

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37370
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SOUTHWEST ROYALTIES, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710		7. Lease Name or Unit Agreement Name V M HENDERSON
4. Well Location Unit Letter <u> G </u> : <u> 2175 </u> feet from the <u> NORTH </u> line and <u> 1950 </u> feet from the <u> East </u> line Section <u> 30 </u> Township <u> 21S </u> Range <u> 37E </u> NMPM LEA County		8. Well Number #021
		9. OGRID Number 21355
		10. Pool name or Wildcat GRAYBURG
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3486 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TEMPORARILY ABANDON <input checked="" type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. **RU Well Service Unit 11/21/2025**
2. **NU BOP**
3. **POOH, LD rods, Standback tbg**
4. **RU Wireline, Ran gauge ring to 3,624', Set 5-1/2" CIBP @ 3,600', Dump bail 35' Class C Cmt, WOC 4 hrs**
5. **RIH w/ tbg, Tag cmt @ 3565'**
6. **POOH LD all tbg, ND BOP, Flanged up well, Moved off**
7. **12/11/2025 Ran MIT 60 min test, Start at 595#, End at 590#, Passed**

Temporarily abandon well for future work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE Regulatory Analyst DATE 01/30/2026

Type or print name Lindsay Livesay E-mail address: llivesay@swrpermian.com PHONE: 432-207-3054

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Southwest  Royalties
Inc.

Development Plan for:

V M Henderson #015 30-025-33328
V M Henderson #019 30-025-37181
V M Henderson #021 30-025-37370
V M Henderson #022 30-025-37835
V M Henderson #025 30-025-38780
V M Henderson #026 30-025-38848

Southwest Royalties, Inc. is requesting a TA permit for the VM Henderson wells while we work to implement a long-term development plan. The offsetting Empire Eunice Monument Unit has produced nearly 44 MBO utilizing secondary recovery from the Grayburg formation. We believe similar potential exists in the VM Henderson lease, which currently produces marginal volumes from the Grayburg but has not been flooded. The VM Henderson #15 currently injects into the deeper San Andres formation and therefore provides no injection support to the Grayburg. SWR plans to recomplete the VM Henderson #15 in the Grayburg in Q4 2026 and produce select offsetting VM Henderson wells to evaluate potential injection support. If successful, a larger project would follow involving unitization, additional well conversions, and field-wide development over the next 1–2 years. If unsuccessful, SWR plans to P&A the wells in 2028.

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Albert C. S. Chang, Division Director
Oil Conservation Division



Date: 12/11/2025

API# 30-025-37376

A Mechanical Integrity Test (M.I.T.) was performed on, Well VM HENDERSON #021

 M.I.T. is successful, the original chart has been retained by the Operator on site. Submit a legible scan of the chart with an attached **Original C-103Z Form** indicating reason for the test. A scanned image will appear on line via NMOCD website.

 M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

 M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please ensure all documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 703-4641

Thank You,

Robert Asher
EMNRD-O.C.D.
South District

Southern District
1625 N French Dr, Hobbs, NM 88240
Phone: (575) 241-7063

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Southwest Royalties	API Number 30-025-37370
Property Name V M Henderson	Well No. #21

Surface Location

UL - Lot G	Section 30	Township 21S	Range 37E	Feet from 2175	N/S Line FNL	Feet From 1950	E/W Line FEL	County Lea
----------------------	----------------------	------------------------	---------------------	--------------------------	------------------------	--------------------------	------------------------	----------------------

Well Status

TA'D WELL <input checked="" type="radio"/> YES <input type="radio"/> NO	SHUT-IN <input checked="" type="radio"/> YES <input type="radio"/> NO	INJ <input type="radio"/> INJ	INJECTOR <input type="radio"/> SWD	PRODUCER <input checked="" type="radio"/> OIL <input type="radio"/> GAS	DATE 12-11-25
--	--	----------------------------------	---------------------------------------	--	-------------------------

OBSERVED DATA

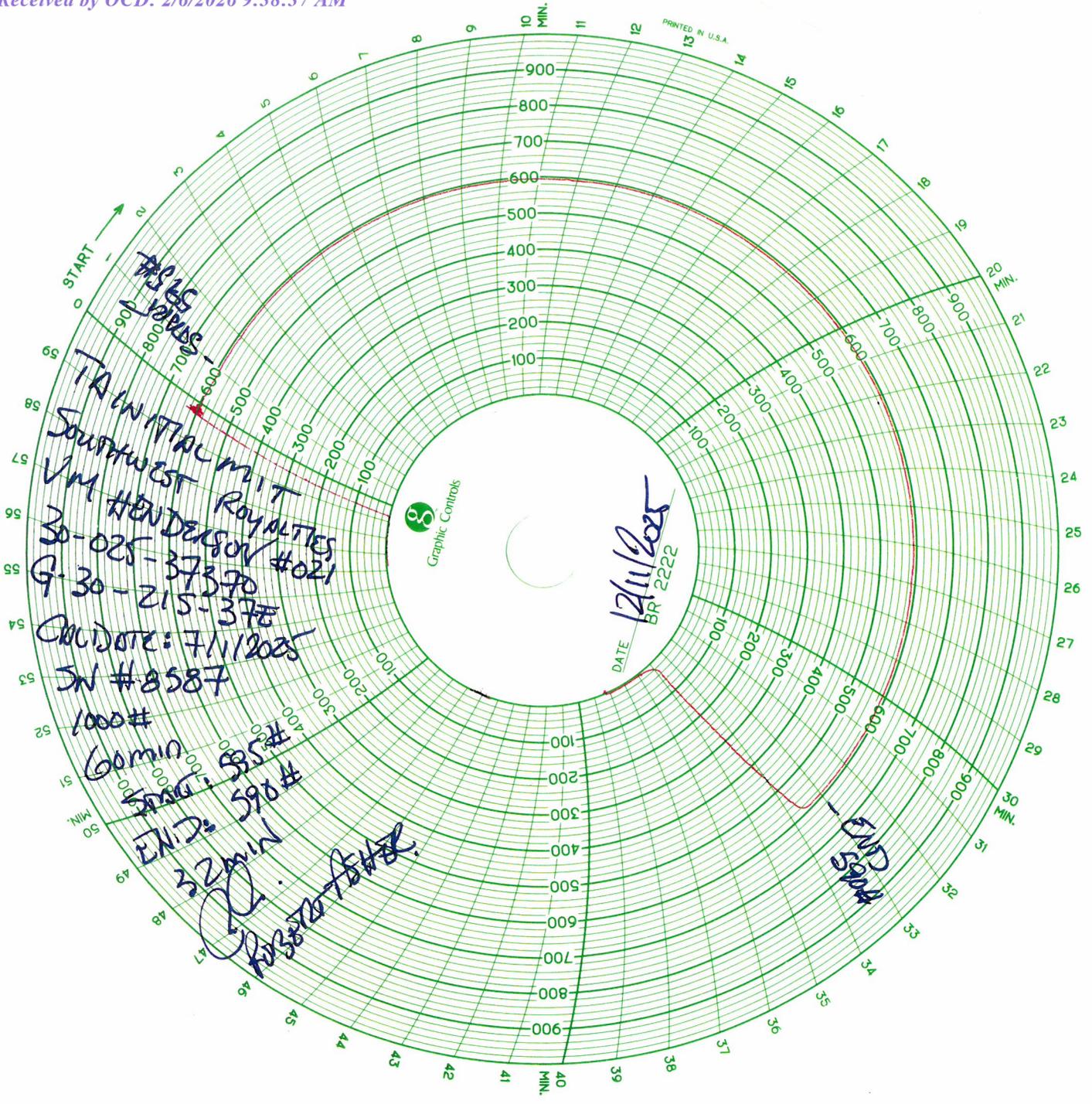
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgng	(E)Tubing
Pressure	<input type="radio"/>			<input type="radio"/>	
Flow Characteristics					
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	CO2 ___
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR ___
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS ___
Down to nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	Type of Fluid Injected for Waterflood if applies
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT - OK
TA INITIAL MIT - OK
TOP PERF: 3644' CIRP: 3594
CAL DATE: 7/1/2025 SW # 8587

Signature: <i>Ryan Martin</i>	OIL CONSERVATION DIVISION
Printed name: Ryan Martin	Entered into RBDMS
Title: Agent	Re-test
E-mail Address: mymerch@petrocil.com	
Date:	Phone: 575-492-1236
Witness: <i>Robert Aster</i>	

INSTRUCTIONS ON BACK OF THIS FORM

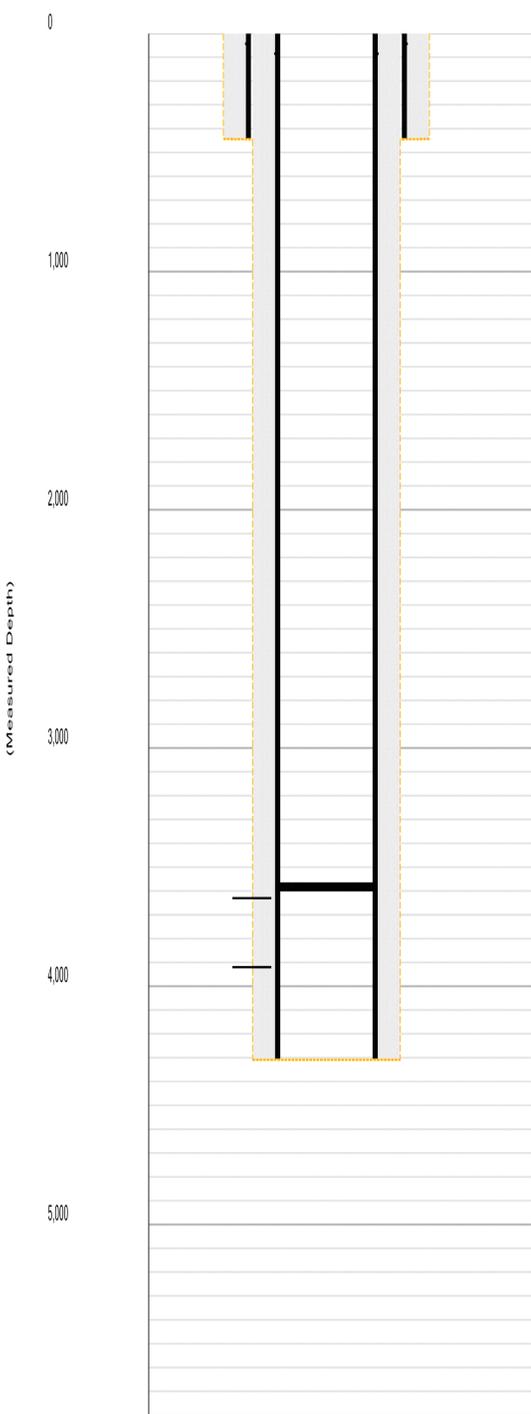


Wellbore Schematic

Printed: 1/22/2026

Page 1

V M Henderson # 21	Well ID: 331502-021	API # 30-025-37370
VM Henderson # 21, 1/22/2026	2175 FNL & 1950 FEL	GL Elev: 3,486.00 KOP:
	Section 30, Township 21S, Range 37E	EOC:
	County, State: Lea, NM	Fill Depth: 4,193
	Aux ID:	PBTD: 4,214.00
	'KB' correction: ; All Depths Corr To:	TD: 4,310.00
		BOP:



Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	445.00	11/6/2005
7.8750	445.00	4,310.00	11/12/2005

Surface Casing

Date Ran: 11/7/2005

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	8.6250	24.00	J55	42.00	0.00	42.00
Float Collar	1	8.6250			2.00	42.00	44.00
Casing	9	8.6250	24.00	J55	396.00	44.00	440.00

Production Casing

Date Ran: 11/12/2005

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	2	5.5000	15.50	J55	84.00	0.00	84.00
Float Collar	1	5.5000			2.00	84.00	86.00
Casing	95	5.5000	15.50	J55	4,217.00	86.00	4,303.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	445.00	8.625	11.000	Circ	10 - Lead	475	C	
Lead: w/ 2% CaCl2, /1% celloflake.								
0.00	4,310.00	5.500	7.875	Calc	20 - Lead	650	C	
					21 - Tail	500	C	
Lead: 20 bbl cw 100 chem wash.; Tail: 50/50 Poz.								

Zone and Perfs

Grayburg

Comments / Completion Summary

3644-3932 acdzd w/ 4000 gals 20% ferchek SC foamed to 75 Q. Pmpd 10,000 gals 2% KCL cntng 11 GPT halliburton scale inhbtr foamed to 70Q. Flsh w/ 29 bbls. Frc w/ 160,000# jordan snd & 30,000# 16/30 spr LC.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,644.00	3,932.00	Grayburg	A	11/16/2005			

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
3,565.00	3,600.00	CIBP	5.500	Yes	11/21/2025
Dump 35' Class C Cmt on top of CIBP					

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 551366

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 551366
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/12/2026