

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07401
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. B-11017-60
7. Lease Name or Unit Agreement Name State Com A
8. Well Number 2
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Hilcorp Energy Company
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter N : 800 feet from the South line and 1695 feet from the West line
Section 16 Township 28N Range 9W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6268' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached workover operations for unsuccessful recomplete wellbore prep and casing repair. Well is scheduled to be plugged and Abandoned.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE: Operations/Regulatory Technician-Sr. DATE 6/17/2022

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: 713-757-5246

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

State Com A 2

30-045-07401

Failed RC Wellbore Prep/Csg Repair

5/2/22 - MIRU. (SITP-195, SICP – 160, SIBP-0). BDW. ND WH, NU BOP and test. Good test. TOH while scanning tbg. PU string mill. RIH. SIW & SDFN.

5/3/22 - (SITP-0, SICP – 250, SIBP-0). BDW. TOO H w/ tbg. LD mill. TIH & set CIBP @ 6830'. PT csg 500 psi. Test failed. LD tbg. SIW. SDFN

5/4/22 - SITP-0, SICP – 0, SIBP-0). TOO H. TIH w/ compression pkr. Set pkr @ multiple depths and PT. Isolated leak from 5285' to 5348'. TOO H 5098'. MIT chart to 4000 psi. Test failed. TOO H w/ pkr. SIW. SDFN.

5/5/22 - (SITP-0, SICP – 0, SIBP-0). TOO H w/ tbg. TIH w/ Arrow set pkr, RBP and set @ 5100'. Tested RBP. Tested csg at multiple intervals from 5100 to surface. PT & found leak @ 2713' to 2744'. Unset arrow set pkr. TOH to 2621. SIW. SDFN.

5/6/22 - (SITP-0, SICP – 0, SIBP-0). TIH from 2621' to 5100' to retrieve RBP. TOH w/ arrow pkr & RBP. RU wireline. Run CBL from 6830' to surface. RD wireline. TIH w/ RBP and set @ 5173'. Landed tbg @ 5136'. SIW. SDFN.

Reported finding to Monica Kuehling, NMOCD. Received verbal approval to RD. Plan of action must be submitted within 30 days.

5/9/22 - (SITP-0, SICP – 0, SIBP-0). ND BOP, NU WH. RDMO.

5/23/22 Filed revised RC procedure to fix csg

5/24/22 – (SITP-0, SICP – 0, SIBP-0). ND WH, NU BOP. TOH w/ tbg hanger. TIH w/ latch on RBP @ 5173'. TOH w/ RBP. RIH w/ tbg. Tag CIBP @ 6830'. LD tbg. SIW. SDFN

5/25/22 - (SITP-0, SICP – 30, SIBP-0). RU cmt package. **Plug 1 Mix and pump: 20 sx Type 3 cmt, 14.6 PPG, Yield 1.37 to isolate 6830' to 6525' w/ 20 sx inside 4 ½" csg.** TOH to 6045'. WOC. TIH & tag TOC @ 6045'. Attempted to circulate tbg plug. TOH w/ tbg. RIH w/ tag sub and tbg to 6045'. **Plug 2 Mix and pump: 10 sx Type 3 cmt, 14.6 PPG, Yield 1.37 to isolate 6045' to 5895' w/ 10 sx inside 4 ½" csg.** TOH to 4385'. WOC. SIW. SDFN.

5/26/22 – (SITP-0, SICP – 0, SIBP-0). TIH & tag TOC @ 5874'. TOH to 5286. Attempted to circulate tbg plug. TOH to unplugged tbg. TIH to 5286'. RU cmt package. **Plug 3 Mix and pump: 20 sx Type 3 cmt, 14.6 PPG, Yield 1.37 to isolate 5286' to 5009' w/ 20 sx inside 4 ½" csg.** WOC. RIH to 5400'. Did not tag cmt. TOH w/ tbg and tag sub. TIH w/ 4 ½" CIBP and set @ 5200'. LD. SIW. SDFN

5/27/22 – (SITP-0, SICP – 0, SIBP-0). RU cmt package. Attempted to circulate. Tbg plugged. TOH w/ stinger/setting tool. TIH w/ tag sub and tbg to 5200'. **Plug 3 Mix and pump: 10 sx Type 3 cmt, 14.6 PPG, Yield 1.37 to isolate 5200' to 5033' w/ 10 sx inside 4 ½" csg.** WOC. RIH tagged @ 5033'. TOH w/ tbg and tag sub. SIW. SDFN.

5/31/22 – (SITP-0, SICP – 0, SIBP-0). RU wireline. RIH and perf @ 4800' & 2730'. ROH. RD Wireline. TIH w/ tbg and compression pkr, set @ 3116'. Attempted to circulate. Did not see circulation/communication to perf holes. TOH w/ pkr. RIH w/ 4 ½" cmt retainer and set @ 4729'. RU cmt package. **Mix and pump: 220 sx, 11.4 PPG, Yield 2.05, Type 3 blend cmt for suicide sqz from 4800' to 2730' (77 bbls outside 4 ½" csg. 1 bbl on top of retainer, 1.3 bbls under retainer).** No communication to upper hole @ 2730'. Displaced 20 bbls to cmt retainer @ 4729'. Stung out. RD cmt. TOH w/ tbg & cmt retainer setting tool. WOC. SIW. SDFN.

6/2/22 - (SITP-0, SICP – 200, SIBP-0). RU wireline. RIH and run CBL from 4729' to surface. RD wireline. TIH w/ 150 jts of 2 3/8", 4.7#, J-55 tbg and land @ 4702'. ND BOP, NU WH. RDMO.

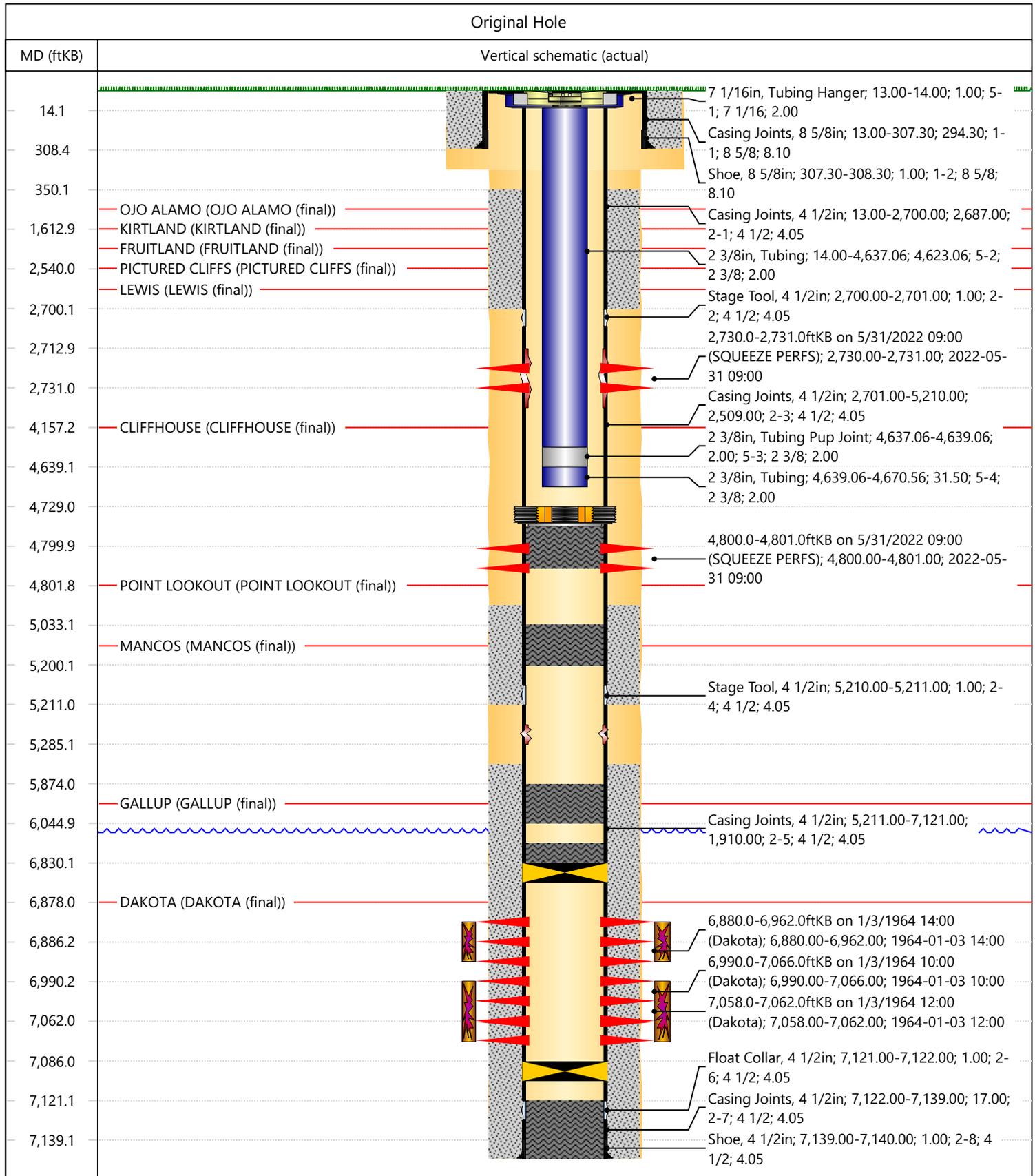
Reported findings to OCD. Well will be P&A'd. Received verbal from Monica Kuehling to RDMO. P&A NOI submitted 6/10/2022.



Current Schematic

Well Name: STATE COM A #2

API / UWI 3004507401	Surface Legal Location 016-028N-009W-N	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0805	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,268.00	Original KB/RT Elevation (ft) 6,281.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 118437

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 118437
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for archival record. This well was subsequently P&A'd.	2/13/2026