D : 295 feet from the N line and feet 560 from the W line
 Section 10 Township 22S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3097 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>		
Other:	Other: <u>Drilling/Cement</u>		<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 12/31/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
12/31/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	413	500	1.34	C	0	1500	0	Y
01/21/24	Int1	FreshWater	12.25	9.625	40	HCL80	0	1793	525	2.17	C	0	1500	0	Y
01/25/24	Prod	FreshWater	8.75	7	29	ICYP11	0	8432	825	3.13	C	0	1500	0	Y
02/03/24	Liner1	FreshWater	6.125	4.5	13.5	ICP110	8227	19330	750	1.84	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Vice President Operations DATE 2/13/2024
 Type or print name Monty Whetstone E-mail address fking@mewbourne.com Telephone No. 903-561-2900

For State Use Only:
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 2/12/2026 3:49:01 PM

Spud 17 1/2" hole. Ran 413' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/500 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/53 bbls of BW. Plug down @ 13:45 A.M. 12/31/23. Circ 251 sks of cmt to the pit. (Notified NMOCD by email, but did not witness.) Rig released 12/31/2023 @ 11:30 AM. At 01/20/2024, tested csg 1500 for 30 mins, held OK. FIT to 10.5 PPG EMW.

TD'ed 12 1/4" hole. Ran 1793' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/325 sks 35:65 Poz Class C w/5% Salt, 1% Chemical Extender/Suspension Aid, 3#/sk KOLSEAL, 0.125#/sk Cellophane, 5% Strength Enhancer, 4% Bentonite Gel & 0.4#/sk Defoamer (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/133 bbls of FW. Slow rate lift pressure 550 psi @ 3 BPM. Plug down @ 9:30 PM 01/22/24. Circ 168 sks of cmt to the pit. (Notified NMOCD by email, but did not witness.) At 10:00 P.M. 01/22/24, tested csg to 1500# for 30 mins, held OK. FIT to 9.8 PPG EMW.

TD'ed 8 3/4" hole. Ran 8432' of 7" 29# ICYP110 BT&C Csg. Cmt w/425 sks 35/65 PozC w/14% Beads, 4% Gel 0.4% Fluid loss, 3#/sk Kolseal, & 0.5#/sk Defoamer (3.13 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H w/0.3% Retarder & 0.5% Fluid loss (1.18 cuft/sk @ 15.6 PPG). Displaced w/310 bbls of OBM. Plug down @ 9:15 P.M. 01/26/24. Circ 90sks of cmt to the pit. (Notified NMOCD by email, but did not witness At 9:45 P.M. 01/26/24, tested csg to 1500# for 30 mins, held OK. FIT to 12.3 PPG EMW.

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# ICP110 CDC-HTQ of 8227'-19330'. Cmt w/750 sks Class 35/65 Poz Class H w/10% Enhancer, 4% Gel, 0.6% Retarder, 0.5% Fluid loss & 10#/sk Pumice. (1.84 ft³/sk @ 13.5 ppg). Pumped 3 bbls sugar FW. Drop dart. Displaced w/20 bbls sugar FW & 224 bbls of sugar BW (calculated volume). Lift pressure 1800# @ 2 bpm. Plug down @ 10:15 A.M. 02/05/24. Bumped plug w/2300#. Set packer w/76k#. Sting out of liner hanger w/1200# on DP. Displaced 7" csg w/257 bbls of BW. Circ 137 sks cmt off liner top. At 11:15 A.M. 02/05/24, tested liner top to 2500#, held OK. (Notified NMOCD by email, but did not witness.) Shifted wet shoe sub w/4500# & pumped an additional 2 bbls suagr BW. Rig released 02/06/2024 @ 12:00 AM.

Sandlot 9/8 Fee #713H
30-015-54492
Spud: 12/31/2023
TD: 02/03/2024
RR: 02/06/2024 @ 12:00 AM
Date submitted: 02/13/2024

Ruby Ojeda