

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 359529  WELL API NUMBER 30-015-54392  5. Indicate Type of Lease Private  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 826H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location  
 Unit Letter I : 2545 feet from the S line and feet 135 from the E line  
 Section 36 Township 22S Range 26E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3204 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 See Attached  
 See Attached  
 1/10/2024 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/10/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	450	500	1.34	C		1500	0	Y
01/10/24	Int1	CutBrine	12.25	9.625	40	HCL80	0	1750	500	1.34	C		1500	0	Y
01/18/24	Prod	Brine	8.75	7	29	HPP110	0	9738	950	1.18	H		2500	0	Y
02/03/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	0	19930	750	1.84	H		2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>2/13/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/13/2026 12:24:13 PM</u>
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30-015-54392Sunrise 31/32 Fee #826H

01/10/24 Spud 17 1/2" hole. TD @ 465'. Ran 450' of 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 20 bbls FW spacer. Propetro cmt w/500 sks Class C w/2% CaCl<sub>2</sub> (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/64 bbls of BW. Plug down @ 07:50 P.M. 01/10/24. Circ 193 sks of cmt to cellar. (Notified Laura Tulk w/NMOCD, but did not witness.) Installed 13 5/8" 5k# wellhead w/baseplate. Tested BOPE to 5000# & Annular to 3500#. At 7:45 P.M. 01/10/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

01/11/24 TD'ed 12 1/4" hole @ 1765'. Ran 1750' 9 5/8" 40# HCL80 LT&C. Held safety meeting. Pumped 20 bbls FW spacer. Propetro cmt w/500 sks Class C w/2% CaCl<sub>2</sub> (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/64 bbls of BW. Plug down @ 07:50 P.M. 01/10/24. Circ 193 sks of cmt to cellar. (Notified Laura Tulk w/NMOCD, but did not witness.) Set Vault csg hanger through BOP w/20k#. At 7:30 A.M. 01/12/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out with 8 3/4" bit.

01/17/24 TD'ed 8 3/4" hole @ 9753'. Ran 9738' of 7" 29# HPP110 BT&C Csg. Held safety meeting. Pumped 20 bbls of FW spacer. Par Five cmt w/550 sks PVL w/32% Potter beads, 10% Strength enhancer, 1.2% Retarder, 0.3% Fluid loss, 3#/sk Korseal & 0.8#/sk Defoamer (yd @ 3.03 cuft/sk @ 9.80 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/358 bbls of OBM. Plug down @ 10:45 P.M. 01/18/24. Circ 190 sks of cmt to the pit. (Notified NMOCD by email, but did not witness.) Set Vault csg hanger through BOP w/128k#. At 10:45 P.M. 01/18/24, tested csg to 2500# for 30 mins, held OK. Fit to 13.5 PPG EMW. Drilled out with 6 1/8" bit.

02/01/24 TD'ed 6 1/8" hole @ 19930' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg from 8811' (top of liner) to 19930'. Held safety meeting. Dropped 1.5" ball & set hanger w/1200#. Pushed w/80k# to test hanger. Pressured up to 2320# to blow ball seat. Established returns. Pressured up to 1900# to release from hanger. Pump 20 bbls of Diesel & 20 bbls 11.8# of Mud Push spacer. Par Five cmt w/750 sks 35:65 Poz Class H, 10% Strength enhancer, 4% Bentonite Gel, .5% Fluid loss, 0.6% Retarder, 10#/sk Obsidian pumice. (1.84 ft<sup>3</sup>/sk @ 13.5 ppg).

Pump 3 bbl FW. Drop dart. Displaced w/20 bbl sugar FW & 236 bbls of sugar BW (calculated volume). Lift Pressure 2850# @ 3 BPM. Plug down @ 04:00 P.M. 02/03/24. Bumped plug w/3500#. Set packer w/70 k#. Sting out of hanger w/1500# on DP. Displaced csg w/256 bbls of BW w/polymer sweep. Circ 122 sks cmt off liner top. At 06:00 P.M. 02/03/24, tested liner top to 2500# for 30 mins, held OK. Pump 2 additional bbls & shifted wet shoe sub w/4450#. (Notified NMOCD by email but did not witness.) Rig released to move @ 1:00 P.M. 02/05/24.