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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-55346
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WHITE RUSSIAN AGI	
8. Well Number	1
9. OGRID Number	333151
10. Pool name or Wildcat AGI, Devonian-Fusselman	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,843' (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ACID GAS INJECTION

2. Name of Operator: Lea Midstream, LLC

3. Address of Operator: 3500 Maple Avenue, Suite 700
Dallas, Texas 75219

4. Well Location
 Unit Letter K : 1,593 feet from the SOUTH line and 1,989 feet from the WEST line
 Section 17 Township 19S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: 7-inch Remedial Cementing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Following the approval of Action ID #541145, 7-inch casing perforation and cement remediation activities commenced, on January 9, 2026. The casing was perforated (i.e., 2 shots four inches apart, zero-degree phase, and 0.36-inch diameter) at 14,215 and 14,065 ft., however, circulation could not be established after perforation. Following discussion with NMOCD personnel (on 1/21/2026), additional perforation of the casing was completed, at 12,200 feet, to ensure placement of cement across the Wolfcamp Fm. and proceed with cement tie back to the surface. Via these perforations, circulation was established.

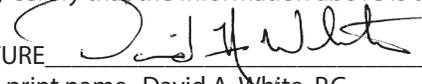
Subsequent remedial cementing commenced on January 10, 2025 and was completed in accordance with the attached Halliburton Remedial Stage 2 cement report and job summary. The job was pumped utilizing 119 barrels (bbls) of 12.5 ppg LockCem cement, however, an additional failure of the upper DV tool occurred and crews could not transition to pumping the final stage and bring cement to surface. Cement bond logging indicated top of cement at 7,388 feet, providing approximately 3,515 feet of tie back into the 9-5/8-inch third intermediate casing (set at 10,903 ft.). Additional collaboration with NMOCD personnel resulted in the joint decision to refrain from additional perforation of the 7-inch production casing.

All points of perforation (upper and lower) were remediated via additional cement squeeze operations, in accordance with the attached Halliburton job reports, and pressure testing was completed to verify the integrity of the cemented perforations. Following remedial cementing, wireline noise logs were collected to confirm a lack of crossflow across geologic intervals of the Strawn, Atoka, Morrow, and Osage, where cement bond logging indicates cement coverage is more intermittent.

Spud Date: November 4, 2025

Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to Lea Midstream DATE 2/2/2026
 Type or print name David A. White, P.G. E-mail address: dwhite@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

ATTACHMENT 1

HALLIBURTON CEMENTING REPORT AND JOB SUMMARY (7-inch Stage 2 Remedial Cementing)

**White Russian AGI #1
API: 30-025-55346**

2nd stage
Job log

Real-Time Job Summary

Job Event Log

Seq No.	Activity	Graph Label	Date	Time	Source	Pump A Pressure (psi)	Dnwhol e Density (ppg)	Cmb Pump Rate (bbl/min)	Cmb Stg Total (bbl)	Pump A Pressure (1) (psi)	Comments
1	Call Out	Call Out	1/10/2026	01:00:00	USER						CALLED OUT FOR PERMIAN OILFIELD PARTNERS LLC-EBUS WHITE RUSSIAN /AGI 001 392189 CMT MULTIPLE STAGES BOM - SO# 0910532964
2	Arrive at Location from Service Center	Arrive at Location from Service Center	1/10/2026	07:00:00	USER						EQUIPMENT ON LOCATION, RIG IS CURRENTLY CIRCULATING 6.5 BPM @ 2900 PSI 3000+ BBLS
3	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	1/10/2026	08:00:00	USER						DISCUSS SPOTTING IN EQUIPMENT AND UNRACKING IRON AND HOSES
4	Rig-Up Equipment	Rig-Up Equipment	1/10/2026	08:15:00	USER						UNRACK IRON AND HOSES AND RIG UP CEMENT UNIT AND

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											EQUIPMENT	
nt	5	Rig-Up Completed	Rig-Up Completed	1/10/2026	11:00:00	USER						RIG UP COMPLETE, WAITING TO START JOB
nt	6	Safety Meeting - Pre Job	Safety Meeting - Pre Job	1/10/2026	14:20:00	USER	1.34	8.41	0.00	13.50	-2.48	DISCUSS HAZARDS AND GOING OVER JOB
nt		Start Job	Start Job	1/10/2026	14:49:13	NONE	2.39	8.39	0.00	13.50	-4.00	PUMP 1 START JOB PERFS ARE AT 12,200 FT
nt	8	Start Job	Start Job	1/10/2026	14:49:57	NONE	0.61	8.39	0.00	13.50	0.03	PUMP 2 START JOB
nt	9	Prime Pumps	Prime Pumps	1/10/2026	14:52:09	NONE	-1.20	8.40	0.00	13.50	-0.08	PUMPED 3 BBLS FW TO PRIME LINES AND PUMPS
nt	10	Test Lines	Test Lines	1/10/2026	14:53:43	NONE	11.08	8.34	0.00	14.74	9.68	LOW TEST TO 500 PSI FOR 2 MIN, HIGH TEST TO 8000 PSI FOR 5 MIN, PRESSURE TEST SUCCESSFUL
nt	11	Standby Other	Standby Other	1/10/2026	15:00:00	USER	8106.66	9.07	0.00	14.85	8119.15	WILL STANDBY TO START MIXING RESIN IN BATCH MIXER, WILL CONTINUE WHEN READY TO MOVE LOCKCEM CEMENT TO BATCHMIXER
nt	12	Other	Other	1/10/2026	17:07:19	NONE	0.52	8.39	0.00	14.85	1.78	PUMPED 60 BBLS OF LOCKCEM CEMENT TO

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BATCH MIXER TO MIX
 WITH RESIN.
 LOCKCEM WELLOCK
 WEIGHT VERIFIED AT
 12.5 PPG.

ent	13	Pump Spacer 1	Pump Spacer 1	1/10/2026	18:05:46	NONE	2.58	13.52	0.00	81.57	1124.93	50 BBLS SPACER, 12.5 PPG, 2.01 YLD, 11.83 WR. 5 BPM @ 1500 PSI. EST TOS 4870 FT
ent	14	Check Weight	Check Weight	1/10/2026	18:08:17	NONE	2.83	13.51	0.00	81.57	1120.05	12.5 PPG VERIFIED VIA SCALES
ent	15	Pump Cement	Pump Lead Cement	1/10/2026	18:19:26	NONE	3.57	13.50	0.00	81.57	1141.77	44 BBLS, 150 SKS, 12.5 PPG, 1.61 YLD, 8.78 WR. 5 BPM @ 1500 PSI. EST TOLC 7029 FT
ent	16	Check Weight	Check Weight	1/10/2026	18:23:40	NONE	3.31	13.49	0.00	81.57	1907.56	12.5 PPG VERIFIED VIA SCALES
ent	17	Shutdown	Shutdown	1/10/2026	18:30:23	NONE	3.45	13.48	0.00	81.57	1402.57	SHUT DOWN TO SWAP TO PUMP 2 FOR LOCKCEM WELLOCK
ent	18	Pump Tail Cement	Pump Tail Cement	1/10/2026	18:30:32	NONE	952.54	9.57	0.00	0.00	1287.80	75 BBLS LOCKCEM WELLOCK, 190 SKS, 12.5 PPG, 1.776 YLD, 9.676 WR. 4 BPM @ 1580 PSI. EST TOTC 8929 FT
ent	19	Shutdown	Shutdown	1/10/2026	18:51:06	NONE	1291.74	12.41	0.00	82.86	806.55	SHUT DOWN TO SWAP BACK TO PUMP 1 FOR SPACER, DROP

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											PLUG AND DISPLACEMENT
20	Pump Spacer	Pump Spacer	1/10/2026	18:52:14	NONE	83.51	11.40	0.00	82.86	320.69	25 BBLS TUNE SPACER, 14.0 PPG, 2.01 YLD, 11.83 WR. 4 BPM @ 1480.
21	Drop Top Plug	Drop Top Plug	1/10/2026	19:15:16	NONE	-0.80	8.25	0.00	122.16	772.46	DROP FORUM 7" OPENING PLUG, PLUG LEFT SUCCESSFULLY, COMPANY REP PRESENT TO VERIFY
22	Pump Spacer	Pump Spacer	1/10/2026	19:16:00	USER	-0.78	8.25	0.00	122.16	1402.94	20 BBLS TUNE SPACER 14.0 PPG, 2.01 YLD, 11.83 WR. 4 BPM @ 2400 PSI
23	Pump Displacement - Start	Pump Displacement - Start	1/10/2026	19:20:39	USER	0.99	8.25	0.00	122.16	1695.39	371 BBLS OBM, 6 BPM @ 2475 PSI.
24	Bump Plug	Bump Plug	1/10/2026	20:43:01	NONE	0.40	8.26	0.00	295.08	960.00	680 PSI-970 PSI
25	Other	Other	1/10/2026	21:04:22	NONE	1.29	8.26	0.00	295.08	3429.95	TRIED TO OPEN DV TOOL, WOULD NOT OPEN
	Other	Other	1/10/2026	21:25:04	NONE					98.56	PRESSURED UP DV TOOL TO 6000 PSI, STILL WOULD NOT OPEN
	Other	Other	1/10/2026	21:31:15	NONE	-0.51	8.25	0.00	295.08	127.21	PRESSURED UP DV TOOL TO 7000 PSI,

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												STILL DID NOT OPEN
ent	28	Pressure Up Well	Pressure Up Well	1/10/2026	21:57:49	NONE	-2.48	8.25	0.00	295.08	14.39	PRESSURED UP DV TOOL TO 7000 PSI AGAIN, STILL WOULD NOT OPEN
ent	29	Pressure Up Well	Pressure Up Well	1/10/2026	22:01:45	NONE	-6.66	8.25	0.00	295.08	22.75	COMPANY REP WANTED TO PUT 500 PSI ON CASING AND CLOSE IT IN AND LEAVE THE HEAD ON. CREW WILL BE RELEASED
ent	30	Clean Lines	Clean Lines	1/10/2026	22:07:36	NONE					3.62	WASH PUMPS AND LINES TO PIT
ent	31	End Job	End Job	1/10/2026	22:26:29	NONE	-0.92	8.25	0.00	295.08	117.17	CREW COMPLETED THE 2ND STAGE BUT COULD NOT OPEN THE THIRD STAGE DV TOOL. PRESSURED UP MULTIPLE TIME AND STILL UNSUCCESSFUL. CREW BEING RELEASED, CREW HAD 17 HRS ON LOCATION RIG WILL LEAVE HEAD ON WITH 500 PSI ON CASING
ent	32	Safety Meeting - Pre Rig-Down	Safety Meeting - Pre Rig-Down	1/10/2026	22:45:00	USER						DISCUSS HAZARDS AND RERACKING IRON

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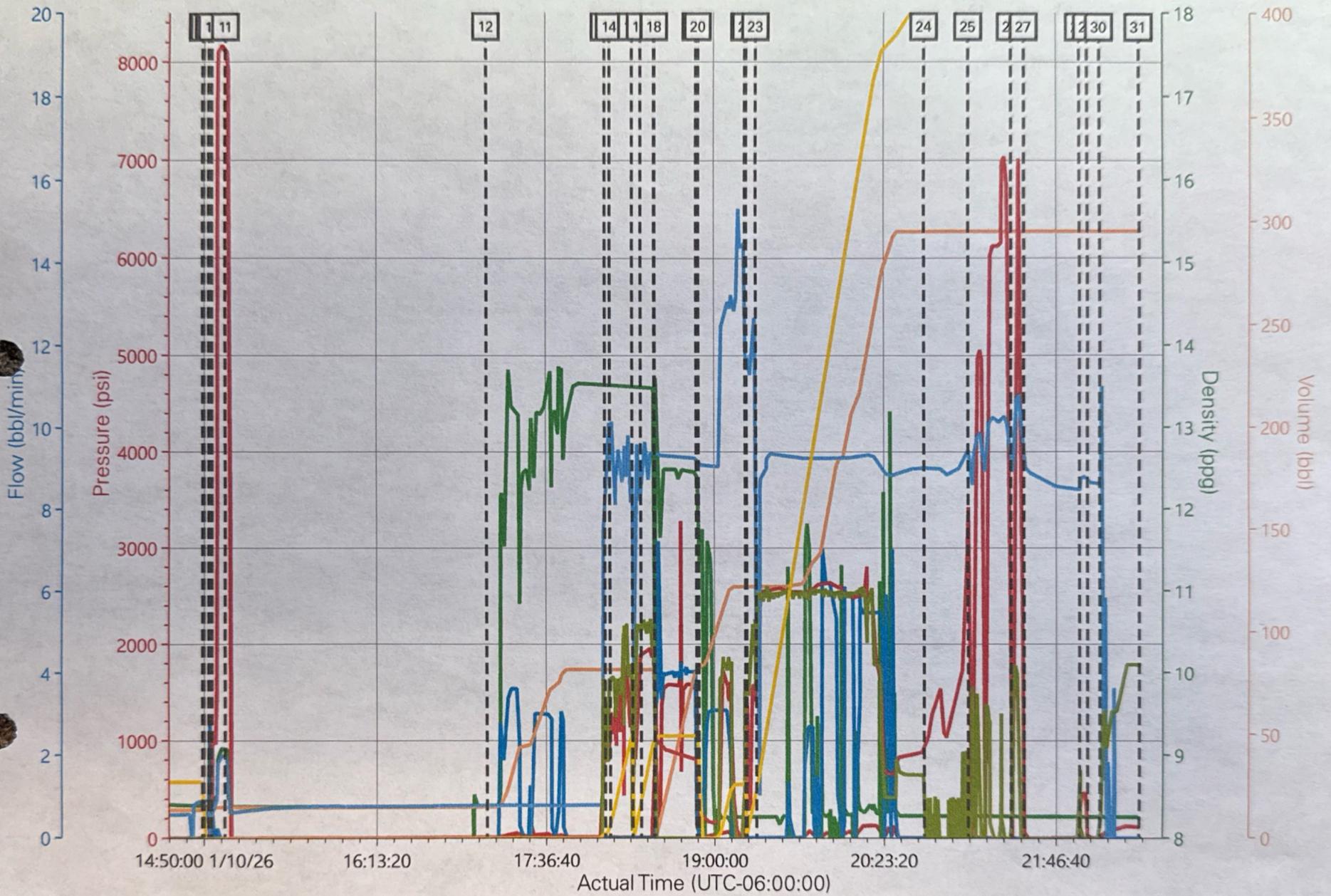
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ent	33	Rig-Down Equipment	Rig-Down Equipment	1/10/2026	23:00:00	USER	AND HOSES.
ent	34	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	1/11/2026	00:10:00	USER	RIG DOWN CEMENT UNIT AND EQUIPMENT
ent	35	Depart Location	Depart Location	1/11/2026	00:15:00	USER	DISCUSS DEPARTURE AND ROUTES.
							THANK YOU FOR CHOOSING HALLIBURTON!

PERMIAN OILFIELD PARTNERS LLC-EBUS WHITE RUSSIAN /AGI 001 392189 CMT MULTIPLE STAGES BOM - SO# C



— Pump A Pressure (psi)
 — Dwnhole Density (ppg)
 — Cmb Pump Rate (bbl/min)
 — Cmb Stg Total (bbl)
 — Pump A Pressure (1) (psi)
 — Dwnhole Density (1) (ppg)

— Cmb Pump Rate (1) (bbl/min)
 — Cmb Stg Total (1) (bbl)

HALLIBURTON

iCem[®] Service

PERMIAN OILFIELD PARTNERS LLC-EBUS

For:

Date: Saturday, January 10, 2026

White Russian AGI

PJC

Sincerely,

Legal Notice

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HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
Case: PJC

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 Casing Stretch **Error! Bookmark not defined.**

 Casing Stretch **Error! Bookmark not defined.**

Attachments..... **Error! Bookmark not defined.**

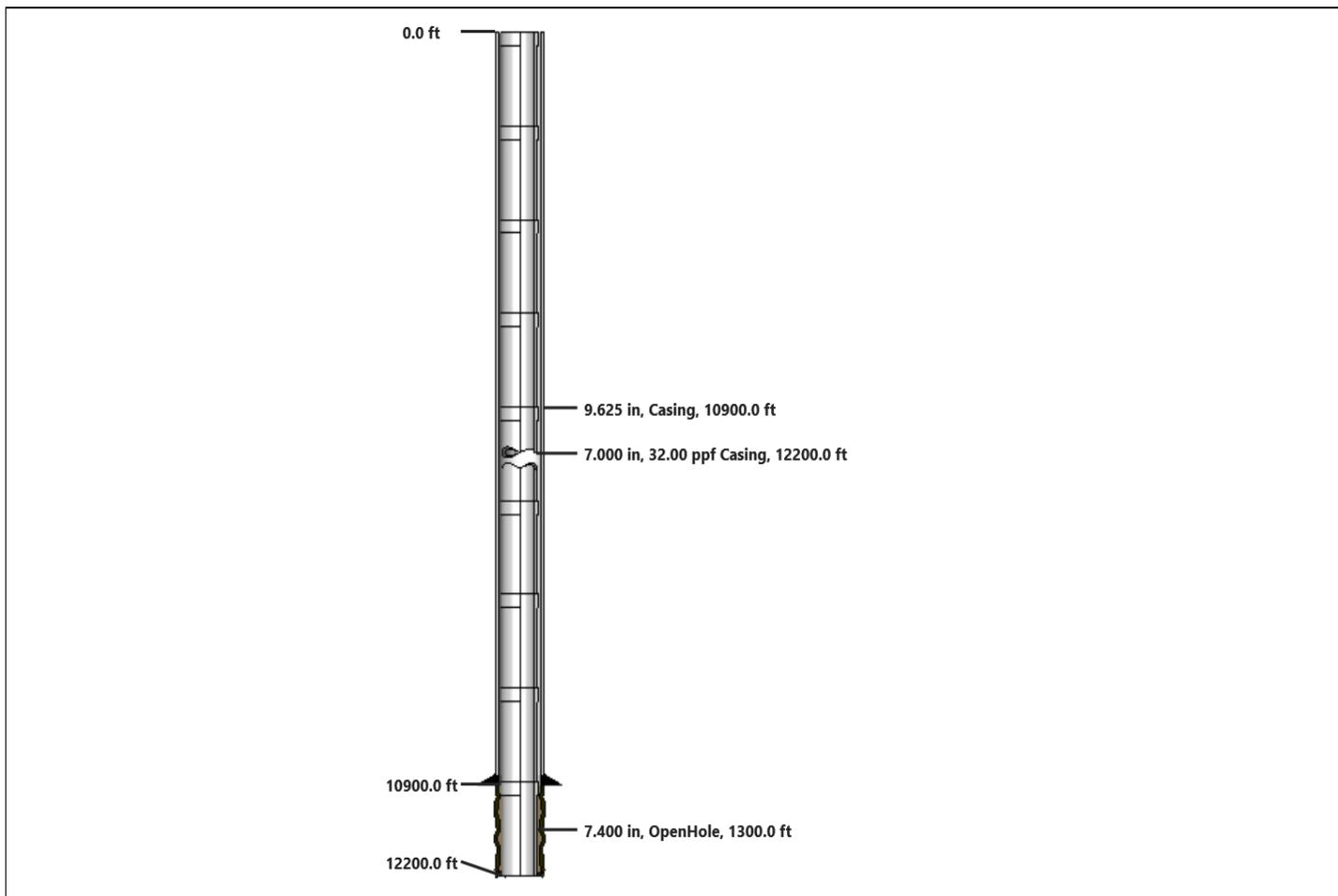
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HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
 Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
 Case: PJC

1.0 Job Design

1.1 2D Wellbore Schematic



Casing Volume	440.12 bbl
Annulus Volume	260.86 bbl
Rathole Length	0.0 ft
Surface Volume	0.13 bbl
OH Volume	70.24 bbl
OH Equivalent ID	7.458 in

HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
 Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
 Case: PJC

1.2 Wellbore Geometry

Surface Lines

Length (ft)	Number in Parallel	Elevation Change (ft)	OD (in)	ID (in)
40.0	2	0.0	2.380	1.300

Outer Geometry

Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	Annular Excess (%)
----------------	-------------------	----------------	------------	------------	-----------------	-------	-----------------------

Casing/Liner

0.0	10,900.0	10,900.0	9.625	8.535	53.50		N/A
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Open Hole*

10,900.0	12,200.0	1,300.0		7.400			15.00
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*OH Equivalent ID = 7.458 in

Inner Geometry

Type	Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	AJL (ft)
------	----------------	-------------------	----------------	------------	------------	-----------------	-------	-------------

Inner

Casing	0.0	12,200.0	12,200.0	7.000	6.094	32.00		42.0
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HALLIBURTON

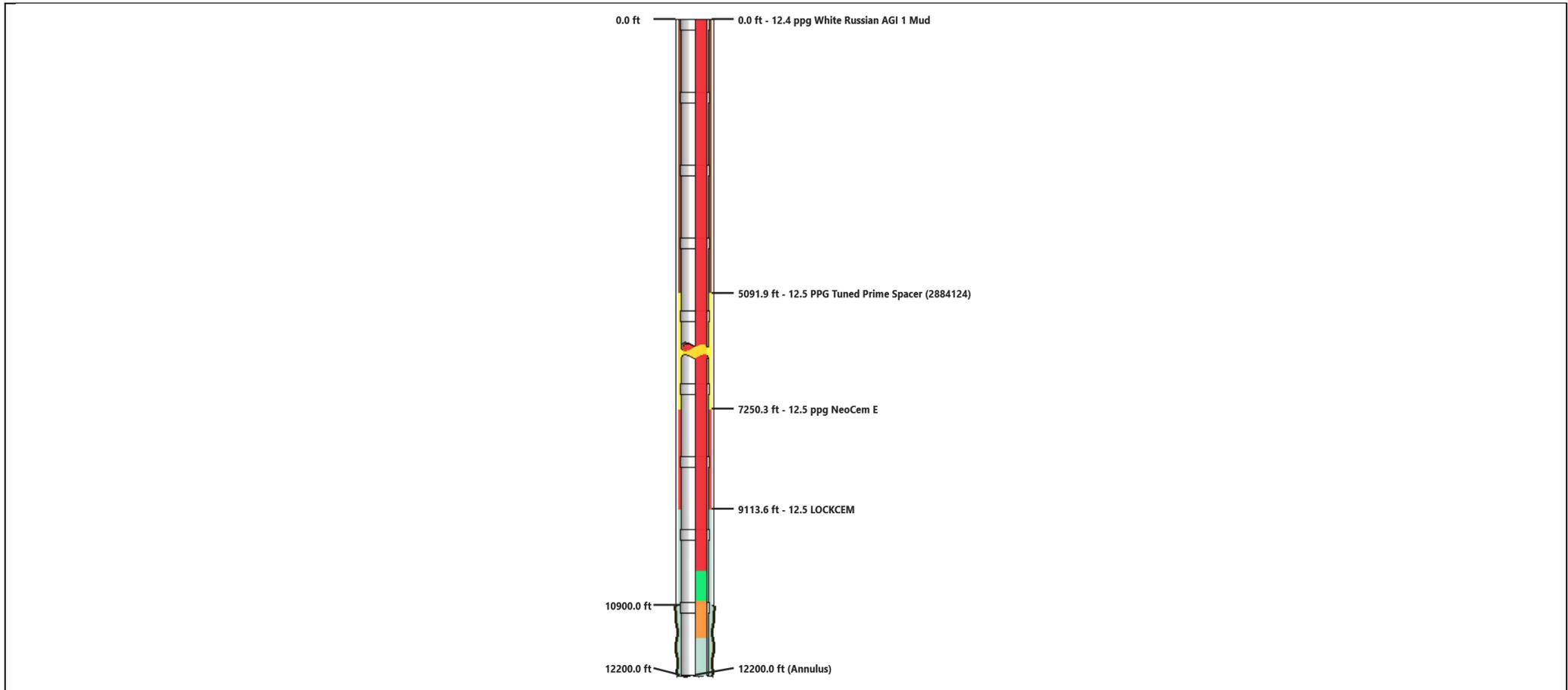
Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
 Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
 Case: PJC

1.3 Pump Schedule

Description	Stage No.	Batch Mix Time (min)	Safety Factor (min)	Density (ppg)	Rate (bbl/min)	Yield (ft ³ /sack)	Water Req. (gal/sack)	Volume (bbl)	Bulk Cement (sacks)	Duration (min)	(hh:mm)
12.4 ppg White Russian AGI 1 Mud	1			12.40	3.00			0.00		0.00	0:00
12.4 ppg White Russian AGI 1 Mud	2			12.40	6.40			600.00		93.75	1:34
12.5 PPG Tuned Prime Spacer	3			12.50	3.00			50.00		16.67	0:17
12.5 ppg NeoCem E	4		60.00	12.50	3.00	1.6156	8.839	43.16	150.00	14.39	0:14
12.5 LOCKCEM	5		60.00	12.50	3.00	2.2230	9.696	75.00	189.43	25.00	0:25
Top Plug/Start Displacement											
12.5 ppgTuned Prime Spacer	6			12.50	3.00			25.00		8.33	0:08
Top Plug/Start Displacement											
12.5 ppgTuned Prime Spacer	7			12.50	3.00			20.00		6.67	0:07
12.4 ppg White Russian AGI 1 Mud	8-1			12.40	3.00			310.00		103.33	1:43
12.4 ppg White Russian AGI 1 Mud	8-2			12.40	2.00			60.00		30.00	0:30
Total:								1,183.16	298.14	4:58	
Min 12.5 ppg NeoCem E Thickening Time - Stage 4:										247.72	4:08
Min 12.5 LOCKCEM Thickening Time - Stage 5:										233.33	3:53

*Pump schedule may include additional rows for displacement if "Automatic Rate Adjustment" was enabled and ECDs approached the fracture gradient.

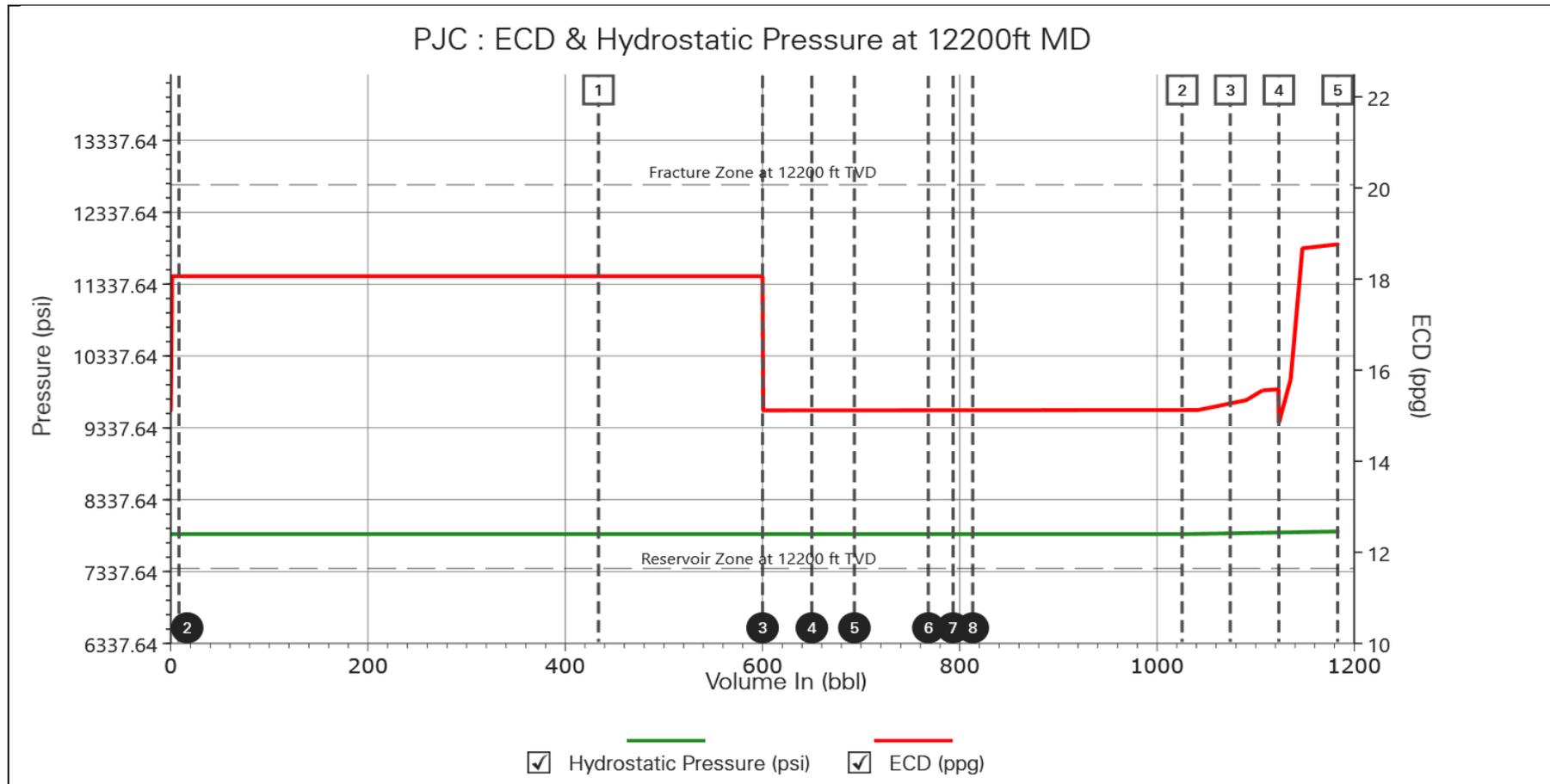
1.4 Final 2D Fluid Positions Plot





Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
Case: PJC

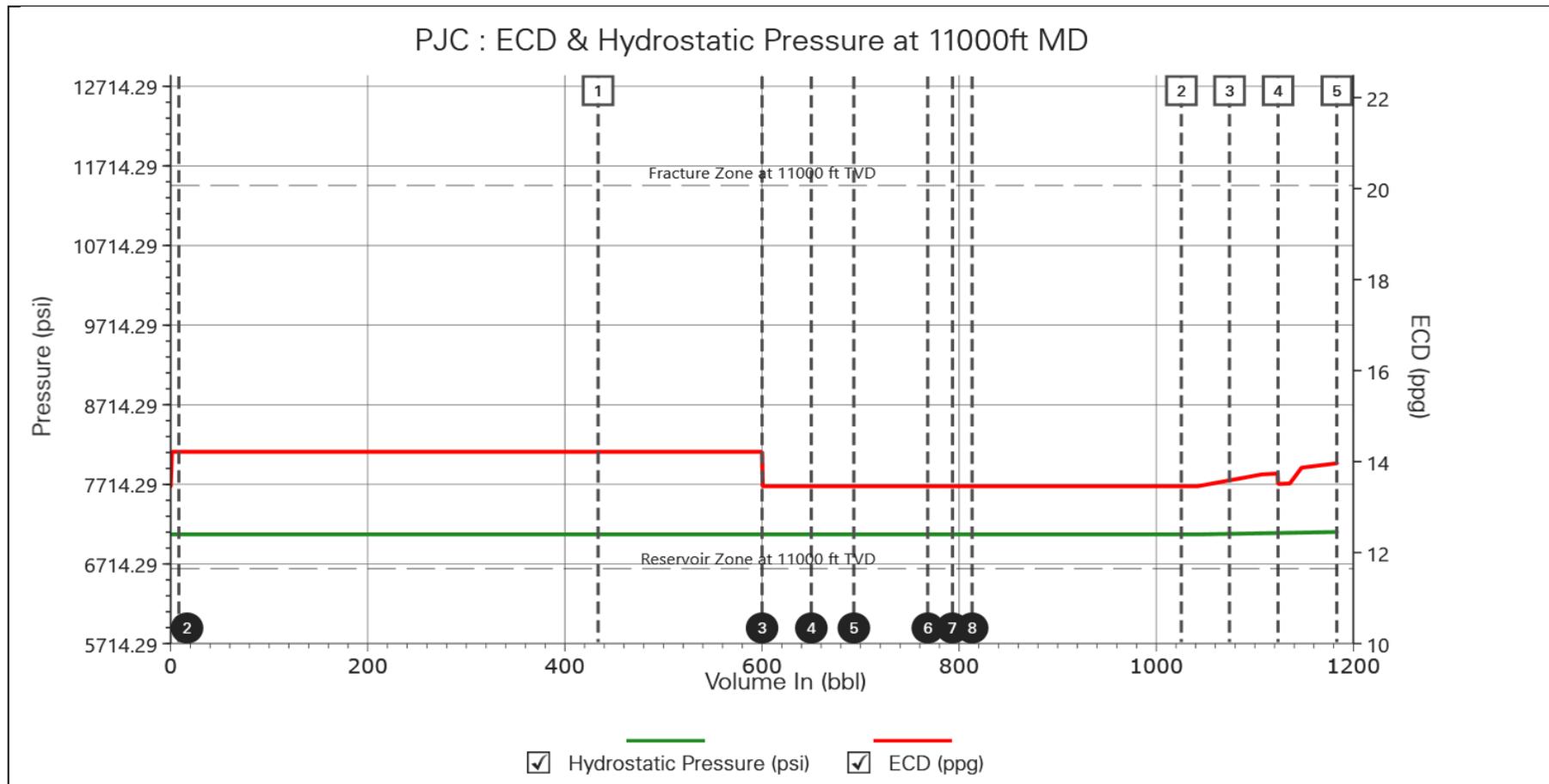
1.5 ECD & Hydrostatic Pressure Plot at Reservoir Zone





Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
Case: PJC

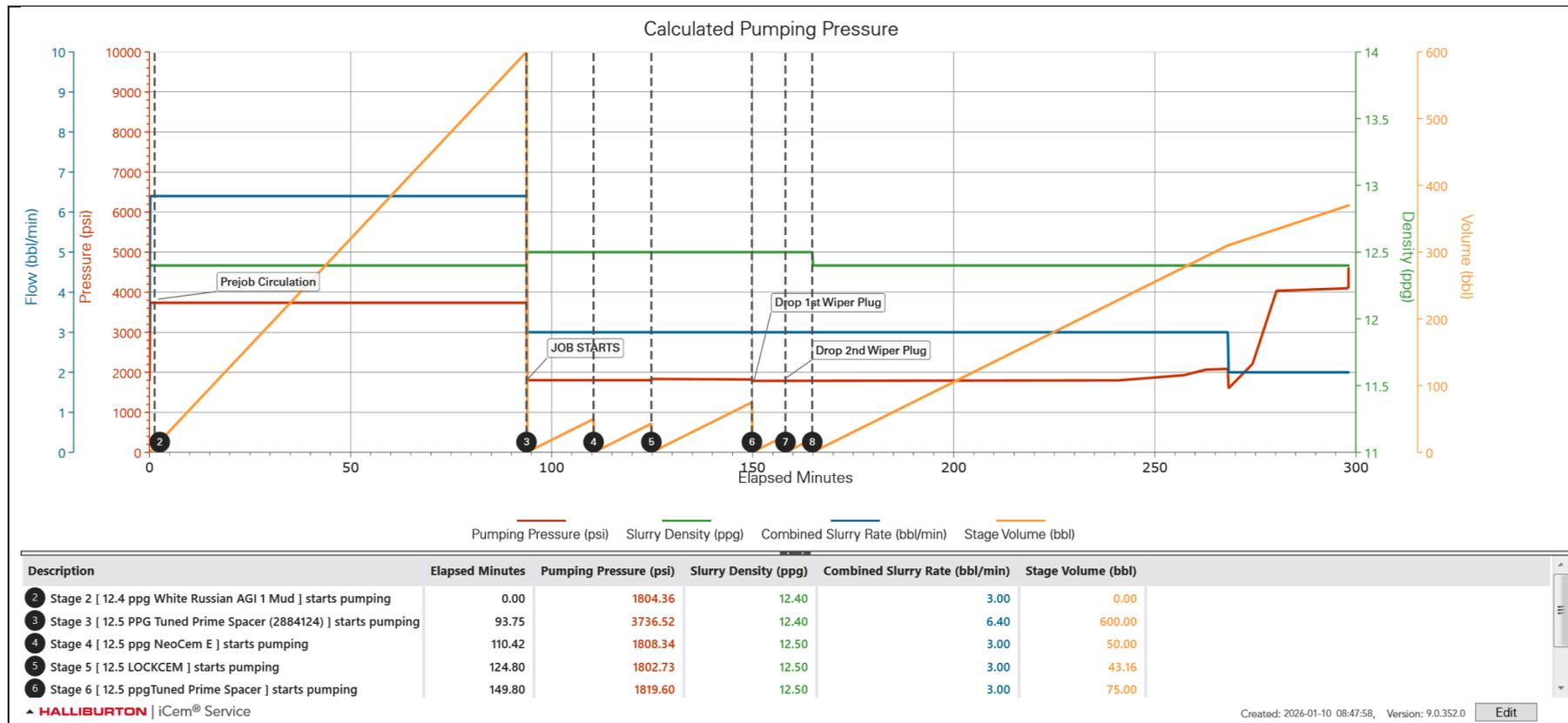
1.6 ECD & Hydrostatic Pressure Plot at Fracture Zone





Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
 Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
 Case: PJC

1.7 Calculated Surface Pressure Plot

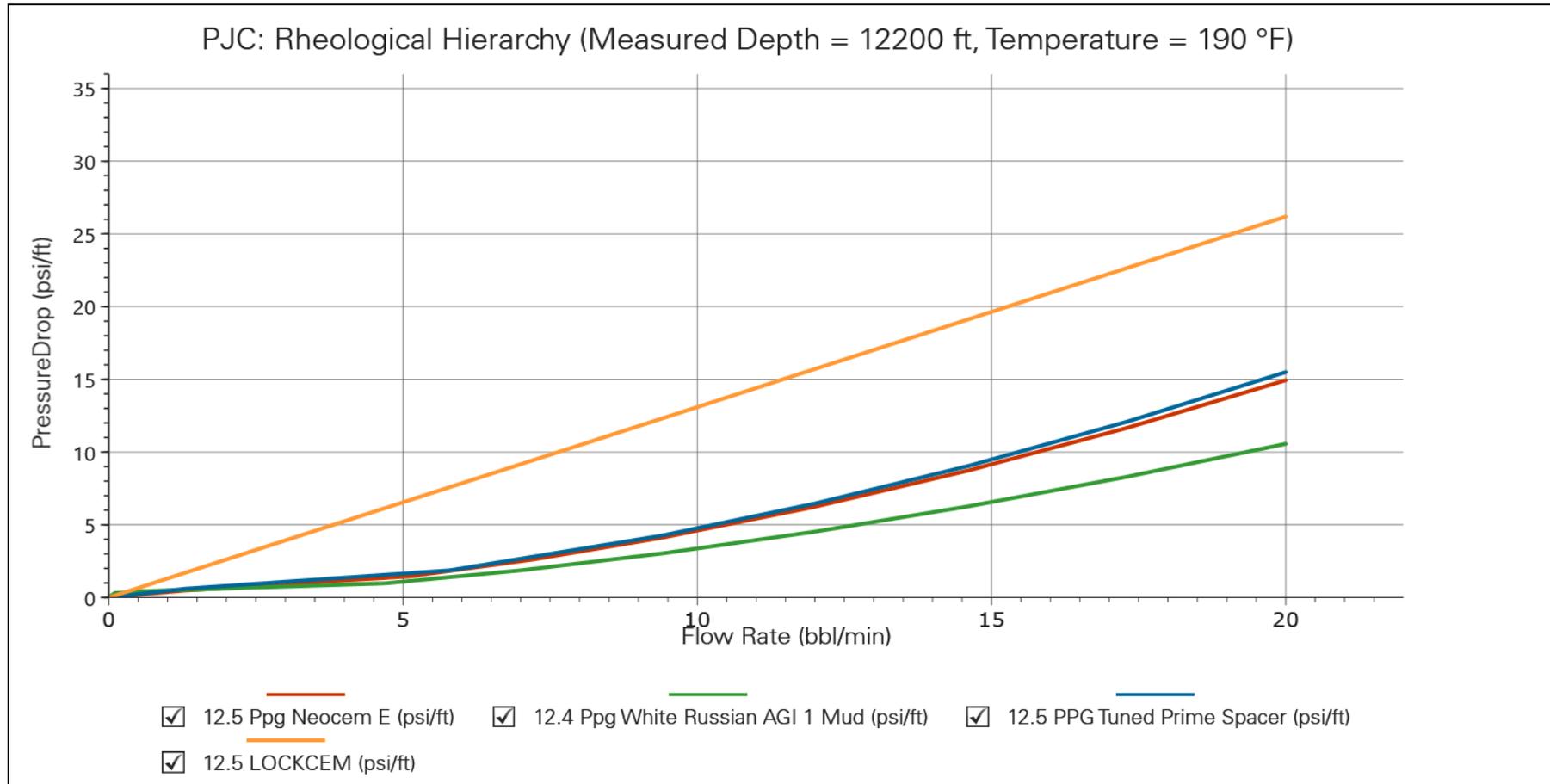




Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Stage 2 iCem - White Russian AGI 1 - 7 in Production
Case: PJC

2.0 Hydraulics Summary

2.1 Rheological Hierarchy Plot at Reservoir Zone



ATTACHMENT 2

HALLIBURTON CEMENTING REPORT AND JOB SUMMARY (7-inch Remedial Cementing -- Upper Perforations at 12,200 ft.)

**White Russian AGI #1
API: 30-025-55346**

upper parts

Real-Time Job Summary

Job Event Log

Seq No.	Activity	Graph Label	Date	Time	Source	Pump A Pressure (psi)	Dnwhol e Density (ppg)	Cmb Pump Rate (bbl/min)	Cmb Stg Total (bbl)	Comments
1	Call Out	Call Out	1/21/2026	15:00:00	USER					REQUESTED LOCATION TIME:2100
2	Arrive At Loc	Arrive At Loc	1/21/2026	20:00:00	USER					CREW AND EQUIPMENT ARRIVED AT CUSTOMER LOCATION. UPON OUR ARRIVAL RIG WAS: RUNNING DP
3	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	1/21/2026	20:45:00	USER					WALKED LOCATION TO CHECK FOR HAZARDS WITH SPOTTING OR RIGGING UP EQUIPMENT. CUSTOMER WAS OFFERED AND RECEIVED MSDS.
4	Other	Water Test	1/21/2026	21:00:00	USER					PH- 7_TEMP- 57_CL- 500_SULFATE- <200_TANNIN LIGNIN-PASS
5	Pre-Rig Up Safety	Pre-Rig Up Safety	1/21/2026	21:30:00	USER					PRE-RIG UP SAFETY

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Created: Thursday, January 22, 2026

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	Meeting	Meeting								MEETING WITH HALLIBURTON PERSONNEL. JSA COMPLETED
6	Rig-Up Equipment	Rig-Up Equipment	1/21/2026	21:35:00	USER					CREW SPOTTED AND RIGGED UP EQUIPMENT FOLLOWING ALL HMS POLICIES.
7	Pre-Job Safety Meeting	Pre-Job Safety Meeting	1/22/2026	08:00:00	USER	-0.42	0.17	0.00	0.00	PRE-JOB SAFETY MEETING WITH ALL PERSONNEL INVOLVED IN CEMENT OPERATION. JSA COMPLETED
8	Prime Pumps	TEST LINES	1/22/2026	08:13:43	NONE	-0.80	6.22	0.00	0.00	PRIMED LINES WITH OBM. TEST LINES TO 5000 PSI.
9	Pump Spacer	Pump TUNED Spacer	1/22/2026	08:23:44	USER	505.20	9.58	1.64	0.35	30 BBLs TUNED SPACER AHEAD @ 12.4 PPG.
10	Pause	DROP FOAM BALL RECIRC WELLOCK WITH HARDENER	1/22/2026	08:33:39	USER	195.85	12.31	0.00	0.00	SHUTDOWN DROP FOAM BALL AND RECIRC HARDENER.
	Pump Cement	Pump WELLOCK	1/22/2026	08:40:56	USER	1112.80	12.43	2.99	1.15	5 BBLs WELLOCK SCALED @ 14.5 PPG.
	Pump Spacer	Pump TUNED Spacer	1/22/2026	08:46:15	USER	1342.44	12.50	2.48	0.45	15 BBLs TUNED SPACER SCALED @ 12.4 PPG.

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13	Pump Displacement	Pump OBM Displacement	1/22/2026	08:51:39	NONE	469.75	12.44	0.00	0.00	107 BBLs OBM DISPLACED...
14	Other	END DISPLACEMENT	1/22/2026	09:25:52	NONE	14.71	12.30	0.00	110.20	WELL ON SLIGHT VACCUM. WELL WAS BALANCED. KNOCK IRON OFF AND RIG TRIP UP 10 STANDS. 1ST 3X 30FT MIN... RIG IS GOING TO CIRCULATE LONGWAYS THEN WILL TURN IT BACK OVER TO US TO TRY TO SQUEEZE INTO PERFS.
15	Other	CLEAN BATCHMIXER TO PIT	1/22/2026	09:30:29	USER	37.40	12.25	1.56	110.44	WASHED UP MIXER AND WAIT ON RIG TO GET CIRCULATION PUMPED.
16	Other	1 BBL HESITATE 5 MIN	1/22/2026	11:32:55	NONE	830.00	12.35	0.00	3.76	
17	Other	1/2 BBL HESITATE 10 MIN	1/22/2026	11:35:41	USER	1520.00	12.40	0.00	1.93	
18	Other	1/2 BBL HESITATE 20MIN	1/22/2026	11:42:21	USER	1978.00	12.40	0.23	2.59	
19	Other	Other	1/22/2026	12:38:19	USER	2918.04	12.40	0.00	6.86	BLEED BACK THE WELL IT TOOK .5 BBL... COMAN WANTED TO PUMP TO 3000 PSI. HOLD FOR FEW HRS

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										WITH US MONITORING PSI LOSS. THEN BLEED BACK WELL AND SEE HOW MUCH PUSHED INTO PERFS.
20	End Job	End Job	1/22/2026	18:24:21	USER	2377.54	12.34	0.00	6.86	TOTAL 1 BBL SQUEEZED INTO THE PERFS. COMAN GOOD WITH IT SAID WASHUP RIG DOWN. TOTAL 22 HRS BILLIABLE ON STAGE 4.
21	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	1/22/2026	19:20:00	USER					PRE-RIG DOWN SAFETY MEETING WITH HALLIBURTON PERSONNEL. JSA COMPLETED
22	Rig-Down Equipment	Rig-Down Equipment	1/22/2026	19:30:00	USER					CREW RIGGED DOWN EQUIPMENT FOLLOWING ALL HMS POLICIES.
23	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	1/22/2026	21:15:00	USER					PRE-CONVOY SAFETY MEETING WITH HALLIBURTON PERSONNEL. JSA COMPLETED
24	Crew Leave Location	Crew Leave Location	1/22/2026	21:30:00	USER					THANK YOU FOR USING HALLIBURTON,

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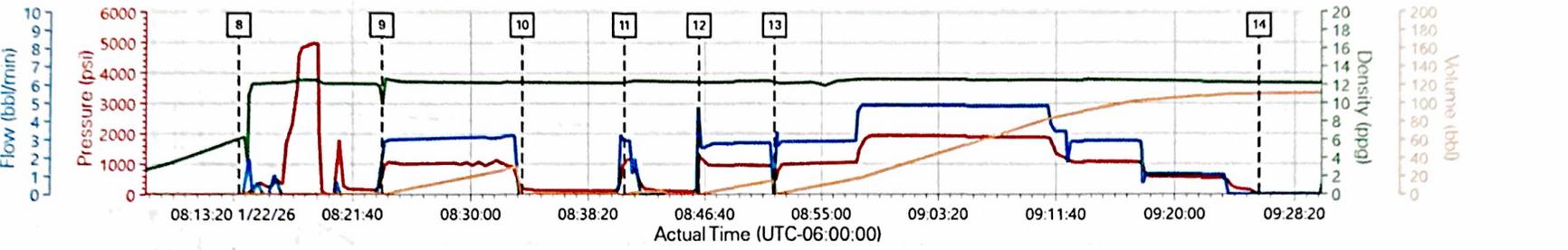
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JORDAN LARUE
(432) 631-6404

Attachments

PUMP WELL-LOCK AND DISPLACEMENT.png

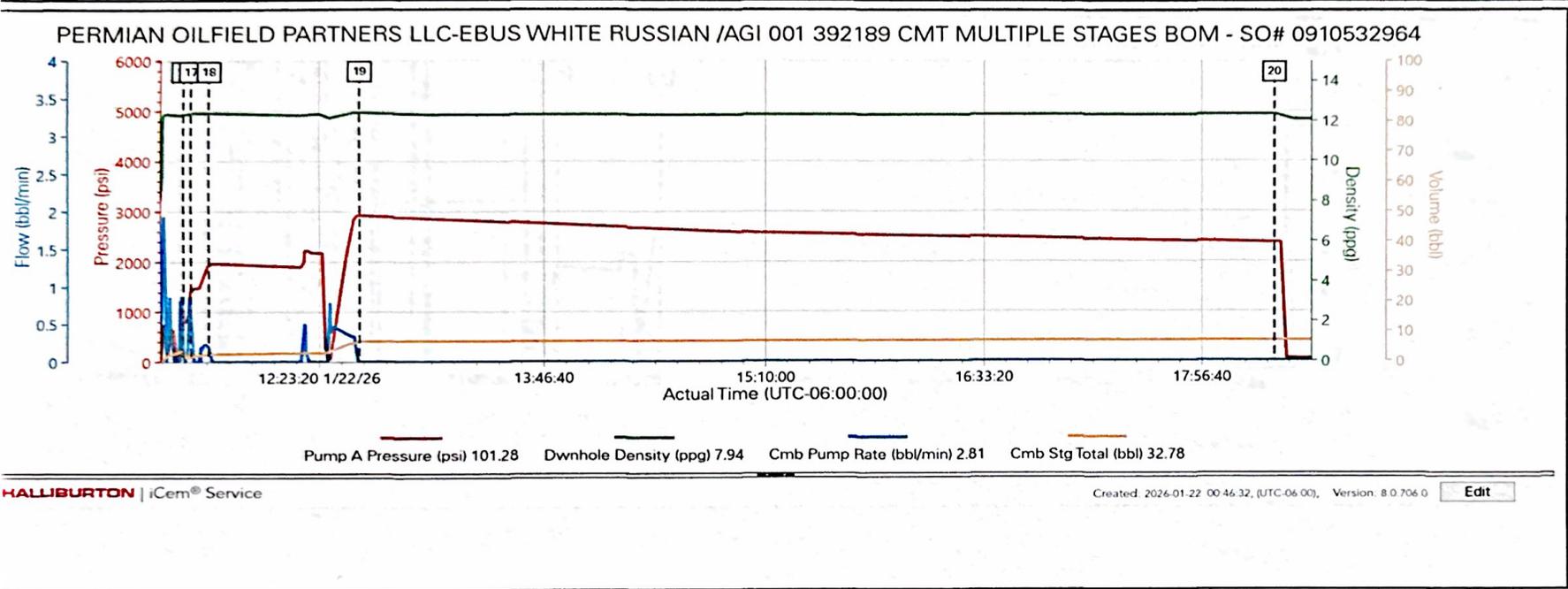
PERMIAN OILFIELD PARTNERS LLC-EBUS WHITE RUSSIAN /AGI 001 392189 CMT MULTIPLE STAGES BOM - SO# 0910532964



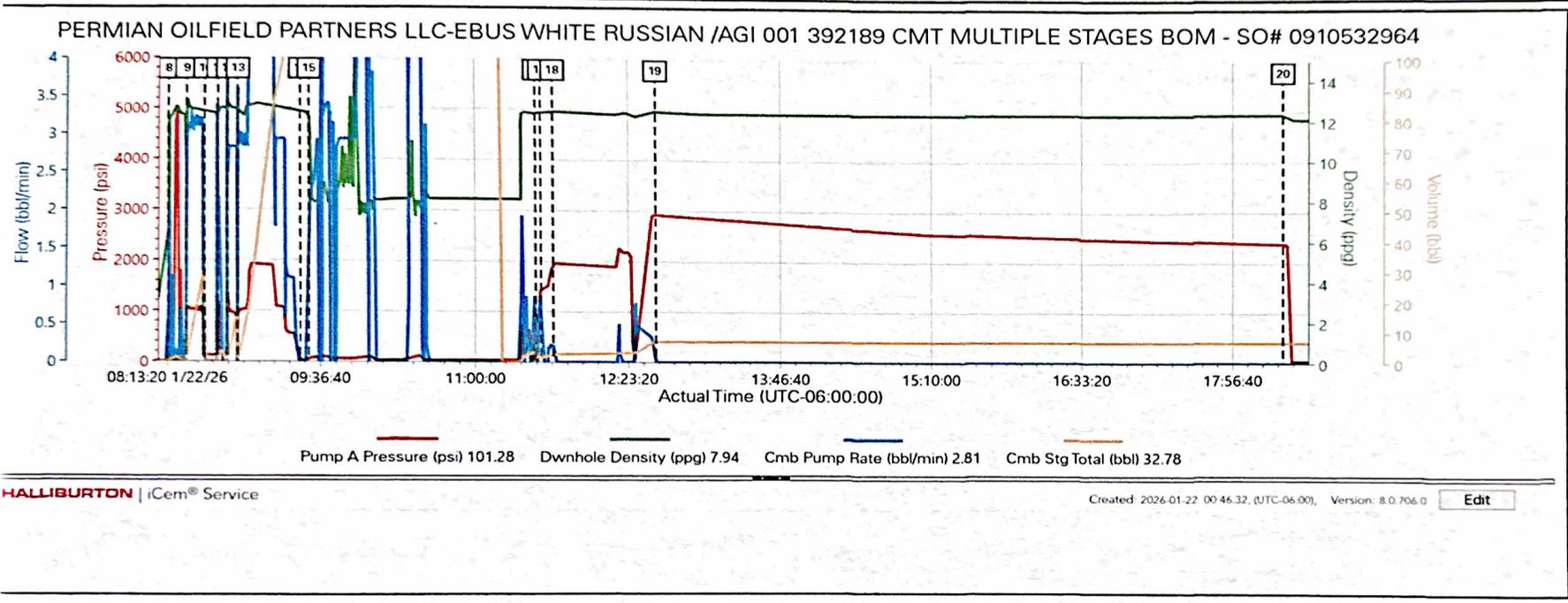
Pump A Pressure (psi) 25.08 Dwnhole Density (ppg) 8.01 Cmb Pump Rate (bbl/min) 0 Cmb Stg Total (bbl) 212.39

Description	Actual Time (UTC-06:00:00)	Pump A Pressure (psi)	Dwnhole Density (ppg)	Cmb Pump Rate (bbl/min)	Cmb Stg Total (bbl)
DROP FOAM BALL RECIRC WELLOCK WITH HARDENER	08:33:39	183.49	12.31	0.00	0.00
Pump WELLOCK	08:40:56	1112.80	12.43	2.99	1.15
Pump TUNED Spacer	08:46:15	1342.44	12.50	2.48	0.45
Pump OBM Displacement	08:51:39	423.98	12.43	0.00	0.00
END DISPLACEMENT	09:25:52	14.71	12.30	0.00	110.20

HESITATION SQUEEZE.png



ENTIRE JOB GRAPH.png



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Permian Basin, Odessa

Lab Results- Squeeze

Job Information

Request/Slurry	2953532/2	Rig Name	X52	Date	20/JAN/2026
Submitted By	Donovan Fowler	Job Type	Production Casing	Bulk Plant	Odessa, TX
Customer	Permian Oilfield Partners	Location	Reeves	Well	WHITE RUSSIAN /AGI 001

Well Information

Casing/Liner Size	4 in	Depth MD	12135 ft	BHST	195°F
Hole Size	6.094 in	Depth TVD	12135 ft	BHCT	160°F

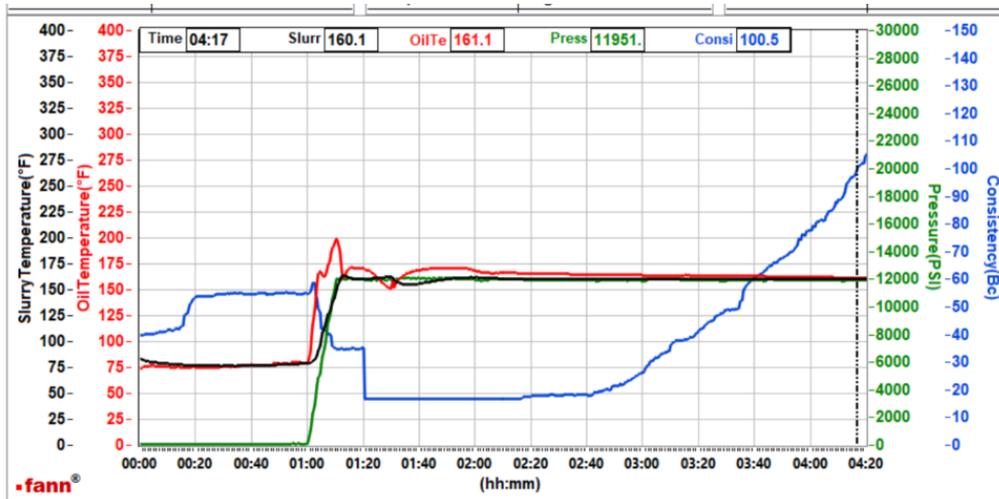
Cement Information - Squeeze Design

Conc	UOM	Cement/Additive	Cement Properties		
		WellLock® Resin	Slurry Density	12.41	lbm/gal
			Slurry Yield	2.31	ft3/sack
			Water Requirement	0.42	gal/sack

Pilot Test Results Request ID 2953532/2

Thickening Time - ON-OFF-ON, Request Test ID:42145315

Test Temp. (degF)	Pressure (psi)	Batch Mix (min)	Reached In (min)	30 BC (HH:MM)	40 BC (HH:MM)	50 BC (HH:MM)	70 BC (HH:MM)	100 BC (HH:MM)	Start BC	Termination Time (HH:MM)	Termination BC
160	12000	60	10	03:02	03:19	03:35	03:54	04:17	39.4	04:22	107.6



Pilot Test Results Request ID 2948664/4

API Crush Compressive Strength, Request Test ID:42155044

Time 1 (hrs)	Strength 1 (psi)	Time 2 (hrs)	Strength 2 (psi)	Time 3 (hrs)	Strength 3 (psi)	Foam Q (%)
24	5000	36	5000	48	5010	0

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iCem[®] Service

PERMIAN OILFIELD PARTNERS LLC-EBUS

For:

Date: Wednesday, January 21, 2026

WHITE RUSSIAN AGI

Case 1

Sincerely,

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Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: iCem -WHITE RUSSIAN AGI 1 (1st squeeze)
Case: Case 1

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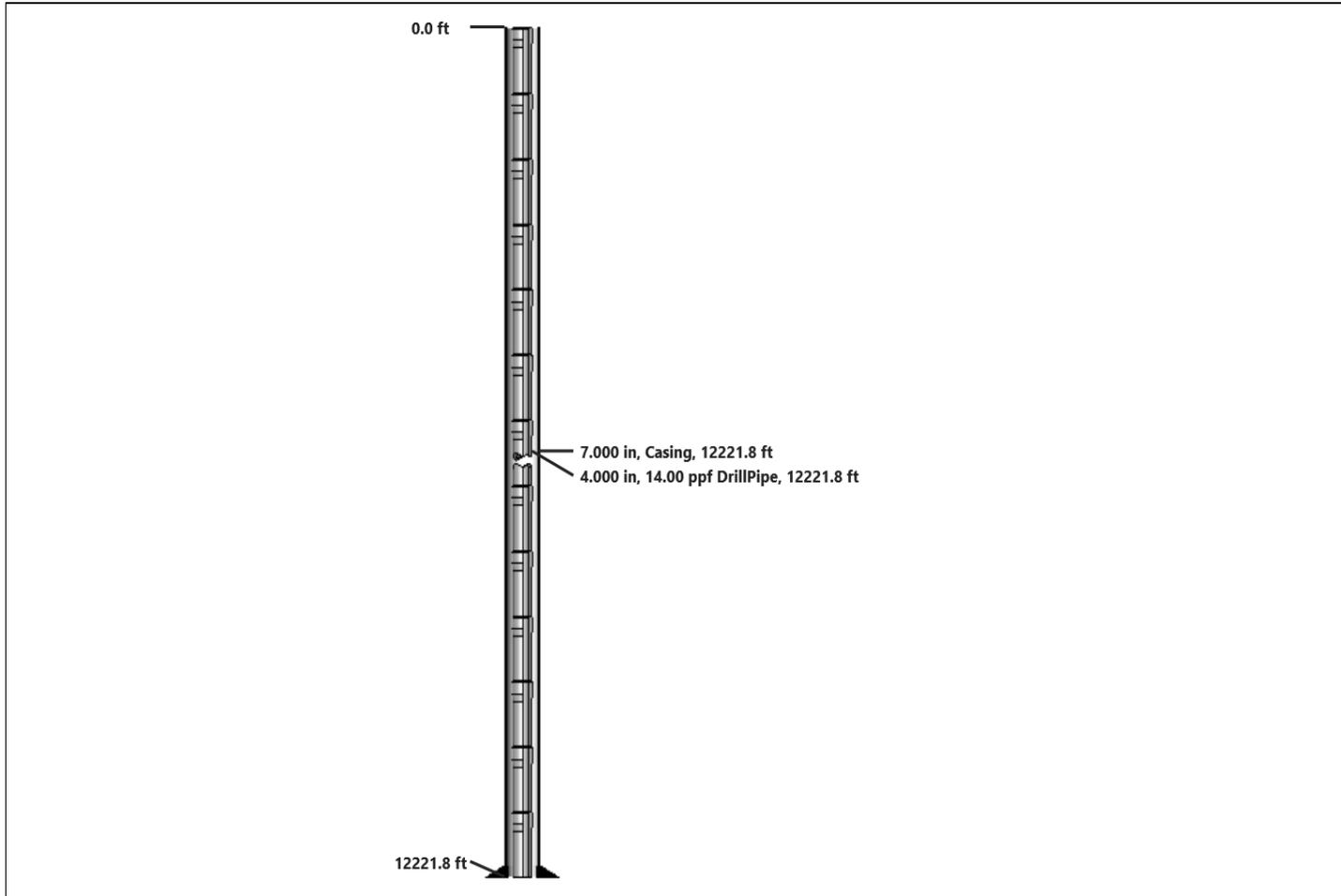
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Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
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1.0 Job Design

1.1 2D Wellbore Schematic



Casing Volume	126.18 <i>bbl</i>
Annulus Volume	250.95 <i>bbl</i>
Rathole Length	0.0 <i>ft</i>
Surface Volume	0.13 <i>bbl</i>
OH Volume	0.00 <i>bbl</i>
OH Equivalent ID	NaN <i>in</i>

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1.2 Wellbore Geometry

Surface Lines

Length (ft)	Number in Parallel	Elevation Change (ft)	OD (in)	ID (in)
40.0	2	20.0	2.380	1.300

Outer Geometry

Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	Excess (%)
----------------	-------------------	----------------	------------	------------	-----------------	-------	---------------

Casing/Liner

0.0	12,221.8	12,221.8	7.000	6.094	32.00		N/A
-----	----------	----------	-------	-------	-------	--	-----

Inner Geometry

Type	Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	AJL (ft)
------	----------------	-------------------	----------------	------------	------------	-----------------	-------	-------------

Inner

Drill Pipe	0.0	12,221.8	12,221.8	4.000	3.260	14.00	X	30.0
------------	-----	----------	----------	-------	-------	-------	---	------

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 Case: Case 1

1.3 Pump Schedule

Description	Stage No.	Batch Mix Time (min)	Safety Factor (min)	Density (ppg)	Rate (bbl/min)	Yield (ft ³ /sack)	Water Req. (gal/sack)	Volume (bbl)	Duration (min) (hh:mm)	
12.35 ppg White Russian AGI 1 Mud	1			12.35	3.00			0.00	0.00	0:00
12.4 ppgTuned Prime Spacer	2			12.40	3.00			30.00	10.00	0:10
Plug/Dart										
12.5 ppg WellLock	3		60.00	12.50	3.00	2.1400	0.083	5.00	1.66	0:02
12.4 ppgTuned Prime Spacer	4			12.40	3.00			15.00	5.03	0:05
12.35 ppg White Russian AGI 1 Mud	5			12.35	3.00			109.80	36.60	0:37
Total:								159.86	53.29	0:53
†Min 12.5 ppg WellLock Thickening Time - Stage 3:									†120.00	†2:00

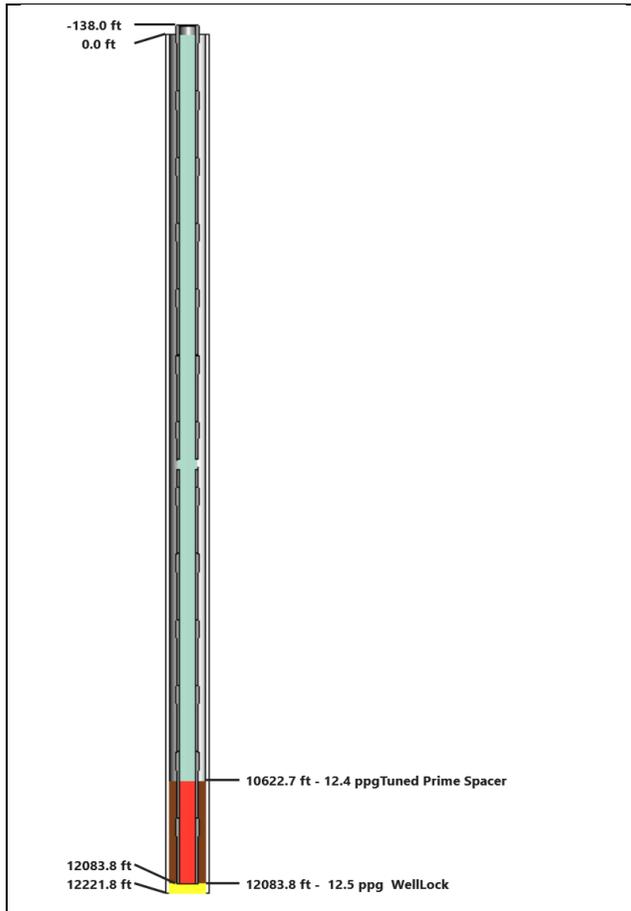
*Pump schedule may include additional rows for displacement if "Automatic Rate Adjustment" was enabled and ECDs approached the fracture gradient.

†Min Thickening Time as per HMS GD-GL-HAL-LAB-202 should be at least 2:00 hh:mm

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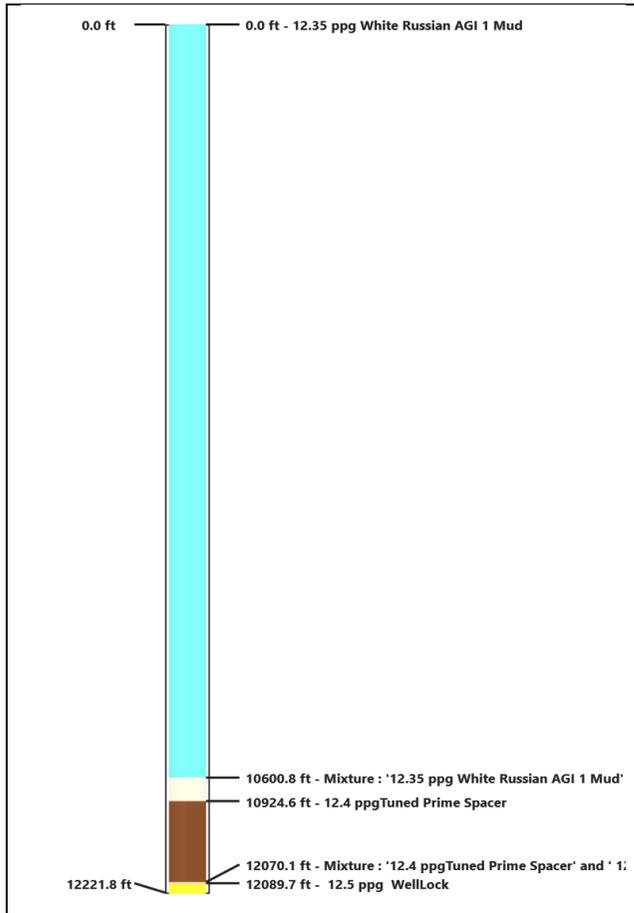
1.4 Balanced Plug Snapshot



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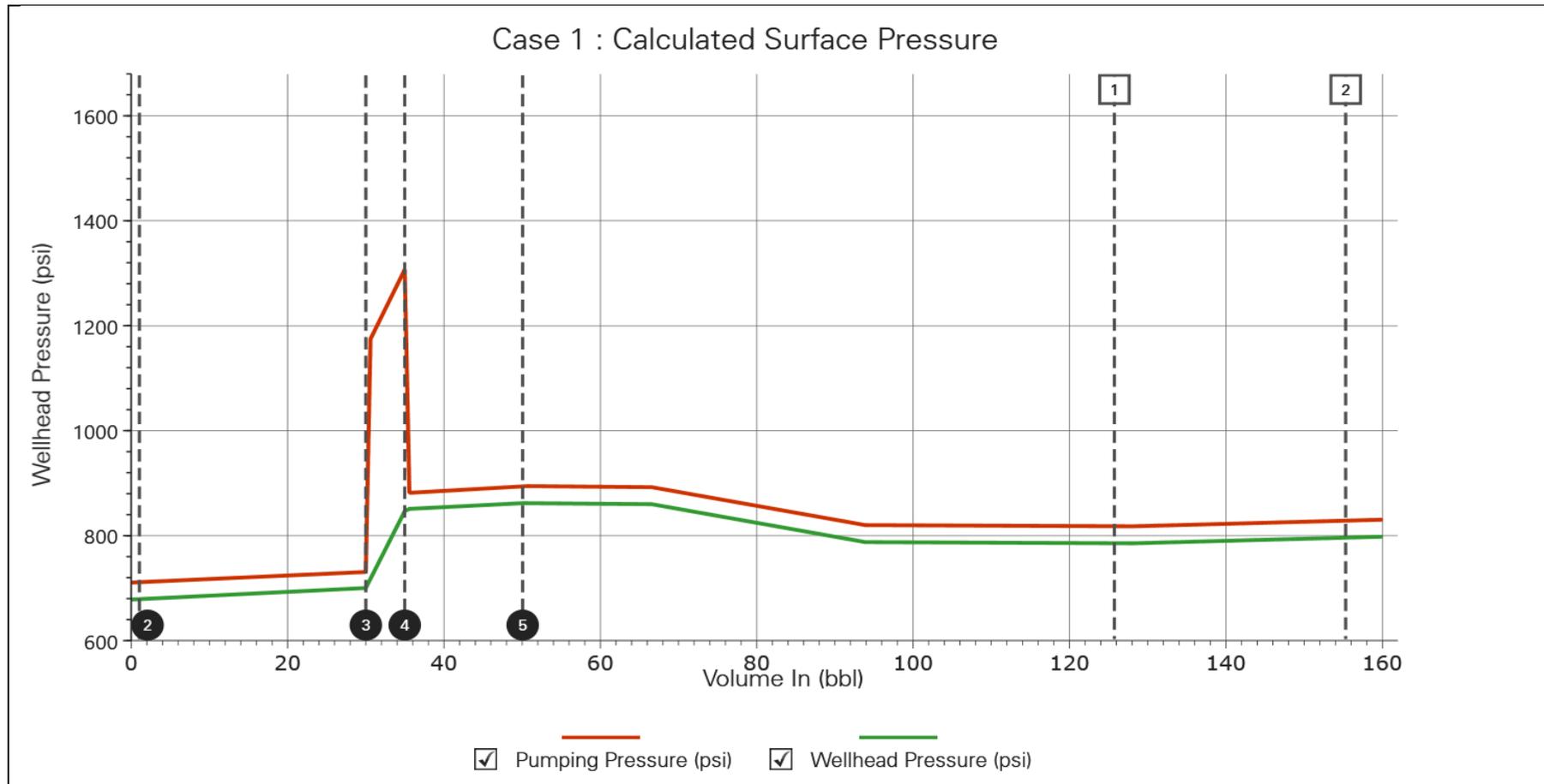
1.5 Balanced Plug Pipe Out Snapshot





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Case: Case 1

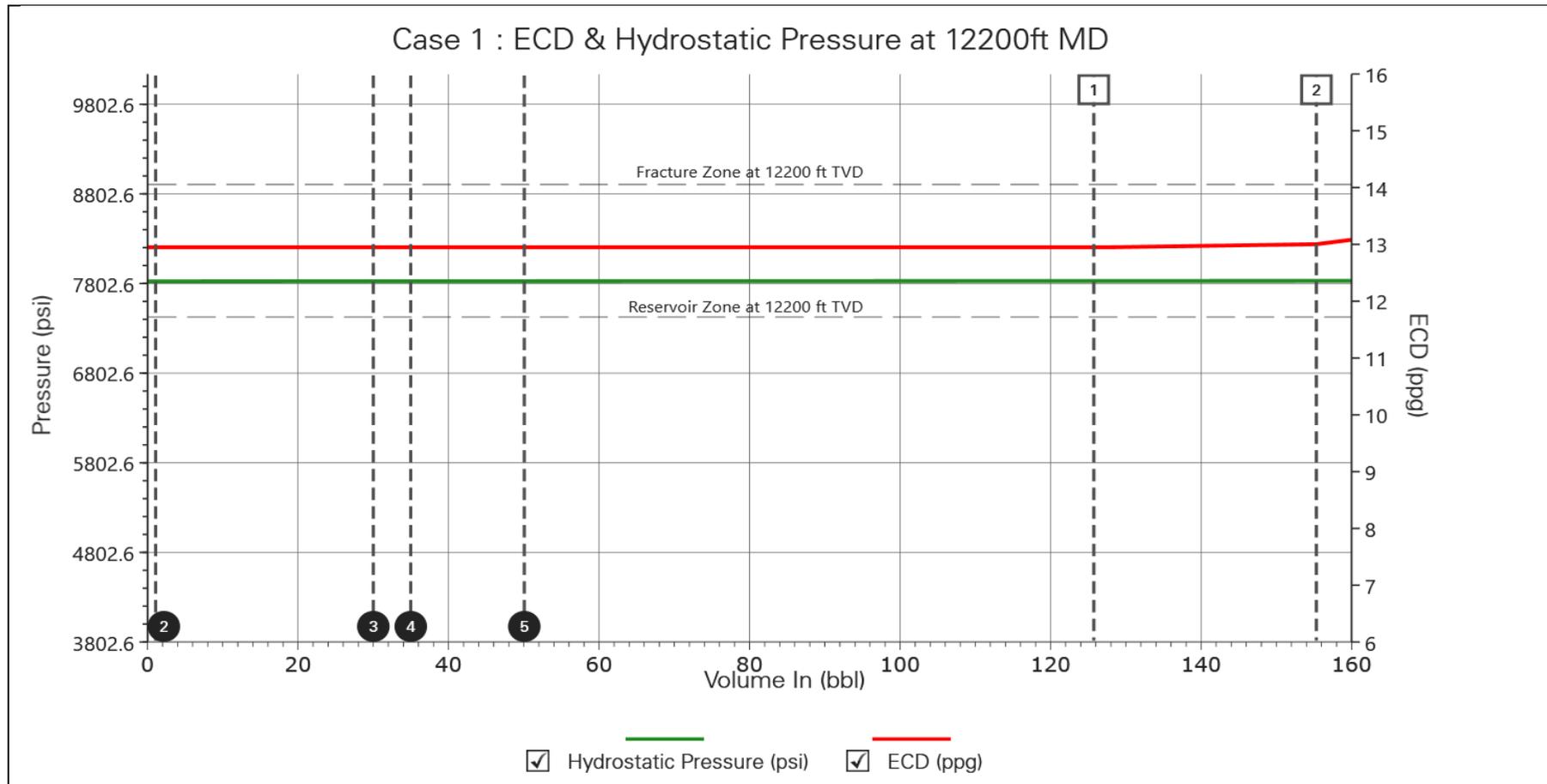
1.6 Calculated Surface Pressure Plot





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Case: Case 1

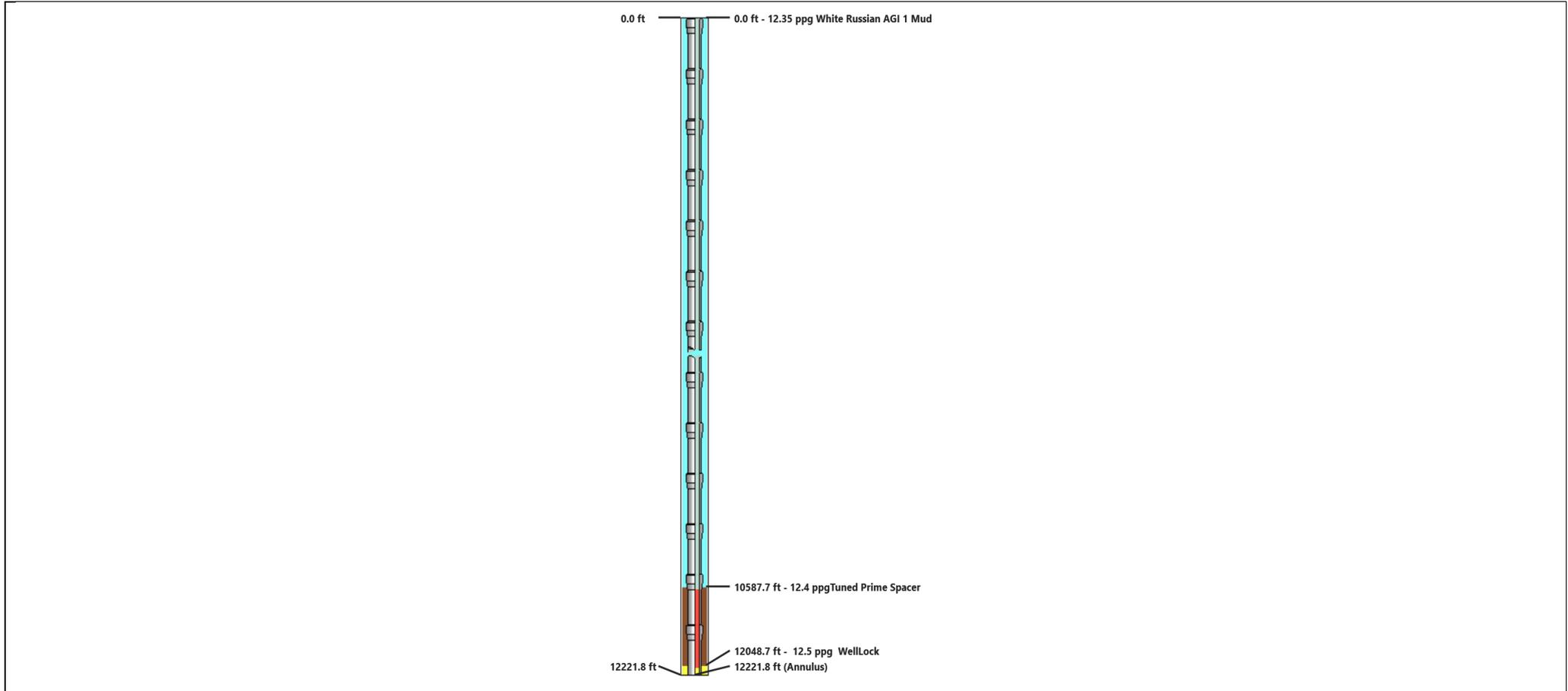
1.7 ECD & Hydrostatic Pressure Plot at Reservoir Zone





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Case: Case 1

1.8 Final 2D Fluid Positions Plot



ATTACHMENT 3

**HALLIBURTON CEMENTING REPORT AND JOB SUMMARY
(7-inch Remedial Cementing -- Lower Perforations at 14,065 and 14,215 ft.)**

**White Russian AGI #1
API: 30-025-55346**

Lower parts

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq No.	Activity	Graph Label	Date	Time	Source	Pump A Pressure (psi)	Dwnhole Density (ppg)	Cmb Pump Rate (bbl/min)	Cmb Stg Total (bbl)	Pump B Pressure (psi)	Comments
Event	1	Call Out	Call Out	1/26/2026	18:00:00	USER						WE WERE CALLED OUT AT 18:00 TO BE ON LOCATION AT 0:00
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	1/26/2026	18:10:00	USER						WE TALKED ABOUT THE ROUTE WE WOULD GO AND WHERE WE WOULD STOP ON THE WAY.
Event	3	Other	Other	1/26/2026	20:00:00	USER						WE HAD TO STOP TRAVEL BECAUSE OF ROAD CONDITIONS. HALLIBURTON HAS SHUTDOWN ALL TRANSPORTATION DUE TO COLD WEATHER AND SNOW.
Event	4	Other	Other	1/27/2026	00:00:00	USER						THE COMPANY MAN SAID THE RIG WAS ON BOTTOM.
Event	5	Other	Other	1/27/2026	08:00:00	USER						HES EMPLOYEE STARTED TO WARM

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Customer: HALLIBURTON INTERIM INC
Job: 0910532964
Case: Case 1

UP THE CHEMICALS.

Event 6 Arrive At Loc Arrive At Loc 1/27/2026 09:30:00 USER

WE TALKED TO THE COMPANY MAN ABOUT SPOTTING THE EQUIPMENT AND THE FLUIDS NEEDED FOR THE JOB.

Event 7 Other Other 1/27/2026 09:31:00 USER

THE DRILL PIPE AND THE ANNULAS IS FULL OF DIESEL. THEY WILL CIRCULATE THAT OUT WITH A 12.1 PPG OIL BASE MUD.

Event 8 Pre-Rig Up Safety Meeting Pre-Rig Up Safety Meeting 1/27/2026 10:00:00 USER

WE WENT OVER THE SPOTTING OF THE EQUIPMENT AND THE FLUIDS NEEDED FOR THE JOB. WE TALKED ABOUT THE RISK WITH THE JOB TASK AT HAND AND THE ISSUES ON LOCATION.

Event 9 Rig-Up Equipment Rig-Up Equipment 1/27/2026 10:05:00 USER

Event 10 Other WATER TEST 1/27/2026 10:30:00 USER

THE TEMPERATURE IS 75 DEGREES THE PH IS 7 AND THE CHLORIDES ARE 500. THE RIG HAD TO ORDER TWO TRUCKS OF WATER BECAUSE THEIR

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Case: Case 1

TANKS WERE FROZEN.

Event	11	Rig-Up Completed	Rig-Up Completed	1/27/2026	11:00:00	USER	WE COMPLETED THE RIG UP WITH OUT ANY INJURIES.
-------	----	------------------	------------------	-----------	----------	------	--

Event	12	Other	CIRCULATE WELL	1/27/2026	11:01:00	USER	THE RIG CIRCULATED THE WELL AT 5.5 BBLs/MIN WITH 2500 PSI
-------	----	-------	----------------	-----------	----------	------	---

Event	13	Other	R4	1/27/2026	13:55:00	USER	WE STARTED TO ADD THE 290 GALLONS OF WELL LOCK R4 RESIN INTO THE BATCHMIXER. WE COMPLETED THE TASK AT 16:05. THE TEMPERATURE WAS 48 DEGREES.
-------	----	-------	----	-----------	----------	------	--

Event	14	Other	R2	1/27/2026	16:18:00	USER	WE STARTED TO ADD 101 GALLONS OF R2 RESIN. WE COMPLETED THE TASK AT 16:25. IT WAS NOW 61 DEGREES.
-------	----	-------	----	-----------	----------	------	---

Event	15	Other	MICROSAND	1/27/2026	16:30:00	USER	WE ADDED 1700 LBS OF MICROSAND TO THE BLENDER. WE COMPLETED THE TASK AT 17:00. THE TEMPERATURE WAS AT 68 DEGREES.
-------	----	-------	-----------	-----------	----------	------	---

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Case: Case 1

Event	16	Other	CASING	1/27/2026	16:45:38	USER
-------	----	-------	--------	-----------	----------	------

THE RIG HAD A 7" 32# CASING'. WE WILL USE .0360 BBLs/FT AS OUR CAPACITY FACTOR. WE WILL USE .0205 BBLs/FT AS OUR VOLUME AND HEIGHTS FACTOR FOR DRILL PIPE AND CASING.

Event	17	Other	DRILLPIPE	1/27/2026	16:45:39	USER
-------	----	-------	-----------	-----------	----------	------

THE RIG RAN 14233' OF A 4" 14# DRILLPIPE. WE WILL USE .0102 BBLs/FT AS OUR CAPACITY FACTOR.

Event	18	Other	DV TOOL	1/27/2026	16:45:40	USER
-------	----	-------	---------	-----------	----------	------

THE TOP OF THE DV TOOL IS 14400'.

Event	19	Other	PERFS	1/27/2026	16:45:45	USER
-------	----	-------	-------	-----------	----------	------

THE TOP PERFS AT 14065' AND 14215' FOR THE BOTTOM PERFS.

Event	20	Other	CUBIC FEET	1/27/2026	16:45:46	USER
-------	----	-------	------------	-----------	----------	------

THE CUBIC FEET OF WEL LOCK: PRIMARY -- 84 CU/FT

Event	21	Other	Other	1/27/2026	16:46:55	USER
-------	----	-------	-------	-----------	----------	------

Event	22	Other	BARITE	1/27/2026	17:03:00	USER
-------	----	-------	--------	-----------	----------	------

WE ADDED THE 1200 LBS OF BARITE TO THE BLENDER. WE FINISHED THE TASK AT

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Case: Case 1

17:12. THE
TEMPERATURE IS 70
DEGREES.

Event 23 Other H3 1/27/2026 17:15:00 USER

WE ADDED 100
GALLONS OF WELL
LOCK H3 HARDENER.
WE FINISHED THE
TASK AT 17:27. THE
TEMPERATURE IS 78
DEGREES.

Event 24 Other MIX SPACER 1/27/2026 17:48:00 USER

WE STRATED TO MIX
THE SPACER IN THE
BLENDER. WE
CHECKED THE WEIGHT
4 DIFFERENT TIMES
TO GET A 12.4 PPG.
THE COMPANY MAN
VERIFIED THE
WEIGHT.

Event 25 Other RIG FLOOR 1/27/2026 17:50:00 USER

WE RIGGED UP THE
RIG FLOOR.

Event 26 Start Job Start Job 1/27/2026 18:45:00 USER

THIS WILL BE AN ON-
LINE CEMENT JOB.

Event 27 Test Lines Test Lines 1/27/2026 19:15:00 USER

WE TESTED KICK-OUTS
TO 500 PSI THEN
TESTED LINES TO 5000
PSI. WE TESTED LINES
WITH OIL-BASE MUD.

Event 28 Pump Spacer SPACER 1/27/2026 19:24:00 USER

WE PUMPED 30 BBLS
OF SPACER AT 12.4

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Job: 0910532964
Case: Case 1

							PPG AT 3 BBLS/MIN WITH 1100 PSI.
Event	29	Other	H1	1/27/2026	19:30:00	USER	WE ADDED THE H1
Event	30	Pump Cement	WELL LOCK	1/27/2026	19:42:00	USER	WE PUMPED 15 BBLS OF WELL LOCK AT 12.5 PPG. WE PUMPED IT AT 3 BBLS/MIN WITH 1200 PSI.
Event	31	Pump Spacer 1	Pump Spacer 1	1/27/2026	19:49:00	USER	WE PUMPED 15 BBLS OF SPACER AT 12.4 PPG. WE PUMPED IT AT 3 BBLS WITH 1100 PSI.
Event	32	Pump Displacement	Pump Displacement	1/27/2026	19:51:00	USER	WE DISPLACED THE WELL WITH 127 BBLS OF OIL-BASE MUD. WE DISPLACED THE WELL AT 5 BBLS/MIN. WHEN WE HAD 100 BBLS GONE WE SLOWED THE RATE TO 3 BBLS/MIN. AND THE LAST COUPLE WE DID AT .5 BBLS/MIN.
Event	33	Other	Other	1/27/2026	20:28:00	USER	WE SHUT DOWN WITH THE PRESSURE AT 390 PSI AND THE PRESSURE STARTED TO FALL. WE BLED BACK 1/2 A BARREL

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Case: Case 1

OF FLUID. THE FLUID
WAS NOT COMING
OUT OF THE DRILL
PIPE.

Event 34 Other Other 1/27/2026 20:30:00 USER

THE RIG IS GOING TO
PULL 12 STANDS THEN
CIRCULATE THE WELL.
THE DRILL PIPE
PULLED DRY.

Event 35 Other OTHER 1/27/2026 21:15:00 USER

WE WASHED THE
BLENDER UP.

Event 36 Other Other 1/27/2026 22:23:38 NONE

WE ARE GOING TO
START INJECTING THE
WELL LOCK INTO THE
PERFS.
WE PUMPED 2 BBLS
PRESSURE WENT TO
1000 PSI AND FELL
BACK TO 940 PSI.
WE PUMPED 1 BBL AT
940 PSI AND THE
PRESSURE WENT UP
TO 1640 PSI AND FELL
BACK TO 1570 PSI.
WE PUMPED 1 BBL AT
1575 PSI AND THE
PRESURE WENT UPTO
2245 PSI AND FELL
BACK TO 2157 PSI.
WE PUMPED 1 BBL AT
2160 PSI AND THE

iCem® Service
(v. 8.0.725.0)

HALLIBURTON

Customer: HALLIBURTON INTERIM INC
Job: 0910532964
Case: Case 1

PRESSURE WENT
UPTO 2800 PSI AND
FELL BACK TO 2697
PSI. WE WILL WAIT 30
MINUTES THEN PUMP
ONE MORE BBL.

WE PUMPED 1 BBL AT
2652 PSI AND THE
PRESSURE WENT
UPTO 3290 PSI AND
FELL BACK TO 3215
PSI. THE RIG SHUT
THE FULL OPEN
SAFETY VALVE AND
WILL WAIT ON
CEMENT.
HALLIBURTON HAS
BEEN RELEASED.

Event 37 Other Other 1/27/2026 23:11:00 NONE

Event 38 End Job End Job 1/27/2026 23:19:06 NONE

Event 39 Pre-Rig Down Safety Meeting Pre-Rig Down Safety Meeting 1/27/2026 23:20:00 USER

Event 40 Rig-Down Equipment Rig-Down Equipment 1/27/2026 23:20:00 USER

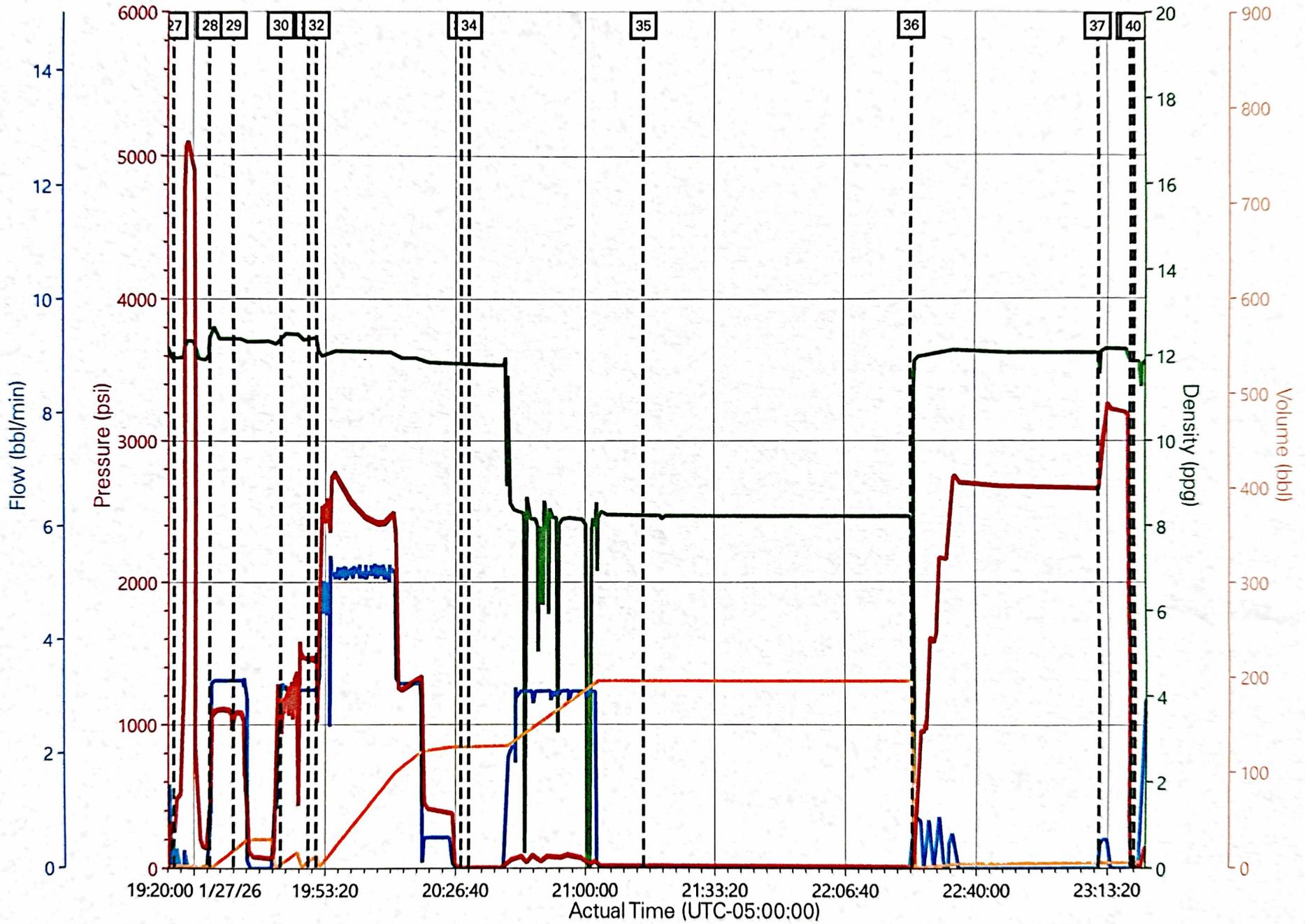
Event 41 Rig-Down Completed Rig-Down Completed 1/28/2026 03:00:00 USER

WE WENT OVER THE
RISK OF RIGGING
DOWN THE
EQUIPMENT.

iCem® Service
(v. 8.0.725.0)

Created: Wednesday, January 28, 2026

PERMIAN OILFIELD WHITE RUSSIAN AGI 001 SO# 0910532964 LEA SQUEEZE 1/27/2026



Pump A Pressure (psi) Dwnhole Density (ppg) Cmb Pump Rate (bbl/min) Cmb Stg Total (bbl) Pump B Pressure (psi)

HALLIBURTON

Permian Basin, Odessa

Lab Results- Squeeze

Job Information

Request/Slurry	2948664/9	Rig Name	X52	Date	25/JAN/2025
Submitted By	Donovan Fowler	Job Type	Production Casing	Bulk Plant	
Customer	Permian Oilfield Partners	Location	Reeves	Well	White Russian AGI 1

Well Information

Casing/Liner Size	4 in	Depth MD	14230 ft	BHST	200°F
Hole Size	6.094 in	Depth TVD	14230 ft	BHCT	170°F

Cement Information - Squeeze Design

<u>Conc</u>	<u>UOM</u>	<u>Cement/Additive</u>	<u>Cement Properties</u>		
		WellLock® Resin	Slurry Density	12.49	lbm/gal
			Slurry Yield	2.25	ft3/sack
			Water Requirement	0	gal/sack

Pilot Test Results Request ID 2948664/9

Thickening Time - ON-OFF-ON, Request Test ID:42155045

Test Temp. (degF)	Pressure (psi)	Batch Mix (min)	Reached In (min)	50 BC (HH:MM)	70 BC (HH:MM)	100 BC (HH:MM)	Start BC
160	12000	60	10	08:14	09:20	10:49	48.6

Pilot Test Results Request ID 2954257/1

API Crush Compressive Strength, Request Test ID:42212304

Time 1 (hrs)	Strength 1 (psi)	Foam Q (%)
24	3640	0

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HALLIBURTON

iCem[®] Service

PERMIAN OILFIELD PARTNERS LLC-EBUS

For:

Date: Saturday, January 24, 2026

WHITE RUSSIAN AGI 1

2nd Squeeze

Sincerely,

Legal Notice

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HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: iCem -WHITE RUSSIAN AGI 1 (2nd squeeze)
Case: Case 1

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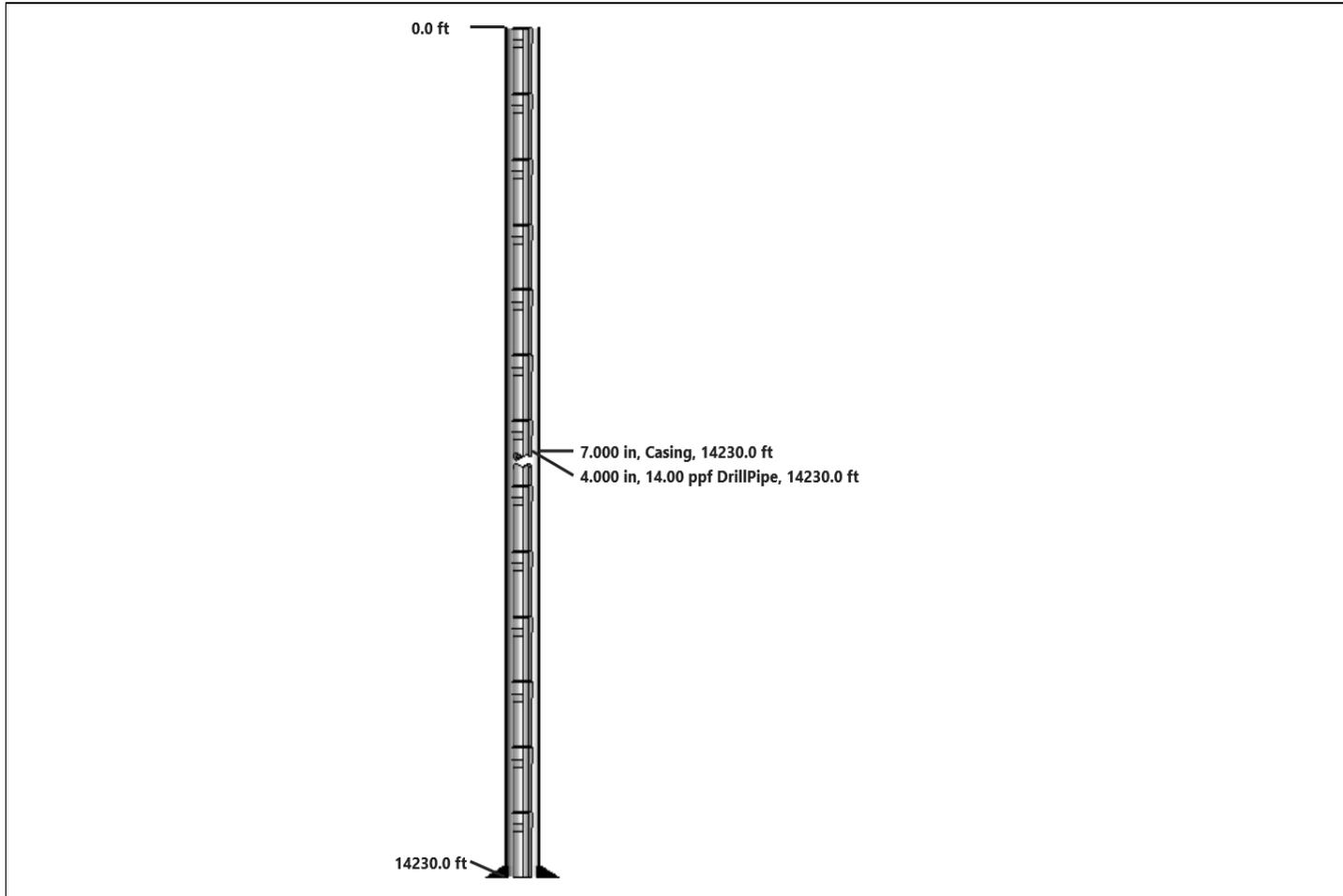
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HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
 Job: iCem -WHITE RUSSIAN AGI 1 (2nd squeeze)
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1.0 Job Design

1.1 2D Wellbore Schematic



Casing Volume	145.11 bbl
Annulus Volume	292.18 bbl
Rathole Length	0.0 ft
Surface Volume	0.13 bbl
OH Volume	0.00 bbl
OH Equivalent ID	NaN in

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1.2 Wellbore Geometry

Surface Lines

Length (ft)	Number in Parallel	Elevation Change (ft)	OD (in)	ID (in)
40.0	2	20.0	2.380	1.300

Outer Geometry

Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	Excess (%)
----------------	-------------------	----------------	------------	------------	-----------------	-------	---------------

Casing/Liner

0.0	14,230.0	14,230.0	7.000	6.094	32.00		N/A
-----	----------	----------	-------	-------	-------	--	-----

Inner Geometry

Type	Top MD (ft)	Bottom MD (ft)	Length (ft)	OD (in)	ID (in)	Weight (ppf)	Grade	AJL (ft)
------	----------------	-------------------	----------------	------------	------------	-----------------	-------	-------------

Inner

Drill Pipe	0.0	14,230.0	14,230.0	4.000	3.240	14.00	X	30.0
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HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
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1.3 Pump Schedule

Description	Stage No.	Batch Mix Time (min)	Safety Factor (min)	Density (ppg)	Rate (bbl/min)	Yield (ft ³ /sack)	Water Req. (gal/sack)	Volume (bbl)	Bulk Cement (sacks)	Duration (min)	(hh:mm)
12.35 ppg White Russian AGI 1 Mud	1			12.35	3.00			0.00		0.00	0:00
12.4 ppgTuned Prime Spacer	2			12.40	3.00			30.00		10.00	0:10
Foam Ball											
12.5 ppg WellLock	3		60.00	12.50	3.00	2.1400	0.083	15.04	39.47	5.01	0:05
12.4 ppgTuned Prime Spacer	4			12.40	3.00			14.90		4.97	0:05
12.35 ppg White Russian AGI 1 Mud	5			12.35	3.00			126.09		42.03	0:42
Total:								186.04		62.01	1:02
†Min 12.5 ppg WellLock Thickening Time - Stage 3:									†120.00	†2:00	

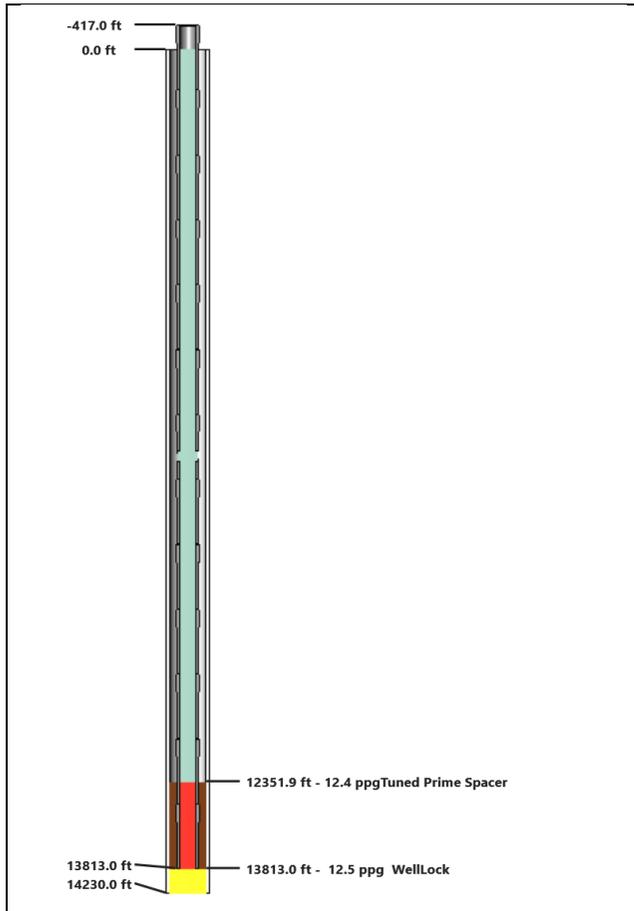
*Pump schedule may include additional rows for displacement if "Automatic Rate Adjustment" was enabled and ECDs approached the fracture gradient.

†Min Thickening Time as per HMS GD-GL-HAL-LAB-202 should be at least 2:00 hh:mm

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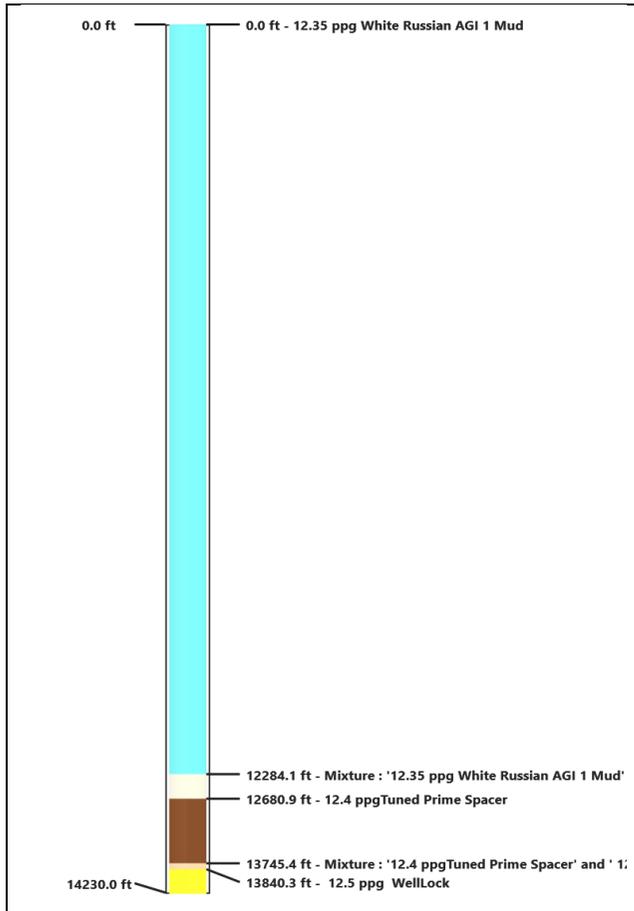
1.4 Balanced Plug Snapshot



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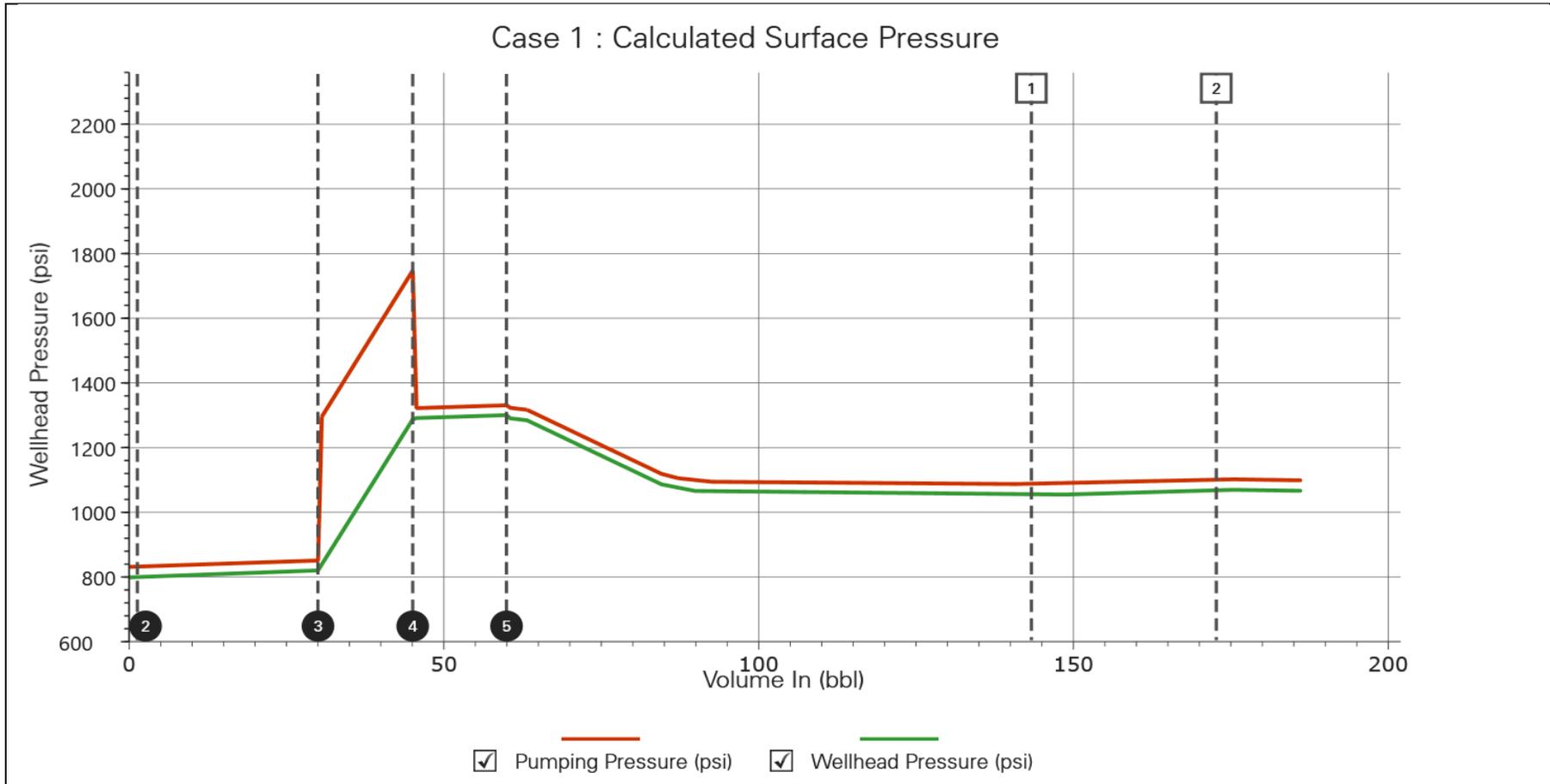
1.5 Balanced Plug Pipe Out Snapshot





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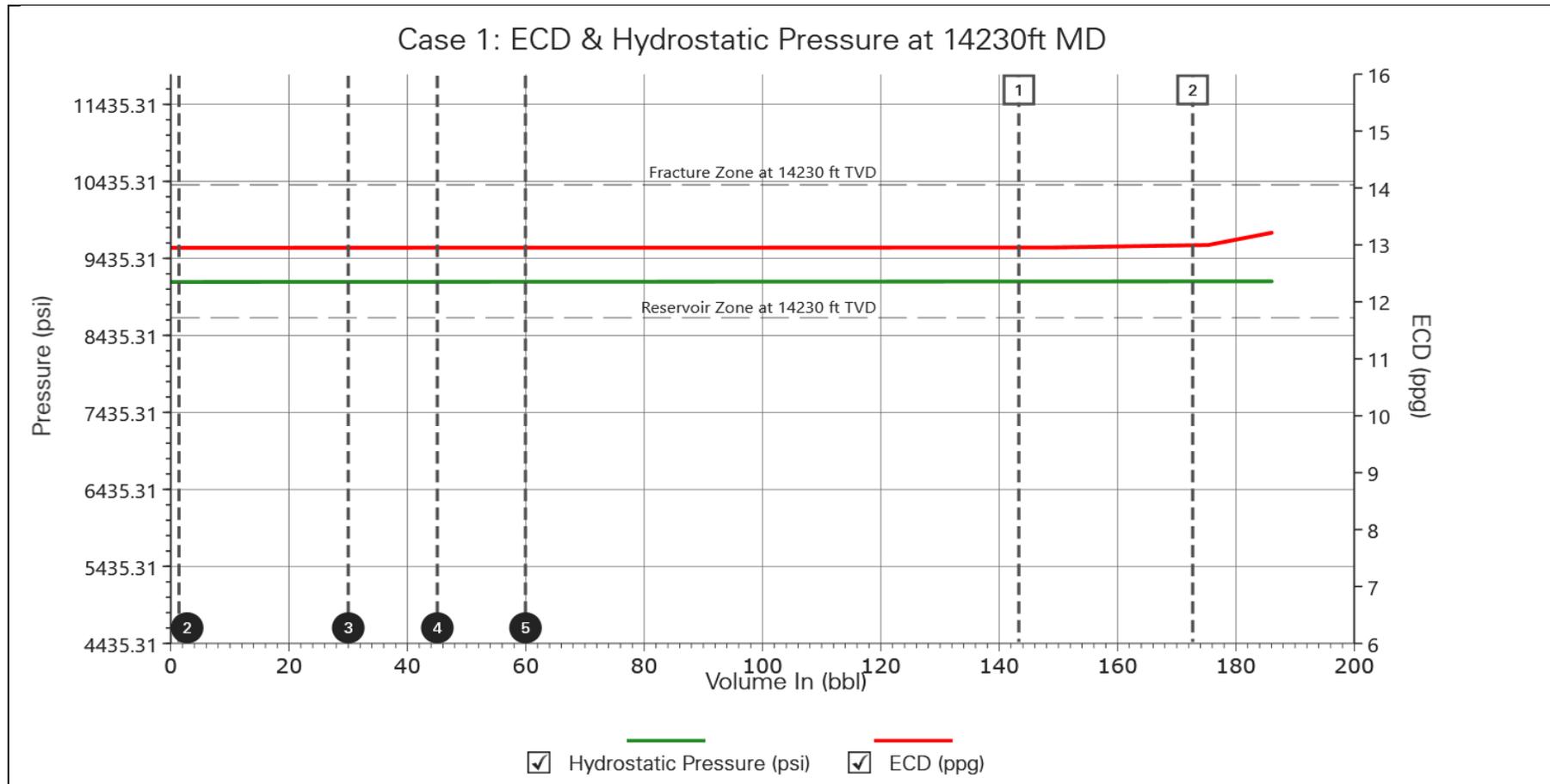
1.6 Calculated Surface Pressure Plot



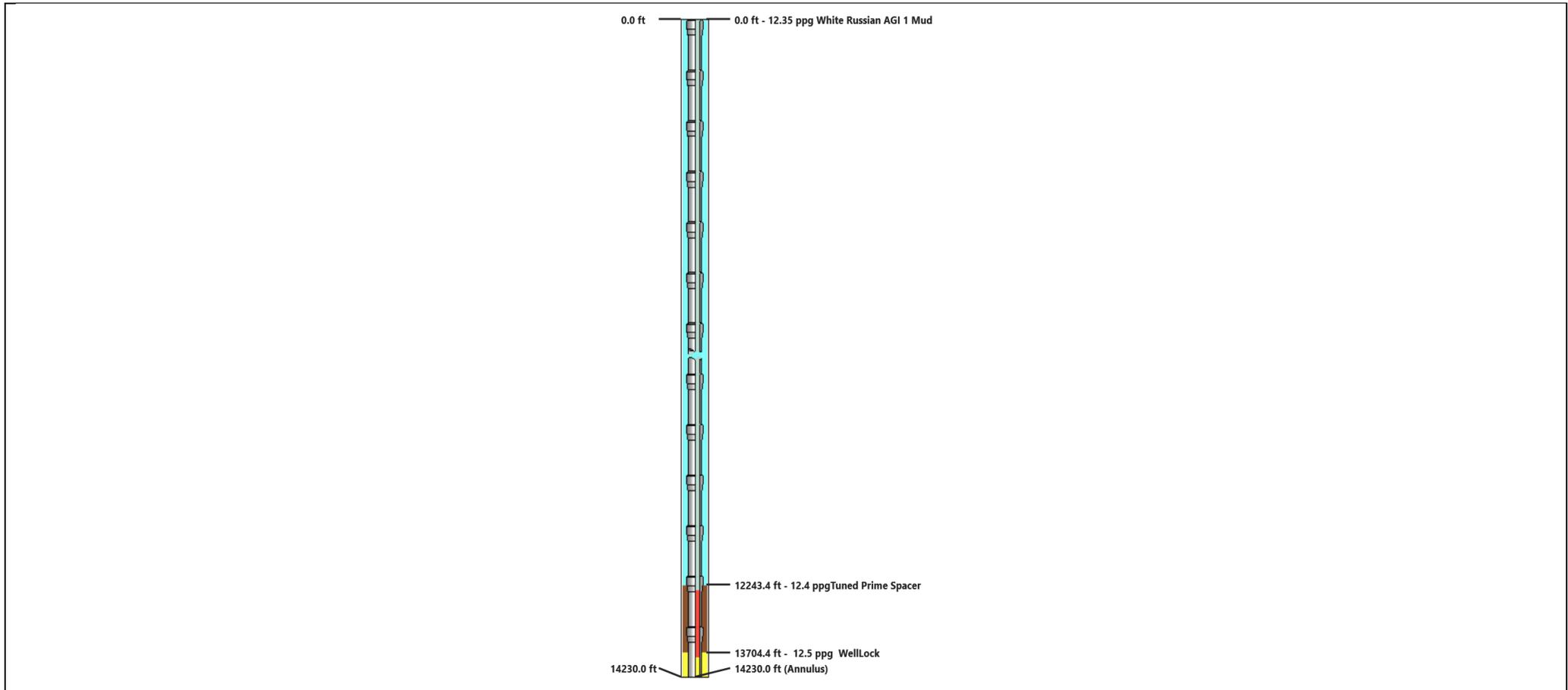


Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
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Case: Case 1

1.7 ECD & Hydrostatic Pressure Plot at Reservoir Zone



1.8 Final 2D Fluid Positions Plot



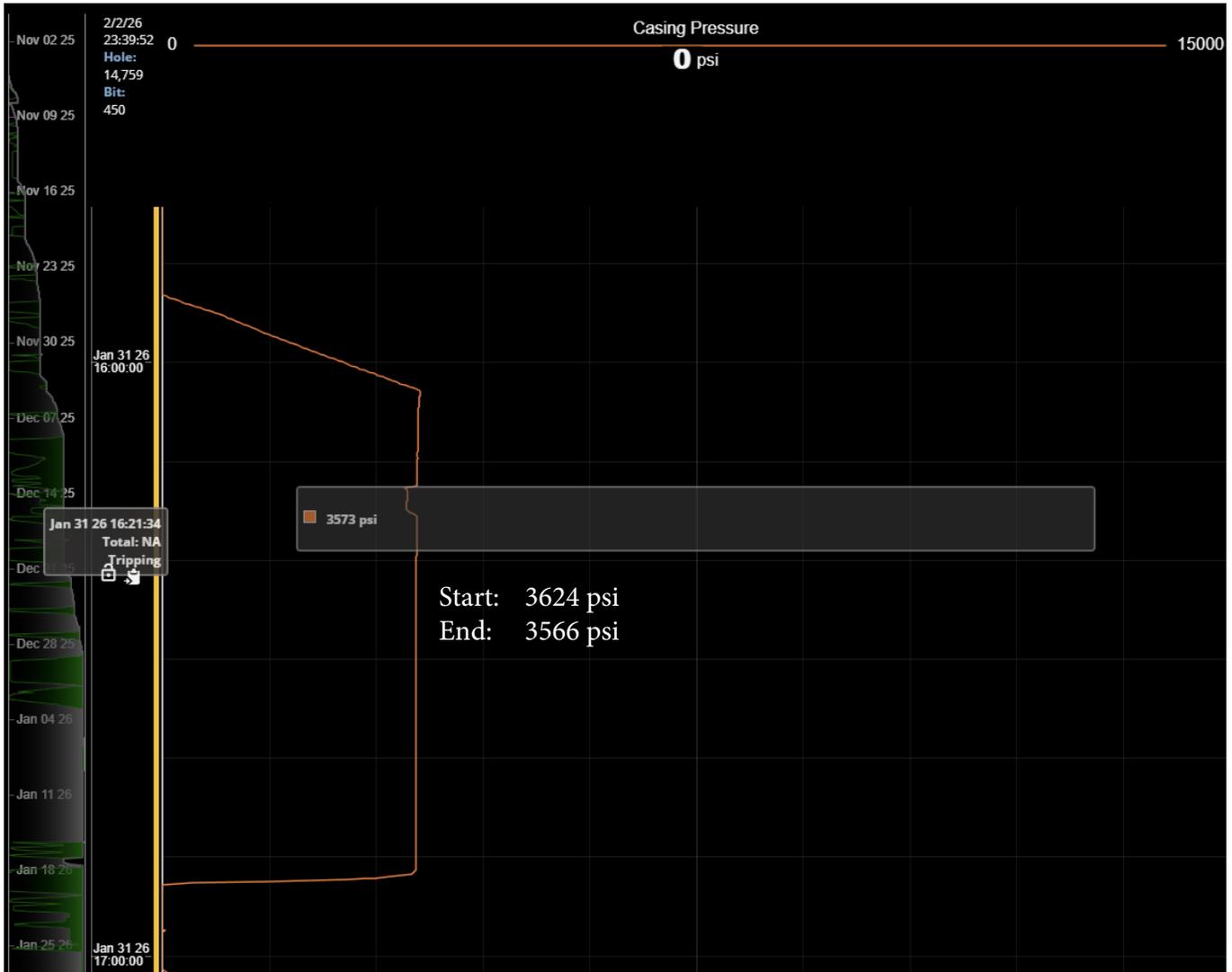
ATTACHMENT 4

7-INCH PRODUCTION CASING PRESSURE TESTING (Post Remedial Cementing and Perforation Squeeze)

**White Russian AGI #1
API: 30-025-55346**

WHITE RUSSIAN AGI #1 (API: 30-025-55346)

7-INCH PRODUCTION CASING PRESSURE TESTING
(Post remedial cementing and perforation squeeze activities)



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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 550981

CONDITIONS

Operator: Lea Midstream, LLC 3500 Maple Ave Dallas, TX 75219	OGRID: 333151
	Action Number: 550981
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	2/16/2026