

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 321577 WELL API NUMBER 30-015-48094 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 002H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter H : 1430 feet from the N line and feet 205 from the E line
 Section 30 Township 19S Range 29E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3313 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>		
Other: _____		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See Attachment
 See Attached
6/23/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/23/22	Surf	FreshWater	17.5	13.375	54.5	j55	0	370	425	1.34	c	0	1500	0	N
06/25/22	Int1	FreshWater	12.5	9.625	40	hcl80	0	1261	375	2.13	c	0	1500	0	N
06/30/22	Prod	Mud	8.75	7	29	hcip11	0	8266	800	3.6	c	0	5000	0	N
07/07/22	Liner1	FreshWater	6.125	4.5	13.5	icp110	8026	13572	500	1.49	h	0	2500	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>7/15/2022</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/17/2026 8:10:31 AM</u>
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06/23/2022

Spud 17 ½" hole @ 395'. Ran 370' of 13 ⅜" 54.5# J55 ST&C Csg. cmt w/425 sks Class C cmt w/1% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/51 bbls of BW. Plug down @ 1:00 P.M. 06/24/22. Circ 150 sks of cmt to the pit. At 11:00 P.M. 06/24/22, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

Int**06/25/22**

TD'ed 12 ¼" hole @ 1276'. Ran 1261' of 9 ⅝" 40# HCL80 LT&C Csg. cmt w/175 sks Class C w/3% Gypsum, 1% CaCl₂ & ¼#/sk Polyflake (yd @ 2.13 cuft/sk @ 12.5 PPG). Tail w/Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/94 bbls of FW. Plug down @ 10:45 P.M. 06/25/22. Circ 45 sks of cmt to the pit. At 8:15 A.M. 06/26/22, tested csg to 1500# for 30 min, held OK. FIT to 8.8 PPG EMW. Drilled out at 8 ¾".

7 IN**06/30/22**

TD'ed 8 ¾" hole @ 8345'. Ran 8266' of 7" 29# HCIP110 BT&C Csg. cmt w/400 sks Class C w/11#/sk Enhancer, 22% Glass beads, 0.40% Suspension agent, 0.4% Retarder & 0.35#/sk Poly flake (yd @ 3.6 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.2% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/303 bbls of OBM. Plug down @ 2:15 A.M. 07/01/22. Circ 48 sks of cmt to pit. At 4:00 P.M. on 07/01/22, tested csg to 5000# for 30 min, held OK. FIT to 9.5 PPG EMW. Drilled out at 6 1/8".

TD**07/07/22**

TD'ed 6 1/8" hole @ 13572' MD. Ran 4 ½" 13.5# ICP110 Wedge 461 Csg of 8026' (top of liner) to 13572'. cmt w/500 sks Class H Poz w/3% Gel, 3% Gypsum, 0.35% Fluid loss, 0.3% Suspension agent, & 0.25% Retarder (1.49 ft³/sk @ 13.5 ppg). Pumped 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 236 of sugar BW. Lift pressure 1200# @ 3 BPM. Plug down @ 6:00 A.M. 07/09/22. Bumped plug w/1700#. Set packer w/60k#. Sting out of liner hanger w/1800# on DP. Displaced csg w/350 bbls of BW w/polymer sweep. Circ 132 sks of cmt off liner top. At 7:00 A.M. 07/09/22, tested liner top to 2500# for 30 min, held OK. Rig released to walk @ 3:00 P.M. 07/09/22.

