

Well Name: SD WE 15 FED P9	Well Location: T26S / R32E / SEC 15 / SESE / 32.035506 / -103.658475	County or Parish/State: LEA / NM
Well Number: 5H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM118722, NMNM118723	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002543640	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2889293

Type of Submission: Subsequent Report **Type of Action:** Plug and Abandonment

Date Sundry Submitted: 01/05/2026 **Time Sundry Submitted:** 02:01

Date Operation Actually Began: 12/16/2025

Actual Procedure: As Plugged WBD attached Summary operation attached Wellhead cut off pictures Email communication

SR Attachments

Actual Procedure

BLM_P_A_SR_Packet_20260105140054.pdf

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Lease Number: NMNM118722, NMNM118723

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002543640

Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: JAN 05, 2026 02:00 PM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 02/11/2026

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 12 FSL / 1471 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.035506 / LONG: -103.658475 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 180 FNL / 2310 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049673 / LONG: -103.661126 (TVD: 9001 feet, MD: 9151 feet)

BHL: NWNE / 180 FSL / 2310 FEL / TWSP: 26S / RANGE: 32E / SECTION: 15 / LAT: 32.049673 / LONG: -103.661126 (TVD: 9048 feet, MD: 14005 feet)

Field: Salado Draw
 Lease: SD 15 FEDERAL P9 #5H
 Location: O-15-26S-32E 12 FSL 1471 FEL
 County: Lea St: NM

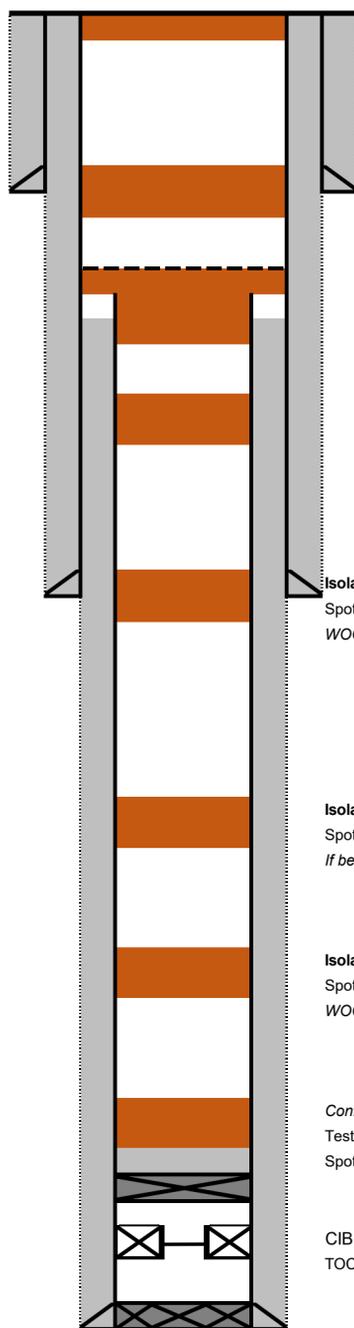
API: 30-025-43640 Spud Date: 4/21/2017
 Refno: PK8755 TD Date: 6/4/2017
 Prod Formation: Avalon Completed Date: 10/30/2017
 Status: S/I - Oil GL: 3157
 R111-P: No KB: 3199
 Base FW: 250

As Plugged WBD

Surface Csg.
 Size: 13-3/8"
 Wt.: 54.5#/ft
 Set @: 689'
 DV Tool Set Depth: N/A
 Sxs cmt: 827sx
 Circ: Yes
 TOC: 0'
 Hole Size: 17 1/2"

Intermediate Csg.
 Size: 9-5/8"
 Wt.: 40#/ft
 Set @: 4,533'
 Sxs Cmt: 1494sx
 Circ: Yes
 TOC: 0'
 Hole Size: 12 1/2"

Production Csg.
 Size: 5-1/2"
 Wt.: 17#/ft
 Set @: 13,985'
 Sxs Cmt: 1743sx
 Circ: No
 TOC: 2800' (CBL)
 Hole Size: 8 1/2"



Isolate Fresh Water (WSEA 10-E)
 Spot 160sx Class C f/ 300' -3'

Isolate Surface Casing Shoe/Top Salt (WSEA 10-D)
 Spot 120sx Class C f/ 750' -378'
 WOC/Tagged Plug @ 367'

Cut & Pull 5 1/2" Casing @ 1,260'
 Circulated wellbore clean f/1,310' to surface
 Spot 50sx class c cement f/ 1315'-1164'
 WOC/Tagged @ 1166' Tested stump 500 psi held solid

Made 1st casing cut @ 2000' and 2nd cut @ 1998'
 Couldn't get circulation. Pulled up to 400k on jacks
 Spot cement plug @ 2050'-1440' w/ 60sx class c
 WOC/Tagged Plug @ 1,440'

Isolate Base Salt/Lamar/Bell Canyon (WSEA 10-C)
 Spot 40sx Class C f/ 4,600' -4,300'
 WOC/Tagged Plug @ 4,248'

Isolate Cherry Canyon
 Spot 30sx Class C f/ 5,500' -5,200'
 If below plug passed- No Tag Required

Isolate Brushy Canyon
 Spot 40sx Class H f/ 7,150' -6,787'
 WOC tagged plug @ 6,807'

Confirmed Tag @ +/-8580' (WSEA 10-B)
 Tested CIBP 500psi for 30 min no leak off
 Spot/Upgrade 30sx Class H f/ 8,580' -8,330'

CIBP: 8620' w/35' of cement on top
 TOC @ ~8585

Formation Name	Formation Top (MD)
Surface	0
Rustler (RSLR) (Top of Salt)	592
Top of Castille (CSTL)	2716
Base of Salt (CSTL_B)	4541
Lamar (LMAR)	4541
Bell Canyon (BLCN)	4586
Cherry Canyon (CRCN)	5430
Brushy Canyon (BYCN)	7080
Bone Spring Limestone (BSL)	8738
Avalon Upper (AVU)	8781

	MD	TVD
Top of Curve	8669	8616
Bottom of Curve	9379	9080
Top Perf	9337	9018



MCBU Operational Summary Report

Well Name: SD WE 15 FED P9 5H

Well Name SD WE 15 FED P9 5H		Lease SD WE 15 FED P9		Field Name JENNINGS		Business Unit Mid-Continent	
Ground Elevation (ft) 3,157.00	Original RKB Elevation (ft) 3,190.00	Current RKB Elevation 3,190.00, 4/6/2017				Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
11/22/2025 07:00	Bleed down thermal expansion from well. ND Blind flange, NU LMV, Test same, Attempt to RU Renegade WL, Crane broke down. Perfrom 1000 psi pressure test on casing and LMV connection, SWI
11/23/2025 00:00	-Held safety meeting. -Check well psi and blow down. -Rig up wireline and lubricator and test lubricator. -Run wireline log from 8400-0 with 0 psi. -Run wireline log from 8400-0 with 1000 psi. -Rig down all equipment and n/d f/v and n/u well flange. -Operation test well flange, secure well and clean up location. -FINAL-
12/8/2025 00:00	MIRU FORO. Dug out cellar verified valves in open position. Checked pressure's. Backfilled cellar and cleaned location.
12/16/2025 00:00	Held S/M for roading equip. Load all equip on float. Load out remainder of P&A trailers & equip. MOB Sunset 29 to SD WE 15 FED P9 005H running into heavy traffic & construction zones. Review JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA, review potential well control issues and mitigation per the phase 3 RA (WSEA 2-A). Spot rig & equip. Mats, trailers, pump, half tank, 500 bbl tanks. Run all had lines & hoses for pump, half tank, and 500 bbl tanks. Check well bore pressures. SIPCP @ 700, SIICP @ 0 psi, SISCP @ 0 psi. Bleed off production casing to 0. Flow checked well for 15 minutes (WSEA 10-A). (Pass). LUNCH. N/U 7 1/16" 5M double gate BOP with 2 7/8" fixed bore pipe rams on top of blind rams (WSEA 8-A) Tested BOPE to 5-minute 300 psi low/10-minute 3500 psi high (WSEA 9-A). R/U work floor, Spot tubing racks & tubing, Tally tubing, CIW, Secure rig & loc. Debrief crew. EOT.
12/17/2025 00:00	Held S/M. Check well bore pressures, 0 on all. TIH with 2-7/8" W/S tubing while measuring & picking up from pipe racks. Tag CIBP cement cap @ 8,580'. Test surface lines to 2499 psi (500 psi above overpressure safety system set point) for 5 minutes. Set and test overpressure safety system to 2000 psi (MATP), operational test only. Test CIBP @ 500 psi for 30 min. W/ tubing tail @ 8,580' Condition well bore with 200 bbls of 10# brine followed with 123 bbls of MLF up to predicted casing cut @ 2,000'. Test plug @ 500 psi for 30 min. Passed test. W/ tubing tail @ 8,580'. Mix & pump 30 SX's, 35.4 ft3, 6.30 bbls of class H cement at 1.18 yield, 5.2 mix water, 15.6 #. F/8,580' T/ 8,330'. Displace with 49 bbls of MLF. TOH L/D 43 jts of 2-7/8" tubing on racks placing tubing tail @ 7,150'. W/ tubing tail @ 7,150'. Mix & pump 40 SX's, 47.2 ft3, 8.41 bbls of class H cement at 1.18 yield, 5.2 mix water, 15.6 #. F/7,150' T/ 6,787'. Displace with 39 bbls of MLF. TOH w/ 11 stands of 2-7/8" tubing standing back in the derrick & lay down 10 jts on racks placing tubing tail @ 6,100'. CIW, Secure rig & loc. Debrief crew. EOT.
12/18/2025 00:00	Held S/M. Check well bore pressures, 0 on all. TIH with 2-7/8" W/S tubing from derrick & tag TOC @ 6,807'. TOH L/D excess tubing on pipe racks. placing tail at 5,500'. W/ tubing tail @ 5,500'. Mix & pump 30 SX's, 39.4 ft3, 7.05 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/5,500' T/ 5,200'. Displace with 30 bbls of MLF. TOH L/D excess tubing on pipe racks. placing tail at 4,600'. W/ tubing tail @ 4,600'. Mix & pump 40 SX's, 52.8 ft3, 9.40 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/4,600' T/ 4,198'. Displace with 25 bbls of MLF. TOH standing back 55 stands in derrick. WOC. Bubble test while waiting. Pass on all casings. TIH with tubing from derrick tagging TOC @ 4,248'. Cement plug bottom at 4,600', tagged at 4,248' with 20,000 lbs of string weight. Tested cement plug to 1500 psi for 30 minutes with 5% allowable decline with a decreasing rate of change (WSEA 10-C). TOH standing back 32 stands. L/D excess tubing on pipe racks. CIW, Secure rig & loc. Debrief crew. EOT.
12/19/2025 00:00	Held S/M. Check well bore pressures, 0 on all. R/U wireline unit, lubricator, and 5.5" casing jet cutter. Test lube @ 1000 psi. RIH to @ 2,000' Cut casing. POH. R/D wireline equip & unit. Attempt to circ down production casing and up intermediate with no success. Pressured up to 1500 psi. reversed hoses & attempt to brake circ with same results. Contact field superintendent. Decision was made to pull casing. Could not perform 6-A/10-F. Due to no circulation. Flow checked well for 15 minutes (WSEA 10-G). (Pass). R/D work floor, N/D BOP. Dig out cellar & brake out 13-3/8" well head spool. Well head has FMC casing hanger lock. Have to order out FMC tool/key. Install 13-3/8" raiser spools with spool back to 7-1/16". Install B1. CIW, Secure rig & loc. Debrief crew. EOT.
12/20/2025 00:00	Held S/M. Check well bore pressures, 0 on all. Torque & test crew Removed well head spools & B1 flange. R/U FMC casing hanger snap ring tool. Un-set Snap ring & free casing hanger. Spera hanger & pull 90k. Hanger stuck. Lay down spear. Rig up casing jacks, Pick up spear and grab casing. Free hanger @ 150,000. Started at 50k worked casing up tp 400,000 repeatitly with no success. Engineer & Field super made dicsion to re-cut @ 1,998'. Rig out jacks & spear. Crew Lunch while waiting. R/U wireline unit, lubricator, and 5.5" casing jet cutter. Test lube @ 1000 psi. RIH to @ 1,998' Cut casing. POH. R/D wireline equip & unit. Pick up spear & attempt to pull casing free. Started at 50k worked casing up tp 400,000 repeatedly with no success. Rig out jacks & spear. N/U well head spools & circ head. R/U work floor & tubing equip. TIH with tubing & place tail @ 2,050'. CIW, Secure rig & loc. Debrief crew. EOT.
12/21/2025 00:00	Held S/M. Check well bore pressures, 0 on all. W/ tubing tail @ 2,050'. Mix & pump 60 SX's, 79.2 ft3, 14.11 bbls of class C cement F/2,050' T/ 1,440'. Displace with 8.5 bbls of Brine. TOH. Lay down excess. WOC. TIH & tag TOC @ 1,440'. TOH. R/U wireline unit, lubricator, and 5.5" casing jet cutter. Test lube @ 1000 psi. RIH to @ 1,260' Cut casing. POH. R/D wireline equip & unit. R/D Tubing equip, work floor & casing spools. Pick up spear and latch on to 5.5" casing. Pick up on 5.5" casing & remove hanger. Set casing back down. Install raiser spools. R/U work floor, Casing handling equipment, and casing tongs. TOH laying down 31 jts of 5.5" casing with lay down machine on racks and moving off loc with forklift. R/D all casing equip. N/U well head spools & striper head. TIH open ended to 1,310'. Circ well bore wash. CIW, Secure rig & loc. Debrief crew. EOT.



MCBU Operational Summary Report

Well Name: SD WE 15 FED P9 5H

Well Name SD WE 15 FED P9 5H		Lease SD WE 15 FED P9	Field Name JENNINGS	Business Unit Mid-Continent	
Ground Elevation (ft) 3,157.00	Original RKB Elevation (ft) 3,190.00	Current RKB Elevation 3,190.00, 4/6/2017		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
12/22/2025 00:00	Held S/M. Check well bore pressures, 0 on all. Circulate 10 bbls of 10# brine. TOH. R/U wireline unit, lubricator, and casing bond log tool. Test lube @ 1000 psi. RIH to @ 1,264' Pressure up to 1000 psi & log out the hole. R/D wireline equip & unit. W/ tubing tail @ 1,315'. Mix & pump 50 SX's, 66 ft3, 11.75 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/1,315' T/ 1,164'. Displace with 8.5 bbls of Brine. TOH. WOC. Shut in while tripping drill. TIH TAG @ 1,166'. Test plug to 500 psi for 15 minutes. Ops test only. Circ 42 bbls of MLF. TOH Stand back 6 stands & L/D excess tubing leaving 23 jt tail @ 750'. W/ tubing tail @ 750'. Mix & pump 120 SX's, 158.4 ft3, 29.01 bbls of class C cement at 1.32 yield, 6.3 mix water, 14.8 #. F/750' T/ 378'. Displace with 2 bbls of MLF. TOH L/D 23 jts on pipe racks. CIW, Secure rig & loc. Debrief crew. EOT.
12/23/2025 00:00	TIH tag at 367' & test plug at 1500 psi for 15 min, TOH to 300'. Cement to surface w/ 160 sx's. Lay down tubing. RDMO. Move equip to chevron yard. EOT
1/2/2026 00:00	Dig out cellar. Cut off wellhead with laser. Fill surface casing w/ 5 sacks cement. Fill intermediate casing w/ 21 sacks cement. Weld on ID pole. Backfill cellar.













From: [Yousef, Sahdy](#)
To: ["Walls, Christopher"](#)
Cc: [Farley, James \[Populus\]](#); [Caudill, Kevin](#); [Smith, Brent L](#); [Stevens, Zota M](#)
Subject: RE: **[**EXTERNAL**]** Re: [EXTERNAL] RE: SD WE 15 FED 5H (Pad 9) Sundry ID 2877229
Date: Monday, December 22, 2025 11:36:00 AM
Attachments: [image001.png](#)

Yes sir we got the casing from 1260'. James has the stump plug planned from 1315-1164'. We are currently WOC/Tag plug and testing it.

Sahdy

From: Walls, Christopher <cwalls@blm.gov>
Sent: Monday, December 22, 2025 11:35 AM
To: Yousef, Sahdy <TJZG@chevron.com>
Cc: Farley, James [Populus] <James.Farley@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>; Smith, Brent L <brentsmith@blm.gov>; Stevens, Zota M <zstevens@blm.gov>
Subject: **[**EXTERNAL**]** Re: [EXTERNAL] RE: SD WE 15 FED 5H (Pad 9) Sundry ID 2877229

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy,

Yes, the cement looks good. Were you able to retrieve the casing from 1260'?

Best regards,

Christopher Walls

Supervisory Petroleum Engineer

Bureau of Land Management

520 E. Greene Street

Carlsbad, NM 88220

Cell: 575-361-7452

Office: 575-234-2234

cwalls@blm.gov

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Monday, December 22, 2025 10:11 AM
To: Walls, Christopher <cwalls@blm.gov>
Cc: Farley, James [Populus] <James.Farley@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>; Smith, Brent L <brentsmith@blm.gov>; Stevens, Zota M <zstevens@blm.gov>
Subject: RE: [EXTERNAL] RE: SD WE 15 FED 5H (Pad 9) Sundry ID 2877229

Hi Chris,

Here is the CBL for the intermediate casing for this well from this morning. We will continue as planned per the approved Sundry.

Happy holidays and happy new year to you all.

Sahdy

From: Walls, Christopher <cwalls@blm.gov>

Sent: Sunday, December 21, 2025 3:07 PM

To: Yousef, Sahdy <TJZG@chevron.com>

Cc: Farley, James [Populus] <James.Farley@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>; Smith, Brent L <brentsmith@blm.gov>; Stevens, Zota M <zstevens@blm.gov>

Subject: **[**EXTERNAL**]** Re: [EXTERNAL] RE: SD WE 15 FED 5H (Pad 9) Sundry ID 2877229

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sounds good, thank you for the update

Chris

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From: Yousef, Sahdy <TJZG@chevron.com>

Sent: Saturday, December 20, 2025 2:32:30 PM

To: Walls, Christopher <cwalls@blm.gov>

Cc: Farley, James [Populus] <James.Farley@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>; Smith, Brent L <brentsmith@blm.gov>; Stevens, Zota M <zstevens@blm.gov>

Subject: RE: [EXTERNAL] RE: SD WE 15 FED 5H (Pad 9) Sundry ID 2877229

Hi Chris,

Just and update and to inform you we made a cut at 2000' and could not get casing free. We made a 2nd cut at 1998' , same results pulling with jacks to ~380k.

Our plans are to spot cement across the cut 2050-1850 total of 60sx. We will tag cement and verify depth.

We will make and attempt to cut casing at 1260' and pull from there.

Please let me know if have any questions

Sahdy

From: Walls, Christopher <cwalls@blm.gov>
Sent: Thursday, December 18, 2025 9:45 AM
To: Yousef, Sahdy <TJZG@chevron.com>
Cc: Farley, James [Populus] <James.Farley@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>; Smith, Brent L <brentsmith@blm.gov>; Stevens, Zota M <zstevens@blm.gov>
Subject: [****EXTERNAL****] Re: [EXTERNAL] RE: SD WE 15 FED 5H (Pad 9) Sundry ID 2877229

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Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy,

After reviewing the CBL and procedure we are good with those changes to step 10. Cut and pull casing at 2000' and 50sx class C from 2050-1900. WOC and Tag.

Best regards,

Christopher Walls

Supervisory Petroleum Engineer
Bureau of Land Management
520 E. Greene Street
Carlsbad, NM 88220
Cell: 575-361-7452
Office: 575-234-2234
cwalls@blm.gov

From: Yousef, Sahdy <TJZG@chevron.com>
Sent: Wednesday, December 17, 2025 5:55 AM
To: Walls, Christopher <cwalls@blm.gov>
Cc: Farley, James [Populus] <James.Farley@chevron.com>; Caudill, Kevin <kevin.caudill@chevron.com>
Subject: [EXTERNAL] RE: SD WE 15 FED 5H (Pad 9) Sundry ID 2877229

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Goodmorning Chris,

Kindly reaching out to see if you had a chance to see this, please note that I had to resend the attachment to your email since files where to large. You should have a few emails with a few different attachments.

Sahdy

From: Yousef, Sahdy
Sent: Sunday, December 14, 2025 1:58 PM
To: Walls, Christopher <cwalls@blm.gov>
Cc: Farley, James [Populus] <James.Farley@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>
Subject: SD WE 15 FED 5H (Pad 9) Sundry ID 2877229

Hi Chris,

I wanted to wait until we got closer to rig up on this well to send this email to you. This well is TA'd, and over the Thanksgiving break we went ahead and ran the CBL for this well. Please review the attached revised WBD and CBL for approval sir.

The TOC per the CBL is a lot higher than originally planned for. I would like to cut casing at 2000' to stay away as much as possible to avoid any issues pulling the 5 ½".

In addition, the approved Sundry shows to spot 95sx cl c from 3500-3200 which this was the original depth to cut casing and have a stump plug placed here, is this cement plug needed now? The goal is to have 50sx cl c from 2050-1900 to cover the stump.

We are currently wrapping up a state well tomorrow and will head to this well.

Sahdy Yousef

WLM Engineer

6301 Deauville Blvd , N3510

Mobile: 325-242-5652



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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 552877

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 552877
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/12/2026