

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		WELL API NO. 30-025-33328
2. Name of Operator SOUTHWEST ROYALTIES, INC.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u> G </u> : <u> 1650 </u> feet from the <u> SOUTH </u> line and <u> 1650 </u> feet from the <u> EAST </u> line Section <u> 30 </u> Township <u> 21S </u> Range <u> 37E </u> NMPM LEA County		7. Lease Name or Unit Agreement Name V M HENDERSON
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3487 GR		8. Well Number #015
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 21355
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. **RU Well Service Unit 11/25/2025**
2. **NU BOP**
3. **POOH, LD rods, Standback tbg**
4. **RU Wireline, Ran gauge ring to 4,390', Set 5-1/2" CIBP @ 4,355', Dump bail 35' Class C Cmt, WOC 4 hrs**
5. **RIH w/ tbg, Tag cmt @ 4320'**
6. **POOH LD all tbg, ND BOP, Flanged up well, Moved off**
7. **12/11/2025 Ran MIT 60 min test, Start at 580#, End at 580#, Passed**

Temporarily abandon well for future work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE Regulatory Analyst DATE 01/30/2026

Type or print name Lindsay Livesay E-mail address: llivesay@swrpermian.com PHONE: 432-207-3054

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Southwest  Royalties
Inc.

Development Plan for:

V M Henderson #015 30-025-33328
V M Henderson #019 30-025-37181
V M Henderson #021 30-025-37370
V M Henderson #022 30-025-37835
V M Henderson #025 30-025-38780
V M Henderson #026 30-025-38848

Southwest Royalties, Inc. is requesting a TA permit for the VM Henderson wells while we work to implement a long-term development plan. The offsetting Empire Eunice Monument Unit has produced nearly 44 MBO utilizing secondary recovery from the Grayburg formation. We believe similar potential exists in the VM Henderson lease, which currently produces marginal volumes from the Grayburg but has not been flooded. The VM Henderson #15 currently injects into the deeper San Andres formation and therefore provides no injection support to the Grayburg. SWR plans to recomplete the VM Henderson #15 in the Grayburg in Q4 2026 and produce select offsetting VM Henderson wells to evaluate potential injection support. If successful, a larger project would follow involving unitization, additional well conversions, and field-wide development over the next 1–2 years. If unsuccessful, SWR plans to P&A the wells in 2028.

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Albert C. S. Chang, Division Director
Oil Conservation Division



Date: 12/11/2025

API# 30-025-33328

A Mechanical Integrity Test (M.I.T.) was performed on, Well VM Henderson #015

 M.I.T. is successful, the original chart has been retained by the Operator on site. Submit a legible scan of the chart with an attached **Original C-103Z Form** indicating reason for the test. A scanned image will appear on line via NMOCD website.

 M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

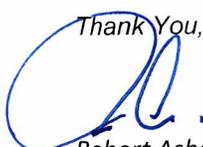
M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

 M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please ensure all documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 703-4641

Thank You,

Robert Asher
EMNRD-O.C.D.
South District

Southern District
1625 N French Dr, Hobbs, NM 88240
Phone: (575) 241-7063

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Southwest Royalties	API Number 30-025-33328
Property Name V M Henderson	Well No. #15

Surface Location

UL - Lot G	Section 30	Township 21s	Range 37E	Feet from 1650	N/S Line FNL	Feet From 1650	E/W Line FEL	County Lea
----------------------	----------------------	------------------------	---------------------	--------------------------	------------------------	--------------------------	------------------------	----------------------

Well Status

<input checked="" type="checkbox"/> YES TA'D WELL	NO	<input checked="" type="checkbox"/> YES SHUT-IN	NO	INJ	<input checked="" type="checkbox"/> SWD	OIL	PRODUCER	GAS	DATE 12-11-2025
---	----	---	----	-----	---	-----	----------	-----	---------------------------

OBSERVED DATA

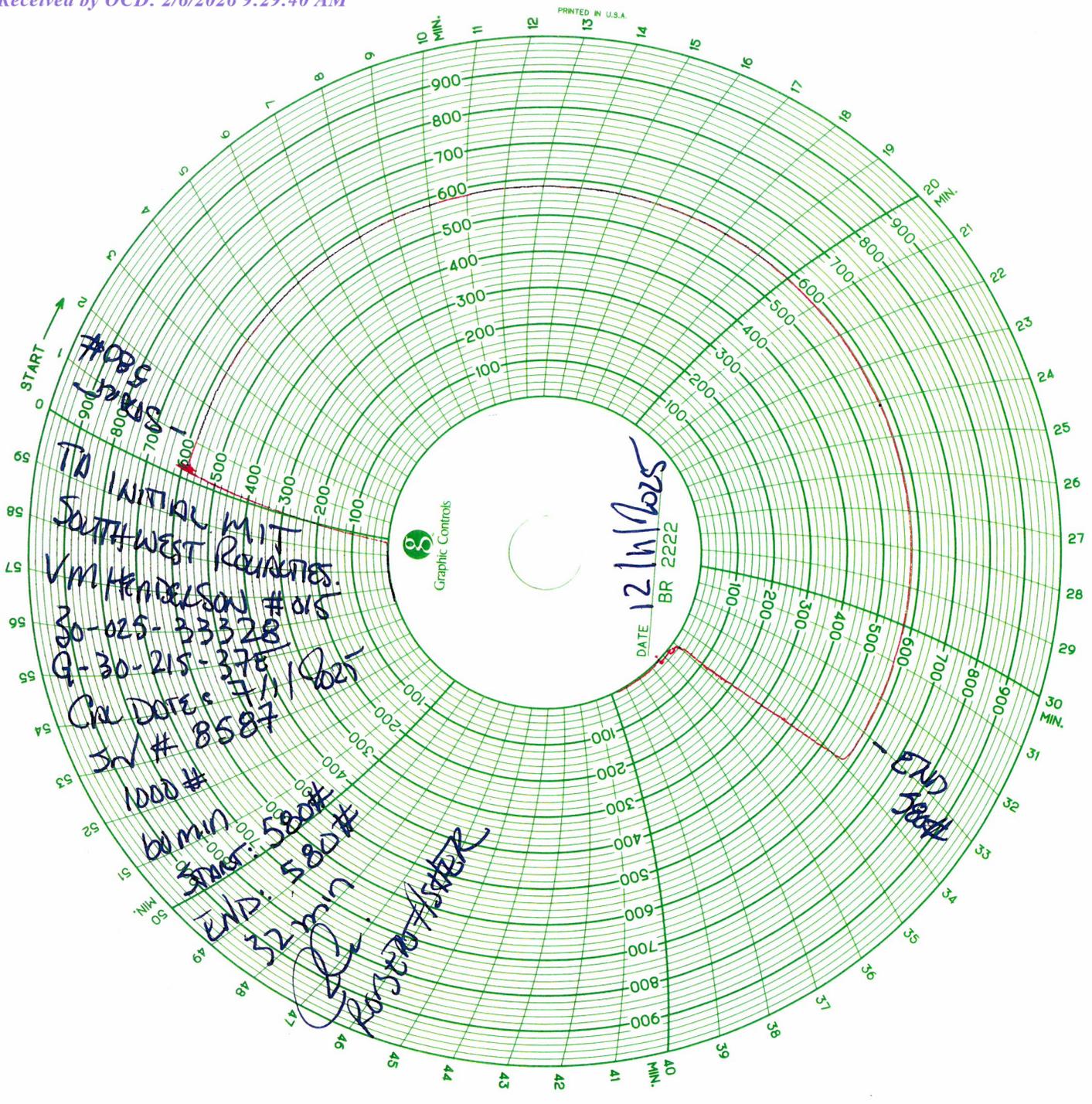
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod.Csng	(E)Tubing
Pressure	0			0	
Flow Characteristics					
Puff	<input checked="" type="checkbox"/> Y / <input checked="" type="checkbox"/> N RA	Y / N	Y / N	Y / N	CO2 ___
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR ___
Surges	Y / N	Y / N	Y / N	Y / N	GAS ___
Down to nothing	<input checked="" type="checkbox"/> Y / N	Y / N	Y / N	<input checked="" type="checkbox"/> Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT - OK
TA INITIAL MIT - OK
TOP PERF: 4400' CIRBP: 4350'
CAL DATE: 7/1/2025 SH H: 8587

Signature: Ryan Martin	OIL CONSERVATION DIVISION
Printed name: Ryan Martin	Entered into RBDMS
Title: Agent	Re-test
E-mail Address: mymerch@penrocoil.com	
Date:	Phone: 575-492-1236
Witness: Robert Asher	

INSTRUCTIONS ON BACK OF THIS FORM

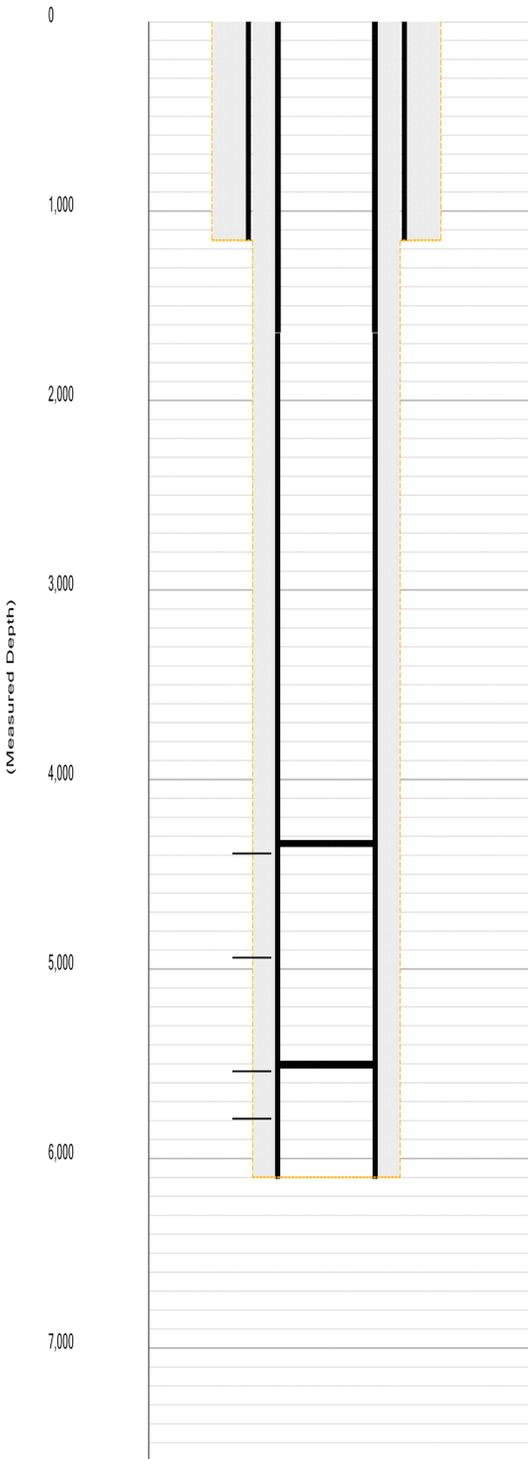


Wellbore Schematic

Printed: 1/22/2026

Page 1

V M Henderson # 15	Well ID: 331502-015	API # 30-025-33328
V M Henderson # 15, 1/22/2026	1650 FNL & 1650 FEL	GL Elev: 3,487.00 KOP:
	Section 30, Township 21S, Range 37E	EOC:
	County, State: Lea, NM	Fill Depth:
	Aux ID:	PBTD: 5,976.00
	'KB' correction: ; All Depths Corr To:	TD: 6,100.00
		BOP:



Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,155.00	5/5/1996
7.8750	1,155.00	6,100.00	5/13/1996

Surface Casing

Date Ran: 5/6/1996

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	27	8.6250	24.00		1,155.00	0.00	1,155.00

Production Casing

Date Ran: 5/14/1996

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	37	5.5000	17.00	N80	1,640.00	0.00	1,640.00
DV Tool	1				5.50	1,640.00	1,645.50
Casing	103	5.5000	15.50	N80	4,460.00	1,645.50	6,105.50

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	1,155.00	8.625	12.250	Circ	10 - Lead	400	C	
					11 - Tail	100	C	
Lead: 2% D-20 & 2% S-1; Tail: 2% S-1								
0.00	6,100.00	5.500	7.875	Circ	20 - Lead	400	H	17.00
					21 - Tail	975	H	
Lead: 50/50 Poz w/ 2% gel, 5% slt, 1/4# flecl.; Tail: 35/65 Poz w/ 6% gel, 5% slt, 1/4# flecl. f/b 100sx CI H neat.								

Zone and Perfs

San Andres

Comments / Completion Summary

5550-5808 Acdzd w/ 3000 gals 15% NEFE. Frc w/ 28,000 gals 35# Borate XLG.
 5702-5808 Acdzd w/ 3000 gals 15% NEFE.
 4400-4958 Acdz w/ 7000 gals 15% anti-sldge HCL.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,400.00	4,958.00	San Andres	A	1/27/2006			
5,550.00	5,808.00	Blinebry	TA	6/4/1996	1/26/2006		

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
4,320.00	4,355.00	CIBP	5.500	Yes	11/25/2025
Dump 35' Class C Cmt on top of CIBP					
5,485.00	5,524.00	CIBP	5.500	Yes	1/26/2006
35' cmt					

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 551362

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 551362
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	must obtain a new SWD permit within this period and return the well to injection or plug the well.	2/12/2026