

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-55346
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WHITE RUSSIAN AGI	
8. Well Number	1
9. OGRID Number	333151
10. Pool name or Wildcat AGI, Devonian-Fusselman	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,843' (GR)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  ACID GAS INJECTION

2. Name of Operator  
Lea Midstream, LLC

3. Address of Operator  
3500 Maple Avenue, Suite 700  
Dallas, Texas 75219

4. Well Location  
 Unit Letter K : 1,593 feet from the SOUTH line and 1,989 feet from the WEST line  
 Section 17 Township 19S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**WHITE RUSSIAN AGI #1 (API: 30-025-55346) -- SURFACE CASING AND CEMENTING REPORT**

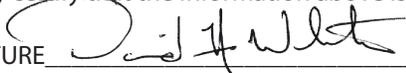
On November 11, 2025, the 24-inch surface casing was installed in a 27.5-inch, 1,877 ft. borehole. The casing shoe was set at a depth of 1,860 ft. and the surface casing was successfully cemented with 1,600 sacks of 13.5 lbs/gal lead cement and 630 sacks of 14.8 lbs/gal tail cement in a single stage. Cement was circulated to surface (200 sacks) and the inner string was displaced with 31 barrels of fresh water. The casing details and cementing activity report are attached and summarized below.

Casing	Joints	Size	Wt. (lb/ft.)	Grade	Thread	Set Depth	Cement	Type/Class	Sacks	Yield
Surf.	41	24"	189.4	X65	Dril-Qup S60D	1,860'	Lead	ExtendaCem	1,600	1.81 cu. ft./sk
							Tail	HalCem C	630	1.34 cu. ft./sk

After waiting on cement for no less than 24 hours, a cement bond log was run that verified a successful bond had been achieved. Following the setting period, cement was physically tagged approx. 14 feet from the surface, and subsequently topped off, and the surface casing was successfully pressure tested. Prior to casing and cementing activities, NMOCD District Office personnel (G. Cordero, ocd.engineer@emnrn.nm.gov) were provided notice of the intent to commence casing and cementing operations, but no personnel elected to witness the operations.

Spud Date: November 4, 2025 Rig Release Date: \_\_\_\_\_

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to Lea Midstream DATE 11/16/2025  
 Type or print name David A. White, P.G. E-mail address: dwhite@geolex.com PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

## **ATTACHMENT 1**

### **HALLIBURTON CEMENTING REPORT AND JOB SUMMARY**

**(White Russian AGI #1 -- Surface Casing)**

# HALLIBURTON

iCem<sup>®</sup> Service

## HALLIBURTON ENERGY INSTITUTE

**For:**

Date: Wednesday, November 12, 2025

**WHITE RUSSIAN**

Case 1

Job Date: Wednesday, November 12, 2025

Sincerely,

# HALLIBURTON

## Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 385331	Ship To #: 385331	Quote #: 0023286981	Sales Order #: 0910440048
Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS		Customer Rep: .	
Well Name: White Russian		Well #: AGI 1	API/UWI #: .
Field:	City (SAP): .	County/Parish: Lea	State: NEW MEXICO
Legal Description:			
Contractor: NABORS DRLG		Rig/Platform Name/Num: NABORS X52	
Job BOM: 7521 7521			
Well Type: OIL & GAS WELL			
Sales Person: HALAMERICA\HBAQ995		Srcv Supervisor: Freddie Trevino	
Job			

Formation Name	
Formation Depth (MD)	Top Bottom
Form Type	BHST
Job depth MD	1865ft Job Depth TVD
Water Depth	Wk Ht Above Floor
Perforation Depth (MD)	From To

### Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		36	34.75	236.1			0	120		
Casing		24	22.524	186.4	FJ	X-65	0	1865		
Open Hole Section			27.25				120	1865		

### Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	24			1865	Top Plug	24		HES
Float Shoe	24				Bottom Plug	24		HES
Float Collar	24				SSR plug set	24		HES
Insert Float	24				Plug Container	24		HES
Stage Tool	24				Centralizers	24		HES

### Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Gel Spacer w/ Green Dye	Gel Spacer w/ Green Dye	40	bbl	8.4			4		
		0.025 lbm/bbl URANINE 2313-GREEN-DYE-1# SIZE, PER LB. - (29550)								
		2.5 lbm/bbl WG-36, 50 LB BAG (101627238)								
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	

# HALLIBURTON

Summary Report

## Cementing Job Summary

2	ExtendaCem™ Lead	EXTENDACEM (TM) SYSTEM	1600	sack	13.5	1.812		6.5	9.6
0.3 %		HR-800, 50 LB SACK (101619742)							
0.1 %		D-AIR 5000, 50 LB SACK (102068797)							
9.6 Gal		FRESH WATER							
94 lbm		CLASS C / PREMIUM PLUS, BULK; CEM - (1257441)							

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
3	HalCem™ - Tail	HALCEM (TM) SYSTEM	630	sack	14.8	1.337		6.5	6.45
0.3 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
6.45 Gal		FRESH WATER							
94 lbm		CLASS C / PREMIUM PLUS, BULK; CEM - (1257441)							

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
4	Displacement Fluid	Displacement Fluid	899.4	bbl	8.4			4	

<b>Cement Left In Pipe</b>	<b>Amount</b>	40 ft	<b>Reason</b>	Shoe Joint	
<b>Mix Water:</b>	pH 6.5	<b>Mix Water Chloride:</b>	500 ppm	<b>Mix Water Temperature:</b>	65 °F °C
<b>Cement Temperature:</b>	## °F °C	<b>Plug Displaced by:</b>	8.33 lb/gal kg/m3	<b>Disp. Temperature:</b>	65 °F °C
<b>Plug Bumped?</b>	Yes	<b>Bump Pressure:</b>	1390 psi MPa	<b>Floats Held?</b>	Yes
<b>Cement Returns:</b>	150 bbl m3	<b>Returns Density:</b>	13.5 lb/gal kg/m3	<b>Returns Temperature:</b>	## °F °C

Comment

# HALLIBURTON

## Summary Report

Crew: \_\_\_\_\_  
 Job Start Date: 11/11/2025 11:30 PM

Sales Order #: 0910440048  
 WO #: 0910440048  
 PO #: NA  
 AFE #:

Customer:	PERMIAN OILFIELD PARTNERS LLC-EBUS	Field:		Job Type:	CMT SURFACE CASING BOM
UWI / API Number:		County/Parish:	Lea	Service Supervisor:	Freddie Trevino
Well Name:	White Russian	State:	NEW MEXICO		
Well No:	AGI 1	Latitude:	32.657656	Cust Rep Name:	
		Longitude:	-103.4816	Cust Rep Phone #:	
		Sect / Twn / Rng:	//		

<b>Remarks:</b>		
<b>The Information Stated Herein Is Correct</b>	Customer Representative Signature	Date
	Customer Representative Printed Name	

# HALLIBURTON

Permian Basin, Odessa

Lab Results - Lead

### Job Information

Request/Slurry	2937924/2	Rig Name	Nabors X52	Date	05/NOV/2025
Submitted By	Donovan Fowler	Job Type	Surface Casing	Bulk Plant	Odessa, TX
Customer	Permian Oilfield Partner	Location	Lea	Well	White Russian AGI 1

### Well Information

Casing/Liner Size	24 in	Depth MD	1,865 ft	BHST	90°F
Hole Size	27.25 in	Depth TVD	1,865 ft	BHCT	90°F

### Cement Information - Lead Design

Conc	UOM	Cement/Additive	Cement Properties		
		ExtendaCem	Slurry Density	13.5	lbm/gal
			Slurry Yield	1.81	ft <sup>3</sup> /sack
			Water Requirement	9.6	gal/sack

### Pilot Test Results Request ID 2937924/2

#### Thickening Time - ON-OFF-ON, Request Test ID:41957571

Test Temp. (degF)	Pressure (psi)	Reached In (min)	70 BC (HH:MM)	Start BC	Static Period (min)	Stirring Before Stop (min)	Termination Time (HH:MM)	Termination BC
86	2100	17	05:04	14.8	15	120	05:33	72.3

#### UCA Comp. Strength, Request Test ID:41955340

Pressure (psi)	50 psi (HH:MM)	100 psi (HH:MM)	500 psi (HH:MM)	1000 psi (HH:MM)	8hr CS (psi)	12 hr CS (psi)	16 hr CS (psi)	24 hr CS (psi)	End CS (psi)	End Time (hrs)
3000	01:17	01:49	05:19	10:00	815	1128	1289	1508	1538	25

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# HALLIBURTON

## Permian Basin, Odessa

## Lab Results - Tail

### Job Information

Request/Slurry	2941760/2	Rig Name	Nabors X52	Date	08/NOV/2025
Submitted By	Donovan Fowler	Job Type	Surface Casing	Bulk Plant	Odessa, TX
Customer	Permian Oilfield Partners	Location	Lea	Well	White Russian AGI 1

### Well Information

Casing/Liner Size	24 in	Depth MD	1,865 ft	BHST	90°F
Hole Size	27.25 in	Depth TVD	1,865 ft	BHCT	90°F

### Cement Information - Tail Design ✓

Conc	UOM	Cement/Additive	Cement Properties	
0.3	% BWOC	HalCem	Slurry Density	14.8 lbm/gal
		CaCl2 (Calcium Chloride) 94-97 % Salt	Slurry Yield	1.34 ft3/sack
			Water Requirement	6.46 gal/sack

### Pilot Test Results Request ID 2941760/2

#### Thickening Time - ON-OFF-ON, Request Test ID:42023078

Test Temp. (degF)	Pressure (psi)	Reached In (min)	70 BC (HH:MM)	Start BC	Termination Time (HH:MM)	Termination BC
90	2000	20	01:54	7.3	04:43	117.5

#### UCA Comp. Strength, Request Test ID:42018830

End Temp. (degF)	Pressure (psi)	50 psi (HH:MM)	100 psi (HH:MM)	500 psi (HH:MM)	1000 psi (HH:MM)	8hr CS (psi)	12 hr CS (psi)	16 hr CS (psi)	24 hr CS (psi)
90	3000	01:18	01:57	06:41	16:39	592	813	978	1244

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# HALLIBURTON

Customer: HALLIBURTON ENERGY INSTITUTE  
 Job: SO#910440048 SURFACE  
 Case: Case 1

## 1.0 Real-Time Job Summary

### 1.1 Job Event Log

Type	Seq No.	Activity	Graph Label	Date	Time	Source	Dwnhole Density (ppg)	Cmb Pump Rate (bb/mi n)	Pump Pressure (psi)	Cmb Stg Total (bb/l)	Comments
Event	1	Call Out	Call Out	11/11/2025	17:30:00	USER					CREW WAS CALLED OUT FOR A SURFACE CEMENT JOB FOR PERMIAN RESOURCES SO#910440048 WELL#AGI1
Event	2	Arrive at Shop	Arrive at Shop	11/11/2025	18:30:00	USER					CREW ARRIVED @ ODESSA HALLIBURTON YARD TO CHECK EQUIPMENT FOR SAID CEMENT JOB
Event	3	Safety Meeting	Safety Meeting	11/11/2025	19:20:00	USER					HAD A SAFETY MEETING WITH CREW PRIOR TO DEPARTING ODESSA HALLIBURTON YARD
Event	4	Depart Shop for Location	Depart Shop for Location	11/11/2025	19:30:00	USER					CREW IN ROUTE TO WELL SITE
Event	5	Arrive At Loc	Arrive At Loc	11/11/2025	21:30:00	USER					CREW ARRIVED @ WELL SITE, CHECKED IN WITH COMPANY

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Created: Wednesday, November 12, 2025

MAN, WENT OVER  
 WELL INFORMATION

HAD A SAFETY  
 MEETING WITH  
 HALLIBURTON CREW  
 PRIOR TO SPOTTING  
 IN ALL EQUIPMENT  
 AND OVER RIGGING  
 UP IRON

Event 6 Safety Meeting - Pre Rig-Up Safety Meeting 11/11/2025 21:45:00 USER

SPOT IN EQUIPMENT  
 AND RIG UP IRON

Event 7 Rig-Up Equipment Rig-Up Equipment 11/11/2025 21:55:00 USER

FINISHED SPOTTING  
 IN EQUIPMENT AND  
 RIGGING UP IRON, RIG  
 CIRCULATING ON  
 WELL PRIOR TO  
 STARTING CEMENT  
 JOB

Event 8 Other Other 11/11/2025 22:40:00 USER

HAD A SAFETY  
 MEETING WITH  
 HALLIBURTON CREW  
 AND RIG CREW PRIOR  
 TO STARTING CEMENT  
 JOB

Event 9 Pre-Job Safety Meeting Pre-Job Safety Meeting 11/11/2025 22:45:00 USER

STARTED THE CEMENT  
 JOB

Event 10 Start Job Start Job 11/11/2025 23:30:22 NONE 8.36 0.00 -4.11 18.12

PUMPED 2 BBLS TO  
 FILL LINES

Event 11 Other Other 11/11/2025 23:33:53 NONE 8.28 1.41 0.82 18.20

TESTED LINES TO 500

Event 12 Test Lines Test Lines 11/11/2025 23:42:12 NONE 8.38 0.00 376.52 21.12

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Created: Wednesday, November 12, 2025

# HALLIBURTON

Customer: HALLIBURTON ENERGY INSTITUTE  
Job: SO#910440048 SURFACE  
Case: Case 1

PSI, HELD FOR 2 MIN.  
THEN WENT UP TO  
3500 PSI HELD FOR 5  
MIN, GOOD PRESSURE  
TEST

Event 13	Pump Spacer	Pump Spacer	11/11/2025	23:52:00	USER	8.36	4.03	115.55	1.39
----------	-------------	-------------	------------	----------	------	------	------	--------	------

PUMPED 40 BBLS OF  
GEL SPACER WITH  
GREEN DYE @ 4 BPM  
WITH 120 PSI ON THE  
LINE

Event 14	Pump Lead Cement	Pump Lead Cement	11/12/2025	00:01:24	NONE	11.22	4.40	253.34	0.07
----------	------------------	------------------	------------	----------	------	-------	------	--------	------

PUMPED A TOTAL OF  
446 BBLS OF LEAD  
CEMENT @ 13.5 PPG  
WITH A 1.81 YIELD  
AND A 9.6 WATER  
REQ. @ 6.5 BPM WITH  
215 PSI ON THE LINE

Event 15	Check Weight	Check Weight	11/12/2025	00:01:50	NONE	12.51	4.37	206.15	1.99
----------	--------------	--------------	------------	----------	------	-------	------	--------	------

GRABBED A WET  
SAMPLE OF THE LEAD  
CEMENT, TO CHECK  
THE DENSITY ON THE  
MUD SCALES, GOOD  
DESNITY 13.5 PPG

Event 16	Pump Tail Cement	Pump Tail Cement	11/12/2025	01:18:21	NONE	14.22	6.29	263.12	0.05
----------	------------------	------------------	------------	----------	------	-------	------	--------	------

PUMPED 150 BBLS OF  
TAIL CEMENT @ 14.8  
PPG WITH A 1.34  
YIELD AND A 6.46  
WATER REQ. @ 6.5  
BPM WITH 300 PSI ON  
THE LINE

iCem® Service  
(v. 8.0.725.0)

Created: Wednesday, November 12, 2025

# HALLIBURTON

Customer: HALLIBURTON ENERGY INSTITUTE  
Job: SO#910440048 SURFACE  
Case: Case 1

Event 17	Check Weight	Check Weight	11/12/2025	01:20:00	USER	15.03	6.25	315.90	10.41	GRABBED A WET SAMPLE OF THE TAIL CEMENT TO CHECK THE DENSITY ON THE MUD SCALES, GOOD DESNITY 14.8 PPG
Event 18	Drop Plug	Drop Plug	11/12/2025	02:00:58	NONE	15.07	0.00	52.76	217.87	SHUT DOWN TO DROP THIRD PARTY TOP PLUG
Event 19	Pump Displacement	Pump Displacement	11/12/2025	02:01:00	NONE	15.07	0.00	44.49	0.00	PUMPE 31 BBLs OF FRESH WATER @ 4 BPM WITH 500 PSI ON THE LINE
Event 20	Bump Plug	Bump Plug	11/12/2025	02:15:23	NONE	8.37	0.00	1288.95	30.76	LANDED THE PLUG FROM 536 PSI, LANDING @ 1390 PSI
Event 21	Check Floats	Check Floats	11/12/2025	02:19:00	USER	8.25	0.00	101.37	30.76	FLOATS HELD HAD 1/2 BBL COME BACK TO THE PUMP TRUCK
Event 22	End Job	End Job	11/12/2025	02:20:00	USER	8.25	0.00	9.91	30.76	FINISHED THE CEMENT JOB
Event 23	Post-Job Safety Meeting (Pre Rig-Down)	Post-Job Safety Meeting (Pre Rig-Down)	11/12/2025	02:21:00	USER	8.25	0.00	10.37	30.76	HAD A SAFETY MEETING WITH CREW PRIOR TO RIGGING DOWN ALL IRON AND EQUIPMENT
Event 24	Rig Down Lines	Rig Down Lines	11/12/2025	02:29:00	USER	-0.06	0.00	6.82	30.76	RIG DOWN ALL IRON AND EQUIPMENT

iCem® Service  
(v. 8.0.725.0)

Created: Wednesday, November 12, 2025

# HALLIBURTON

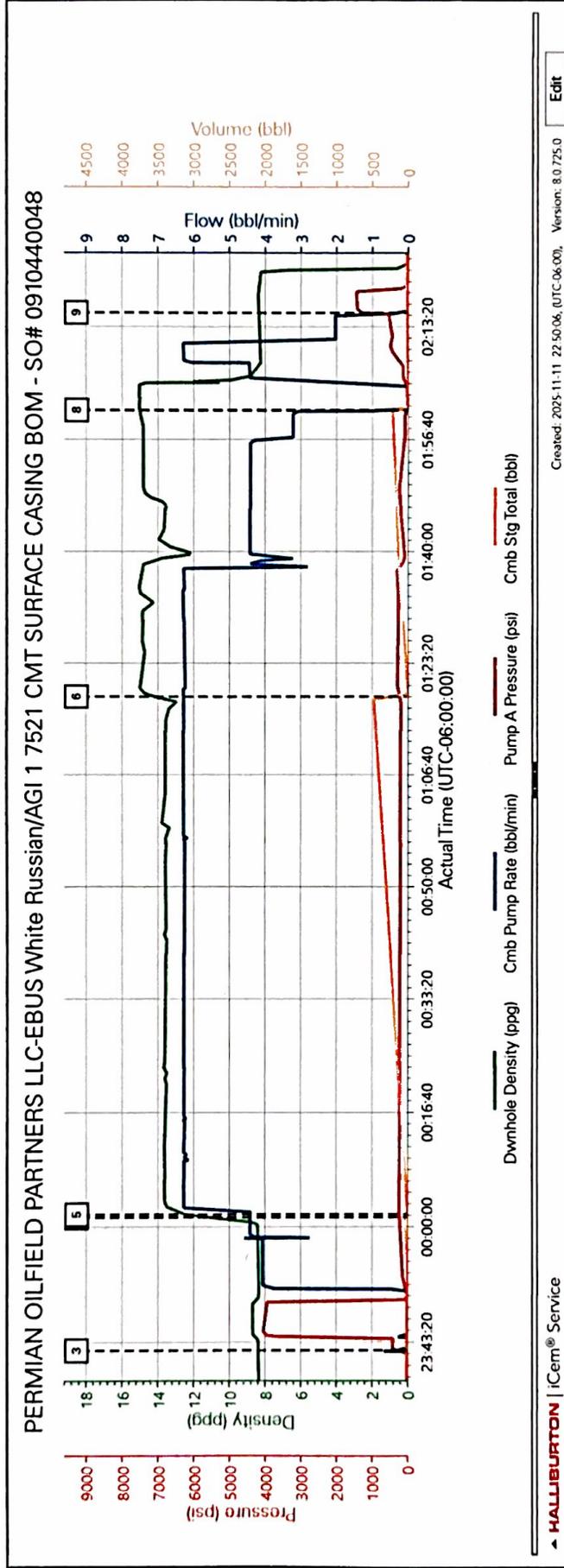
Customer: HALLIBURTON ENERGY INSTITUTE  
Job: SO#910440048 SURFACE  
Case: Case 1

Event 25	Rig-Down Completed	Rig-Down Completed	11/12/2025	02:45:00	USER	RIGGED DOWN ALL IRON AND EQUIPMENT
Event 26	Cement Returns to Surface	Cement Returns to Surface	11/12/2025	02:46:00	USER	WE HAD 150 BBLS/ 465 SACKS OF CEMENT BACK TO SURFACE
Event 27	Depart Location Safety Meeting	Depart Location Safety Meeting	11/12/2025	02:47:00	USER	HAD A SAFETY MEETING WITH CREW PRIOR TO DEPARTING WELL SITE
Event 28	Depart Location	Depart Location	11/12/2025	03:00:00	USER	CREW LEFT WELL SITE

iCem® Service  
(v. 8.0.725.0)  
Created: Wednesday, November 12, 2025

2.0 Attachments

2.1 SURFACE SO#910440048.png

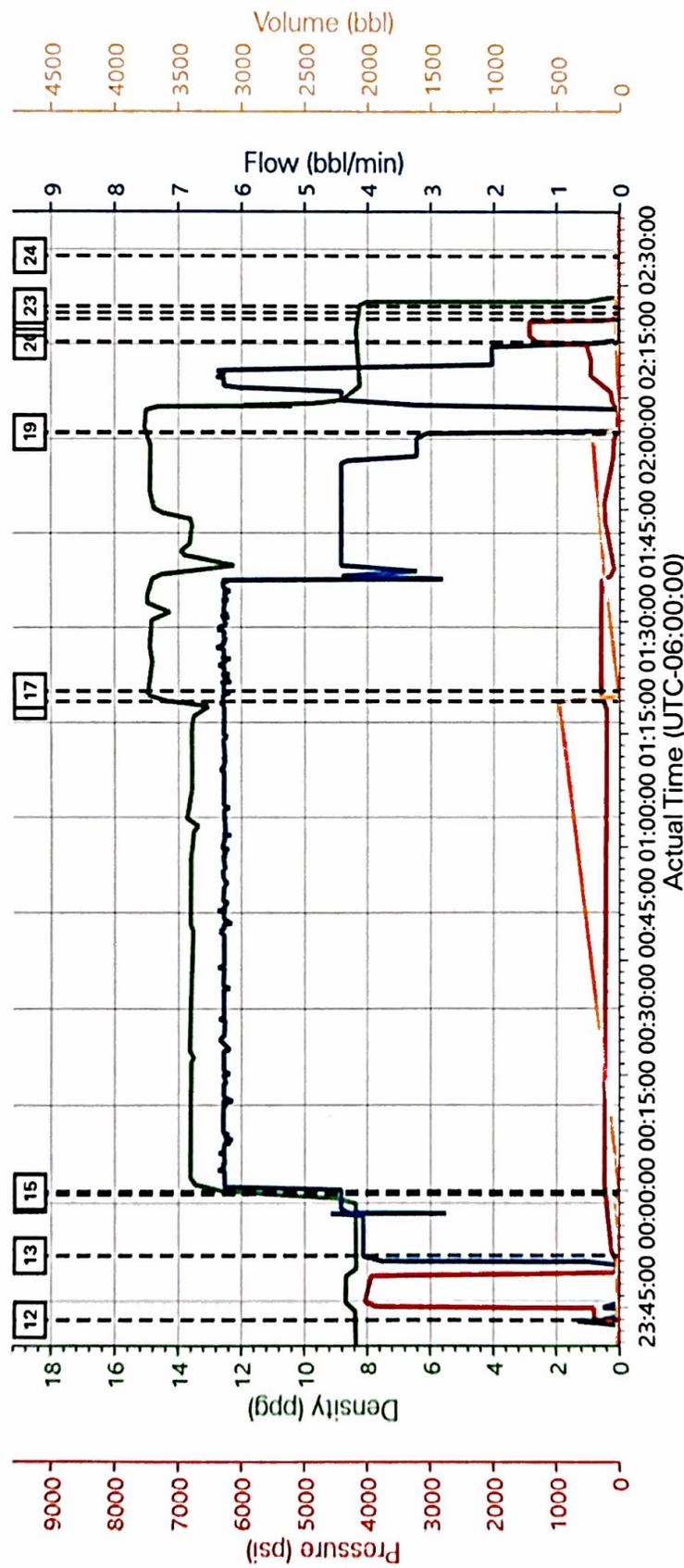


Customer: HALLIBURTON ENERGY INSTITUTE  
Job: SO#910440048 SURFACE  
Case: Case 1

3.0 Custom Graphs

3.1 PERMIAN OILFIELD PARTNERS LLC-EBUS White Russian/AGI 1 7521 CMT SURFACE CASING BOM - SO# 0910440048

PERMIAN OILFIELD PARTNERS LLC-EBUS White Russian/AGI 1 7521 CMT SURFACE CASING BOM - SO



Dwnhole Density (ppg)    Cmb Pump Rate (bbl/min)    Pump A Pressure (psi)    Cmb Stg Total (bbl)

iCem® Service  
(v. 8.0.725.0)  
Created: Wednesday, November 12, 2025

## **ATTACHMENT 2**

**SUMMARY REPORT – SURFACE CASING/CEMENTING  
(White Russian AGI #1 – API: 30-025-55346)**

**Permian Oilfield Partners, LLC**  
Casing and Cementing Report

Date: 11/11/2025  
 Well Name: White Russian AGI #1  
 API No. 30-025-55346  
 Footage: 1593' FSL & 1989' FEL  
 Sec-Twp-Rge: 17 - 19S - 35E  
 State & County: Lea, NM  
 GPS: 32.657656, -103.481600  
 Elevation (KB): 3873'

Type Csg: Surface (Surf, Int, Prod, Liner)

Casing Point:  
 Bit Depth: 1877.00  
 Date: 11/10/2025  
 Time: 6:30 AM

Qty.	Description	Length	Depth (top)
1	Davis-Lynch Float Shoe	1.95	1868.00
1	24" 189.4# X-65 Drill-Qup S-60D CSG	18.23	1849.77
1	Davis-Lynch Float Collar	2.50	1847.27
40	24" 189.4# X-65 Drill-Qup S-60D CSG	1840.07	7.20
			7.20
			7.20
			7.20
			7.20
			7.20
			7.20

Total Length: 1862.75 ft  
 Less Above KB: 2.00 ft  
 Casing Set @: 1860.75 ft

Cementing Company: Halliburton

1st Stage Cement Slurry: Lead: 1600 sks ExtendaCem C w/ D-Air 5000, 0.3% HR-800  
 Yield: 1.81 cuft/sk  
 Weight: 13.5 ppg  
 TOC: 0 ft

Tail: 630 sks HalCem C 0.3% CaCl2  
 Yield: 1.34 cuft/sk  
 Weight: 14.8 ppg  
 TOC: 0 ft

1st Stage Plug Down: Bump Plug? Yes  
 Date: 11/12/2025  
 Time: 5:00 AM  
 Lift Pressure: 536 psi  
 Rate: 4 bpm  
 Displ. Fluid: FWM  
 Displ. Fluid Qty: 31 bbl  
 Cmt Circ to Surface: 200 sks

2nd Stage Cement Slurry: Lead:  
 Yield: cuft/sk  
 Weight: ppg  
 TOC: ft

Tail:  
 Yield: cuft/sk  
 Weight: ppg  
 TOC: ft

2nd Stage Plug Down: Bump Plug?  
 Date:  
 Time:  
 Lift Pressure: psi  
 Rate: bpm  
 Displ. Fluid:  
 Displ. Fluid Qty: bbl  
 Cmt Circ to Surface: sks

3rd Stage Cement Slurry: Lead:  
 Yield: cuft/sk  
 Weight: ppg  
 TOC: ft

Tail:  
 Yield: cuft/sk  
 Weight: ppg  
 TOC: ft

3rd Stage Plug Down: Bump Plug?  
 Date:  
 Time:  
 Lift Pressure: psi  
 Rate: bpm  
 Displ. Fluid:  
 Displ. Fluid Qty: bbl  
 Cmt Circ to Surface: sks

WOC Time: 24 hrs  
 Csg Test Pressure Start: psi  
 Csg Test Pressure End: psi  
 Csg Test Pressure Time: min

Regulatory Field Rep Notified: Gilbert Cordero and OCD Engineer 11/08/2025 via email  
 Witnessed? NO

## **ATTACHMENT 3**

**SURFACE CASING PRESSURE TEST  
(WHITE RUSSIAN AGI #1 -- API: 30-025-55346)**

# WHITE RUSSIAN AGI #1

## 24-inch Surface Casing Pressure Test



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 536398

**CONDITIONS**

Operator: Lea Midstream, LLC 3500 Maple Ave Dallas, TX 75219	OGRID: 333151
	Action Number: 536398
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	None	2/16/2026