Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-55346

5. Indicate Type of Lease
STATE ☐   FEE ■

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☐   Other ■   ACID GAS INJECTION

2. Name of Operator   Lea Midstream, LLC

3. Address of Operator   3500 Maple Avenue, Suite 700
Dallas, Texas 75219

4. Well Location
Unit Letter___K___: ___1,593___ feet from the ___SOUTH___ line and ___1,989___ feet from the ___WEST___ line
Section ___17___ Township ___19S___ Range ___35E___ NMPM   County ___LEA___

7. Lease Name or Unit Agreement Name
WHITE RUSSIAN AGI

8. Well Number   1

9. OGRID Number   333151

10. Pool name or Wildcat
AGI, Devonian-Fusselman

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3,843' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐	
CLOSED-LOOP SYSTEM ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ■	P AND A ☐
CASING/CEMENT JOB ☐	
OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WHITE RUSSIAN AGI #1 (API: 30-025-55346) -- COMMENCEMENT OF DRILLING OPERATIONS

On November 3, 2025, notice of intent to spud was provided to New Mexico Oil Conservation Division (NMOCD) personnel, Gilbert Cordero (gilbert.cordero@emnrd.nm.gov), via electronic mail.

The White Russian AGI #1 well was spudded at approximately 11:30 p.m. (Mountain Time) on November 4, 2025 by Nabors X52. The current wellbore schematic is included as an attachment to this submittal.

Spud Date: November 4, 2025   Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
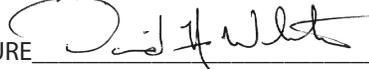
SIGNATURE_____ TITLE_Consultant to Lea Midstream____ DATE_ 11/6/2025___
Type or print name_David A. White, P.G._____ E-mail address: _dwhite@geolex.com____ PHONE: _505-842-8000___

For State Use Only
APPROVED BY:_____TITLE_____DATE_____
Conditions of Approval (if any):

PRODUCERS MIDSTREAM

White Russian AGI #1
Lea Midstream -- S17, T19S, R3E

GEOLEX INCORPORATED

True Vertical Depth (feet)

Depth markers:
- Dockum - 751'
- Ochoa-Dewey - 1420'
- Rustler - 1860'
- Salado - 2148'
- Tansill - 3286'
- Yates - 3471'
- 7 Rivers - 3986'
- Queen - 4720'
- Grayburg - 5226'
- San Andres - 5602'
- Cherry Cnyn - 6259'
- B. Spring - 8050'
- Wolfcamp - 10,640'
- Strawn - 12013'
- Atoka - 12357'
- Morrow - 12911'
- Osage - 13787'
- Woodford - 14436'
- Devonian - 14605'
- Wristen - 14904'
- Fusselman - 15416'
- Montoya - 16049' (Projected)

36" CONDUCTOR PIPE TO APPROX. 120'

SURFACE CASING

24", 186.4 #/ft., X-65, Welded from approx. 0' to 1,865' MD
Lead: 1,050 sks Extended Cem C (13.5 ppg)
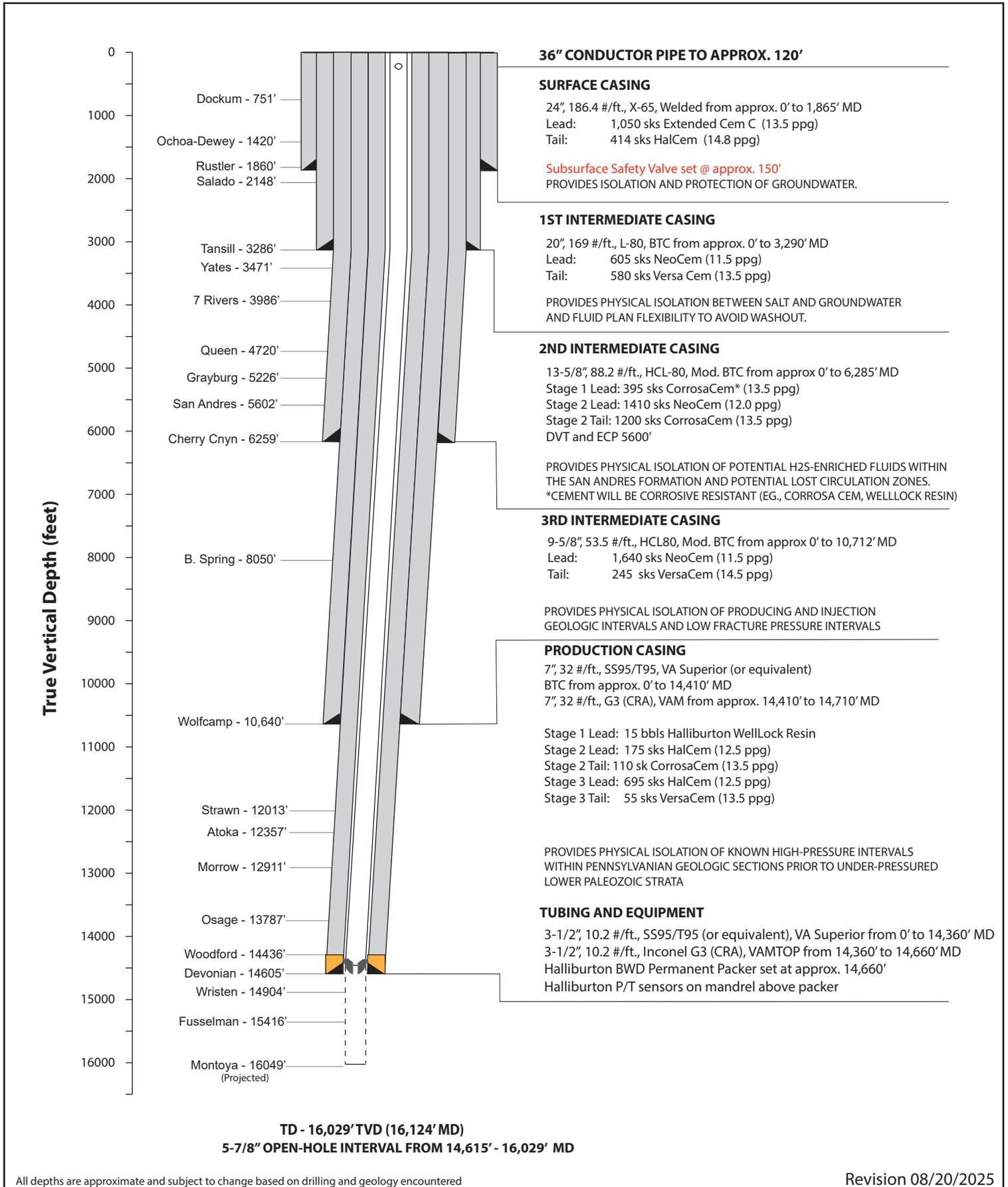Tail: 414 sks HalCem (14.8 ppg)

Subsurface Safety Valve set @ approx. 150'
PROVIDES ISOLATION AND PROTECTION OF GROUNDWATER.

1ST INTERMEDIATE CASING

20", 169 #/ft., L-80, BTC from approx. 0' to 3,290' MD
Lead: 605 sks NeoCem (11.5 ppg)
Tail: 580 sks Versa Cem (13.5 ppg)

PROVIDES PHYSICAL ISOLATION BETWEEN SALT AND GROUNDWATER
AND FLUID PLAN FLEXIBILITY TO AVOID WASHOUT.

2ND INTERMEDIATE CASING

13-5/8", 88.2 #/ft., HCL-80, Mod. BTC from approx 0' to 6,285' MD
Stage 1 Lead: 395 sks CorrosaCem* (13.5 ppg)
Stage 2 Lead: 1410 sks NeoCem (12.0 ppg)
Stage 2 Tail: 1200 sks CorrosaCem (13.5 ppg)
DVT and ECP 5600'

PROVIDES PHYSICAL ISOLATION OF POTENTIAL H2S-ENRICHED FLUIDS WITHIN
THE SAN ANDRES FORMATION AND POTENTIAL LOST CIRCULATION ZONES.
*CEMENT WILL BE CORROSIVE RESISTANT (EG., CORROSA CEM, WELLLOCK RESIN)

3RD INTERMEDIATE CASING

9-5/8", 53.5 #/ft., HCL80, Mod. BTC from approx 0' to 10,712' MD
Lead: 1,640 sks NeoCem (11.5 ppg)
Tail: 245 sks VersaCem (14.5 ppg)

PROVIDES PHYSICAL ISOLATION OF PRODUCING AND INJECTION
GEOLOGIC INTERVALS AND LOW FRACTURE PRESSURE INTERVALS

PRODUCTION CASING

7", 32 #/ft., SS95/T95, VA Superior (or equivalent)
BTC from approx. 0' to 14,410' MD
7", 32 #/ft., G3 (CRA), VAM from approx. 14,410' to 14,710' MD

Stage 1 Lead: 15 bbls Halliburton WellLock Resin
Stage 2 Lead: 175 sks HalCem (12.5 ppg)
Stage 2 Tail: 110 sk CorrosaCem (13.5 ppg)
Stage 3 Lead: 695 sks HalCem (12.5 ppg)
Stage 3 Tail: 55 sks VersaCem (13.5 ppg)

PROVIDES PHYSICAL ISOLATION OF KNOWN HIGH-PRESSURE INTERVALS
WITHIN PENNSYLVANIAN GEOLOGIC SECTIONS PRIOR TO UNDER-PRESSURED
LOWER PALEOZOIC STRATA

TUBING AND EQUIPMENT

3-1/2", 10.2 #/ft., SS95/T95 (or equivalent), VA Superior from 0' to 14,360' MD
3-1/2", 10.2 #/ft., Inconel G3 (CRA), VAMTOP from 14,360' to 14,660' MD
Halliburton BWD Permanent Packer set at approx. 14,660'
Halliburton P/T sensors on mandrel above packer

TD - 16,029' TVD (16,124' MD)
5-7/8" OPEN-HOLE INTERVAL FROM 14,615' - 16,029' MD

All depths are approximate and subject to change based on drilling and geology encountered

Revision 08/20/2025

CONDITIONS

Action 525555

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: Lea Midstream, LLC 3500 Maple Ave Dallas, TX 75219	OGRID: 333151
	Action Number: 525555
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Submit Cement Bond logs to OCD for each casing string in.tiff format.	2/16/2026