

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26804
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator FORTY ACRES ENERGY LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079		7. Lease Name or Unit Agreement Name MCQUATTERS COM
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>11</u> Township <u>21S</u> Range <u>36E</u> NMPM LEA County		8. Well Number #004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3549'		9. OGRID Number 371416
		10. Pool name or Wildcat [29710] HARDY; BLINEBRY [29760] HARDY; TUBB-DRINKARD [47970] OIL CENTER; GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: Acidize & Replace Equipment ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC-13-0

Proposed Plan:

Well has a hole in tubing. MIRU. Plan on hot water prior to pulling rods. Lay down rods to inspect. Acidize existing perfs (5209'-6767') with 300 bbls water and 5000 gal 15% HCl. RIH with production string. RTP

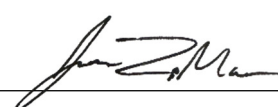
Spud Date:

Est 05/14/2025

Rig Release Date:

Est 05/21/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Geologist DATE 05/14/2025

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

McQuatters #4 Current

1650' FNL, 2310' FEL, Unit G, Sec 11

T21N, R36E Lea Co., NM

Hardy/Oil Center Fields completion Date: 8/20/80

KB 3565' (16' to GL)

API # 30-025-26804

NM ID 180387

13 3/8"od, 54.5#/ft @ 1225'w/ 800 sx
Cmt. Circulated.

Rod String: from top
Polish rod, pups
183 – 3/4" rods
71 – 7/8" rods
2x1.5x16 Pump

Tbg string:
2 3/8" tbg 162 jts
TAC (5045')
48 jts, 1 zinc jt on bottom
SN (6570')
perf sub, 1 MA jt. EOT 6607'

9 5/8"od, 40&47#/ft @ 4850'w/3000 sx
TOC 3500' by TS

Pumping Unit:
Lufkin 228D
86/76/56 stroke
7 SPM, 36" 4 groove
sheave

Glorietta Perforations 5209 - 98' (48 holes),
7000 gal acid, 21000 gal gel 2% KCL, 10000
Gal CO2, 40000# sand

Blinbry Perforations 5728-5845' (48 holes),
1500 gal 15% NE HCL acid, 12600 gal slick water, & 4
stages of 4600 gal 10# gel & 150lb/gal 20/40 brady sand.

Drinkard Perforations 6563'-6767' (83 holes),
6000 gal HCL acid

Current
5/14/2025

PBTD 6870'

7"od, 26&23#/ft @ 6940' w/ 475sx cmt.
TOC @ 3100' by TS

McQuatters #4 Proposed

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 462392

CONDITIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 462392
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/13/2026