

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-30576
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
B1-1242
7. Lease Name or Unit Agreement Name
Com
8. Well Number
2R
9. OGRID Number
006515
10. Pool name or Wildcat
Harper Hill Fruitland Sand PC (78160)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator
Dugan Production Corp.
3. Address of Operator
PO Box 420, Farmington, NM 87499-0420
4. Well Location
Unit Letter B : 907 feet from the North line and 1575 feet from the East line
Section 2 Township 29N Range 14W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5492' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plugged and abandoned the well from 01/20/2026 - 01/21/2026 per the attached procedure.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE February 11, 2026

Type or print name Aliph Reena E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192

For State Use Only

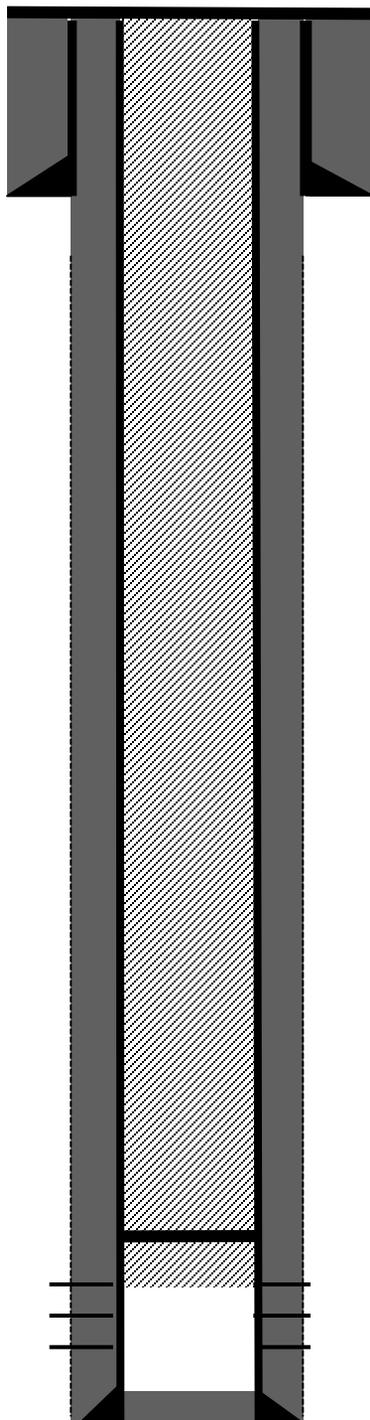
APPROVED BY: TITLE DATE
Conditions of Approval (if any):

Dugan Production plugged and abandoned the **Com #2R from 1/20/2026 to 1/21/2026** per the following procedure:

- MI & RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Pull and LD rods, and production tubing.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 1182'.
- RIH & set 4½" cement retainer to 1058'. **Pictured Cliffs perforations @ 1100'-1108'.**
- Load and circulate hole clean with 20 bbls of water.
- **Pressure test casing to 650 psi for 30 minutes. Good test.**
- Establish injection rate: 1.5 bbls/min at 200 psi.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Run CBL from 1058' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- **Plug I, Pictured Cliffs-Fruitland-Kirtland-Surface:** Sting in the cement retainer. Squeeze 20 sks, 23 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer till top perforation at 1100'. Sting out. Spot inside 4½" casing above cement retainer @ 1058' w/96 sks (110.4 cu ft) Class G cement with 2% CaCl₂ to cover the Pictured Cliffs, Fruitland tops & surface casing shoe to surface. No displacement. MI&RU welder, tagged TOC at 0' inside, 42' annulus. **Plug I, Inside 4½" casing, cement retainer at 1058', 116 sks, 133.4 cu ft, Pictured Cliffs-Fruitland-Surface Casing shoe, 0'-1100'.**
- Fill cellar and install dry hole marker with 42 sks, 48.3 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 450. Clean location, move.
- John Durham with NMOCD witnessed the job.
- Photos of P & A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 1/21/2026.**

Completed P & A Wellbore Schematic

Com # 002r
30-045-30576
Harper Hill FR Sand PC
907' FNL & 1575' FEL
B-S02-T29N-R14W
San Juan County, NM



7" 23# K-55 casing @ 126' Hole size 9-7/8"
Cemented w/ 59 Cu.ft Class B, w/ 2% Calcium Chloride. Circ 2 bbls cement to surface

Set 4 1/2" CR @ 1058'. Squeeze 20 sks, 23 Cu.ft cement to cover the Pictured cliffs top below the retainer till top perf.

Plug I, Inside 4 1/2" casing, cement retainer at 1058', 116 sks, 133.4 cu ft, Pictured Cliffs-Fruitland-Surface Casing shoe, 0'-1100'.

4 1/2" 10.5# Tex Tube casing @ 1243', Hole size 6-1/4"
Cemented w/ 133.9 Cu. Ft Class B containing 2% Lodense and 1/4#/sk celloflake, tailed w/ 70.8 Cu. ft containing 1/4#/sk celloflake. Circulate 8 bbls cement.

Pictured Cliffs Perforated @ 1100' - 1108'

PBTD at 1212', TD at 1250'

Com # 002R
30-045-30576
Fruitland Sands-Pictured Cliffs
907' FNL & 1575' FEL
B-S02-T29N-R14W
San Juan County, NM

Formation Tops (Referenced for the P &A)

- **Ojo Alamo - Surface**
- **Kirtland - Surface**
- **Surface Casing - 126'**
- **Fruitland - 782'**
- **Perforations - 1100'-1108'**
- **Pictured Cliffs - 1100'**

Tyra Feil

From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Wednesday, January 21, 2026 10:02 AM
To: john durham; Aliph Reena; Andrew Fordyce; Clarence Smith; Darrin Halliburton; Garcia, John, EMNRD; krennick@blm.gov; Loren Diede; Thomas Vermersch; vlucero@blm.gov
Cc: Alex Robles; Indalecio Roldan; Tyra Feil
Subject: CBL and Revised proposal - Dugan Production - COM #2R
Attachments: DUGAN COM #2R CBL.pdf; Com #2R OCD apvd NOI P&A.pdf

Dugan Production Corp.

Com #2R

API #30-045-30576

- From the CBL TOC appears to be at approximately 74'... We request to follow original procedure & top-off w/1" poly line after cut-off.

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell:505-486-1828
505-402-6753
Office: 505-334-6191
Oramirez@aztecwell.com



CAUTION: This email originated from outside your organization. Exercise caution.









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 553052

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 553052
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	2/12/2026