

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-55346
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WHITE RUSSIAN AGI	
8. Well Number	1
9. OGRID Number	333151
10. Pool name or Wildcat AGI, Devonian-Fusselman	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,843' (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ACID GAS INJECTION

2. Name of Operator
Lea Midstream, LLC

3. Address of Operator
3500 Maple Avenue, Suite 700
Dallas, Texas 75219

4. Well Location
 Unit Letter K : 1,593 feet from the SOUTH line and 1,989 feet from the WEST line
 Section 17 Township 19S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WHITE RUSSIAN AGI #1 (API: 30-025-55346) -- FIRST INTERMEDIATE CASING AND CEMENTING REPORT

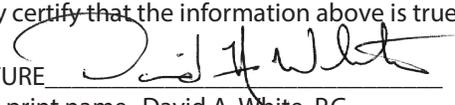
On November 18, 2025, the 20-inch surface casing was installed in a 22-inch, 3,368 ft. borehole. The casing shoe was set at a depth of 3,358 ft. and the first intermediate casing was successfully cemented with 1,055 sacks of 12.9 lbs/gal lead cement and 580 sacks of 14.8 lbs/gal tail cement in a single stage. Cement was circulated to surface (408 sacks) and the inner string was displaced with 59 barrels of fresh water. The casing details and cementing activity report are attached and summarized below.

Casing	Joints	Size	Wt. (lb/ft.)	Grade	Thread	Set Depth	Cement	Type/Class	Sacks	Yield
1st Int.	79	20"	169	Q125	BTC	3,358'	Lead	EconoCem C	1,055	1.99 cu. ft./sk
							Tail	HalCem C	580	1.34 cu. ft./sk

After waiting on cement for no less than 24 hours, a cement bond log was run that verified a successful bond had been achieved. Additionally, the first intermediate casing was successfully pressure tested at 1,495 psi for a period of 60 minutes. The results of the casing pressure test are included as an attachment to this submittal. Prior to casing and cementing activities, NMOCD District Office personnel (G. Cordero, ocd.engineer@emnrd.nm.gov) were provided notice (on Nov. 11, 2025) of the intent to commence casing and cementing operations, but no personnel elected to witness the operations.

Spud Date: November 4, 2025 Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to Lea Midstream DATE 12/12/2025
 Type or print name David A. White, P.G. E-mail address: dwhite@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

ATTACHMENT 1

HALLIBURTON CEMENTING REPORT AND JOB SUMMARY (White Russian AGI #1 -- First Intermediate Casing)

HALLIBURTON

iCem[®] Service

PERMIAN EXPLORATION CORPORATION

For:

Date: Tuesday, November 18, 2025

WHITE RUSSIAN AGI 001 SO#910443288

Case 1

Job Date: Tuesday, November 18, 2025

Sincerely,

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 385331		Ship To #: 9276580		Quote #: 0023286813		Sales Order #: 0910443288				
Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS				Customer Rep: .						
Well Name: WHITE RUSSIAN			Well #: AGI 001			API/UWI #: 30-025-55346-00				
Field:		City (SAP): HOBBS		County/Parish: LEA			State: NEW MEXICO			
Legal Description:										
Contractor: NABORS DRLG					Rig/Platform Name/Num: NABORS X52					
Job BOM: 7522 7522										
Well Type: OIL										
Sales Person: HALAMERICA\HBAQ995					Srvc Supervisor: Jordan Duane LaRue					
Job										
Formation Name										
Formation Depth (MD)		Top			Bottom					
Form Type BHST										
Job depth MD		3290ft			Job Depth TVD					
Water Depth										
Perforation Depth (MD)		From			To					
Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		24	22.524	186.4			0	1865		
Casing		20	18.376	169	BTC	L-80	0	3290		
Open Hole Section			22				1865	3290		
Tools and Accessories										
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make	
Guide Shoe	20	1	3RD	3358		Top Plug	4.5	1	3RD	
Float Shoe	20					Bottom Plug	20		HES	
Float Collar	20	1	3RD	3310		SSR plug set	20		HES	
Insert Float	20					Plug Container	4.5	1	HES	
Stage Tool	20					Centralizers	20		HES	
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	Gel Spacer w/ Green Dye	Gel Spacer w/ Green Dye	40	bbl	8.4			4		
0.025 lbm/bbl		URANINE 2313-GREEN-DYE-1# SIZE, PER LB. - (29550)								
2.5 lbm/bbl		WG-36, 50 LB BAG (101627238)								

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal	
2	EconoCem™ - Lead	ECONOCEM (TM) SYSTEM	1055	sack	12.9	1.99		6	10.58	
10.58 Gal		FRESH WATER								
61.1 lbm		CLASS C / PREMIUM PLUS, BULK; CEM - (1257441)								
0.1 %		D-AIR 5000, 50 LB SACK (102068797)								
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal	
3	HalCem™ - Tail	HALCEM (TM) SYSTEM	580	sack	14.8	1.337		5	6.45	
0.3 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
6.45 Gal		FRESH WATER								
94 lbm		CLASS C / PREMIUM PLUS, BULK; CEM - (1257441)								
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal	
4	Displacement Fluid	Displacement Fluid	59	bbbl	8.4			5		
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal	
5	HalCem™ - Top Out	HALSEAL (TM) SYSTEM	400	sack	14.8	1.332		2	6.42	
94 lbm		CLASS C / PREMIUM PLUS, BULK; CEM - (1257441)								
6.42 Gal		FRESH WATER								
Cement Left In Pipe	Amount	48 ft				Reason			Shoe Joint	
Mix Water:	pH 7	Mix Water Chloride:	500 PPM			Mix Water Temperature: 68F				
Cement Temperature:	NA	Plug Displaced by:	H2O			Disp. Temperature: 68F				
Plug Bumped?	YES	Bump Pressure:	1800 PSI			Floats Held? YES				
Cement Returns:	145 BBLs	Returns Density:	10.2 BRINE			Returns Temperature: ## °F °C				
Comment : EST TOP TAIL										

HALLIBURTON

Customer: PERMIAN EXPLORATION CORPORATION
 Job: INNERSTING INTERMEDIATE
 Case: Case 1

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq No.	Activity	Graph Label	Date	Time	Source	Pump A Pressure (psi)	Dnwhol e Density (ppg)	Cmb Pump Rate (bbl/min)	Cmb Stg Total (bbl)	Comments
Event	1	Call Out	Call Out	11/18/2025	03:00:00	USER					REQUESTED LOCATION TIME:0900
Event	2	Arrive At Loc	Arrive At Loc	11/18/2025	08:05:00	USER					CREW AND EQUIPMENT ARRIVED AT CUSTOMER LOCATION. UPON OUR ARRIVAL RIG WAS RUNNING CASING WITH APROX. 1000' TO GO
Event	3	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	11/18/2025	08:15:00	USER					WALKED LOCATION TO CHECK FOR HAZARDS WITH SPOTTING OR RIGGING UP EQUIPMENT. CUSTOMER WAS OFFERED AND RECEIVED MSDS.
Event	4	Other	Water Test	11/18/2025	08:30:00	USER					PH- 7_TEMP- 67_CL- 500_SULFATE-

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Created: Tuesday, November 18, 2025

HALLIBURTON

Customer: PERMIAN EXPLORATION CORPORATION
 Job: INNERSTRING INTERMEDIATE
 Case: Case 1

											<200_TANNIN LIGNIN-PASS
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	11/18/2025	08:45:00	USER					PRE-RIG UP SAFETY MEETING WITH HALLIBURTON PERSONNEL. JSA COMPLETED
Event	6	Rig-Up Equipment	Rig-Up Equipment	11/18/2025	09:00:00	USER					CREW SPOTTED AND RIGGED UP EQUIPMENT FOLLOWING ALL HMS POLICIES. STANDBY DRIVER ARRIVED AT LOCATION AT 1100 DIDNT START TIME TILL HE ARRIVED.
Event	7	Pre-Job Safety Meeting	Pre-Job Safety Meeting	11/18/2025	13:21:48	USER	5.62	8.27	0.00	26.95	PRE-JOB SAFETY MEETING WITH ALL PERSONNEL INVOLVED IN CEMENT OPERATION. JSA COMPLETED
Event	8	Start Job	Start Job	11/18/2025	13:40:00	NONE	7.40	8.28	0.00	0.00	START INNERSTRING INTERMEDIATE JOB.
Event	9	Test Lines	Test Lines	11/18/2025	13:43:07	NONE	40.56	8.15	1.68	0.76	TEST LINES 3000 PSI
Event	10	Pump Spacer	Pump Spacer	11/18/2025	13:49:44	USER	106.97	8.20	3.86	3.26	40 BBLS GEL/DYE SPACER AHEAD

HALLIBURTON

Customer: PERMIAN EXPLORATION CORPORATION
 Job: INNERSTING INTERMEDIATE
 Case: Case 1

Event	11	Pump Lead Cement	Pump Lead Cement	11/18/2025	13:59:06	NONE	317.74	8.55	3.94	0.03	1055 SACKS/ 374 BBLS LEAD CMT SCALED @ 12.9 PPG.
Event	12	Pump Tail Cement	Pump Tail Cement	11/18/2025	15:02:36	NONE	121.78	12.96	4.41	0.07	580 SACKS/ 138 BBLS TAIL CMT SCALED @ 14.8 PPG.
Event	13	Shutdown	Shutdown	11/18/2025	15:29:49	USER	97.95	13.04	2.98	151.29	WASH PUMPS LINES TO PIT. DROP DART PLUG.
Event	14	Pump Displacement	Pump Displacement	11/18/2025	15:34:27	USER	87.16	8.56	3.81	0.63	DISPLACE 59 BBLS H2O DISPLACED... 145 BBLS GOOD CMT TO SURFACE... EST TOP TAIL CMT @ 1960 FT.
Event	15	Bump Plug	FINAL LIFT PSI	11/18/2025	15:46:53	USER	961.72	8.38	2.20	53.75	
Event	16	Bump Plug	Bump Plug	11/18/2025	15:48:29	NONE	1801.71	8.44	0.00	55.59	HELD 1800 PSI FOR FEW MIN.
Event	17	End Job	CHECK FLOATS/End Job	11/18/2025	15:50:31	USER	-7.63	8.32	0.00	55.59	GOT BACK 2 BBLS FLOATS HELD.
Event	18	End Job	End Job	11/18/2025	15:54:34	NONE	-11.00	8.32	0.00	55.59	
Event	19	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	11/18/2025	15:55:00	USER	-11.53	8.33	0.00	55.59	PRE-RIG DOWN SAFETY MEETING WITH HALLIBURTON PERSONNEL. JSA COMPLETED
Event	20	Rig-Down Equipment	Rig-Down Equipment	11/18/2025	16:00:00	USER	-11.59	8.33	0.00	55.59	CREW RIGGED DOWN EQUIPMENT

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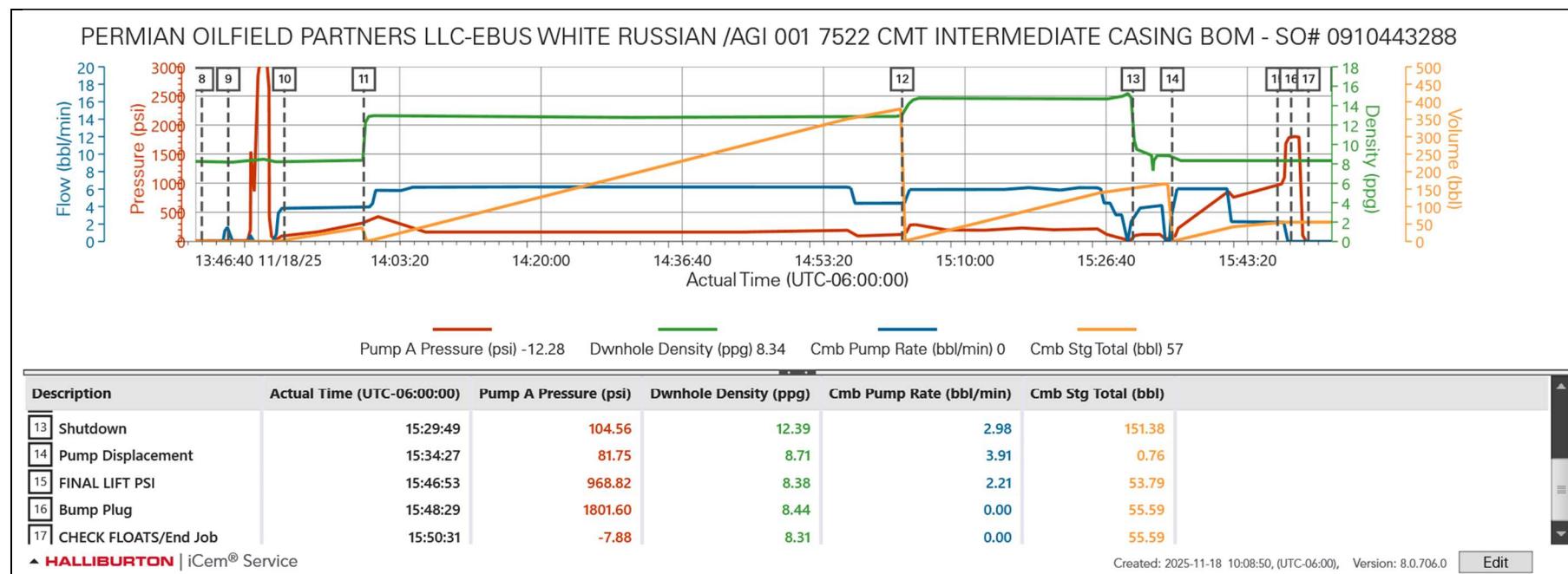
HALLIBURTON

Customer: PERMIAN EXPLORATION CORPORATION
Job: INNERSTING INTERMEDIATE
Case: Case 1

							FOLLOWING ALL HMS POLICIES.
Event	21	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	11/18/2025	17:45:00	USER	PRE-CONVOY SAFETY MEETING WITH HALLIBURTON PERSONNEL. JSA COMPLETED
Event	22	Crew Leave Location	Crew Leave Location	11/18/2025	18:00:00	USER	THANK YOU FOR USING HALLIBURTON, JORDAN LARUE

3.0 Attachments

3.1 INTERMEDIATE.png

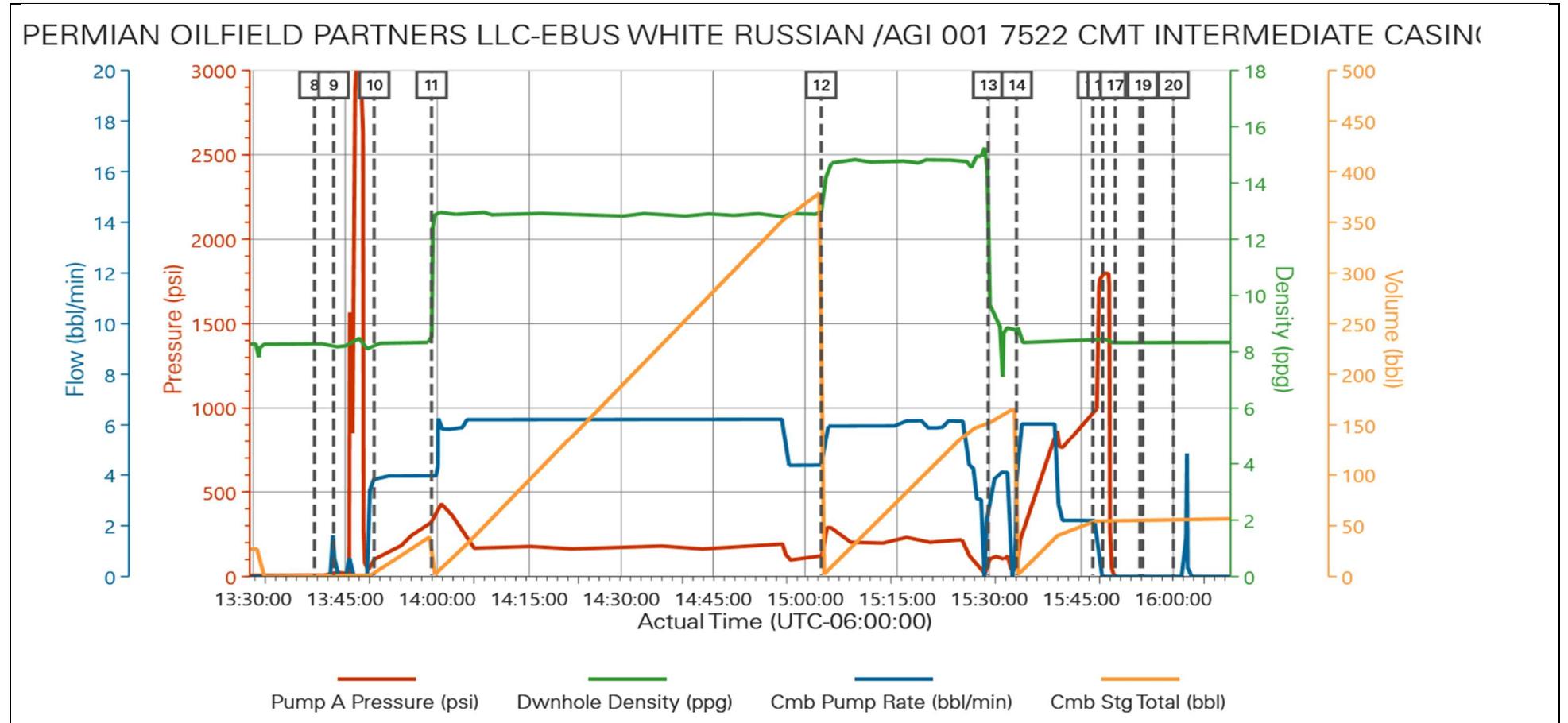




Customer: PERMIAN EXPLORATION CORPORATION
Job: INNERSTING INTERMEDIATE
Case: Case 1

4.0 Custom Graphs

4.1 PERMIAN OILFIELD PARTNERS LLC-EBUS WHITE RUSSIAN /AGI 001 7522 CMT INTERMEDIATE CASING BOM - SO# 0910443288



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Created: Tuesday, November 18, 2025

ATTACHMENT 2

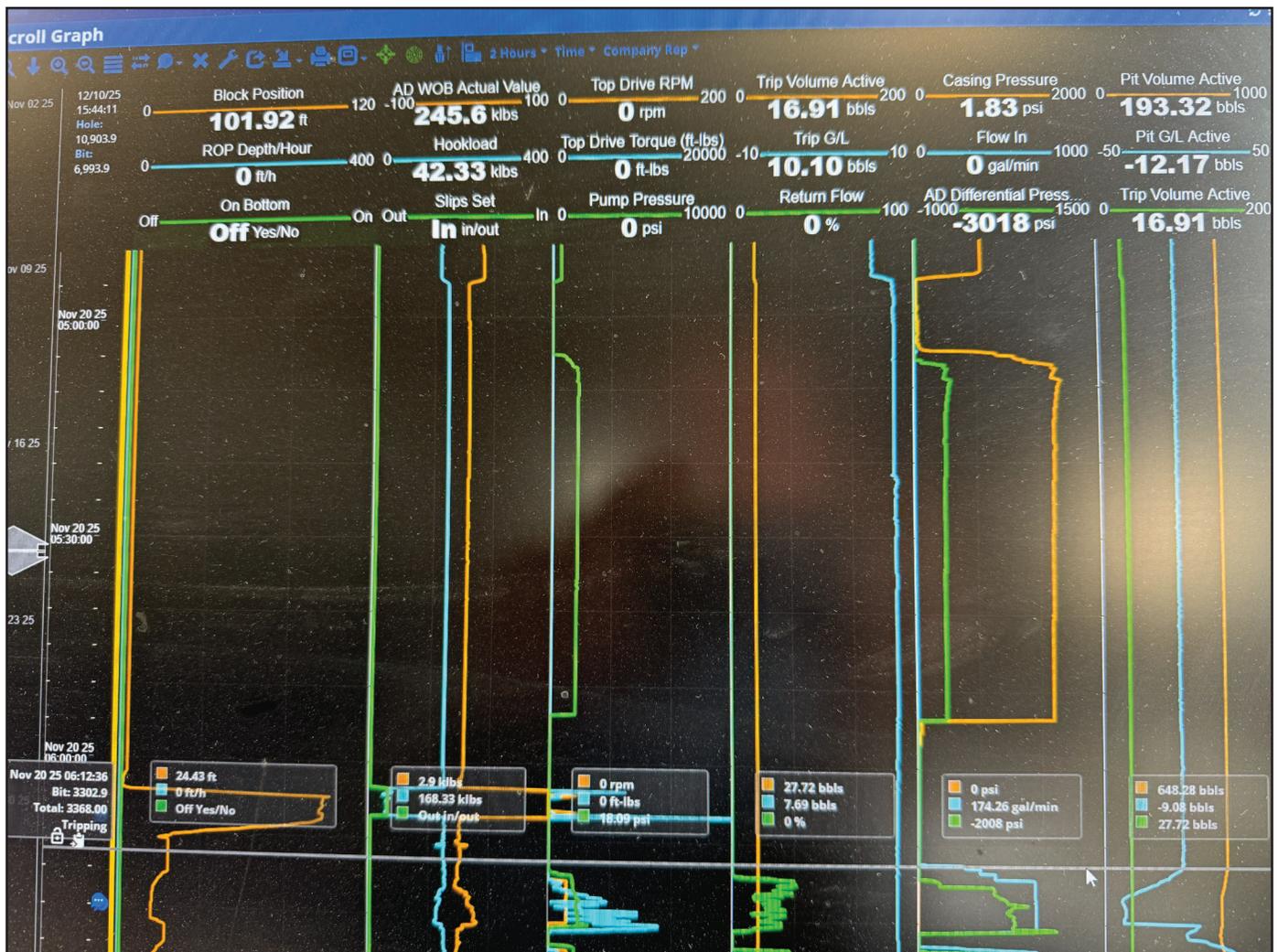
**SUMMARY REPORT – FIRST INT. CASING/CEMENTING
(White Russian AGI #1 – API: 30-025-55346)**

ATTACHMENT 3

**FIRST INT. CASING PRESSURE TEST
(WHITE RUSSIAN AGI #1 -- API: 30-025-55346)**

WHITE RUSSIAN AGI #1

20-inch First Intermediate Casing Pressure Test



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536417

CONDITIONS

Operator: Lea Midstream, LLC 3500 Maple Ave Dallas, TX 75219	OGRID: 333151
	Action Number: 536417
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	2/16/2026