

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 321763 WELL API NUMBER 30-015-48900 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 002H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter L : 915 feet from the S line and feet 205 from the W line
 Section 11 Township 19S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3472 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
6/27/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/27/22	Surf	FreshWater	17.5	13.375	54.5	j55	0	400	500	1.33	c	0	1500	0	N
06/29/22	Int1	FreshWater	12.5	9.625	40	hcl80	0	932	350	1.72	c	0	1500	0	N
07/04/22	Prod	FreshWater	8.75	7	29	hpp110	0	6861	900	2.23	h	0	1500	0	N
07/14/22	Liner1	FreshWater	6.125	4.5	13.5	hcp110	6647	17579	1175	1.14	h	0	2500	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Vice President Operations DATE 7/18/2022
 Type or print name Monty Whetstone E-mail address fking@mewbourne.com Telephone No. 903-561-2900

For State Use Only:
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 2/17/2026 8:41:47 AM

06/27/22

Spud 17 ½" hole @ 415'. Ran 400' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/500 sx Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/55 bbls of BW. Plug down @ 9:00 A.M. 06/28/22. Circ 211 sks of cmt to surface. At 4:00 A.M. 06/29/22, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

Int**06/29/22**

TD'ed 12 ¼" hole @ 947'. Ran 932' of 9 ⅝" 40# HCL80 LT&C Csg. cmt w/150 sks Class C w/4% Gel, 0.4% Defoamer & ¼#/sk Cello flake (yd @ 1.72 cuft/sk @ 13.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/68 bbls FW. Plug down @ 10:15 P.M. 06/29/22. Circ 59 sks of cmt to the pit. At 7:30 A.M. 06/30/22, tested csg to 1500# for 30 min, held OK. FIT to 9.3 PPG EMW. Drilled out at 8 ¾".

7 IN**07/04/22**

TD'ed 8 ¾" hole @ 6975'. Ran 6861' of 7" 29# HPP110 BT&C Csg. cmt w/500 sks Nine Lite w/¼#/sk Dura Fiber & 0.15% Retarder (yd @ 2.23 cuft/sk @ 11.0 PPG). Tail w/400 sks Class H w/0.1% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/251 bbls of OBM. Plug down @ 10:45 A.M. 07/04/22. Circ 45 sks of cmt to the pit. At 1:00 A.M. 07/05/22, tested casing to 1500# for 30 mins, held OK. FIT to 9.5 PPG EMW. Drilled out at 6 1/8".

TD**07/14/22**

TD'ed 6 1/8" hole @ 17579' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 6647' (top of liner) to 17579'. cmt w/1175 sks (35:65) Poz H w/0.2% Retarder (1.14 ft³/sk @ 14.4 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 206 bbls of sugar BW. Lift pressure 2700# @ 3 BPM. Plug down @ 5:00 A.M. 07/16/22. Bumped plug w/3000#. Shifted wet shoe sub w/3100# & pumped 2 additional bbls of sugar BW. Set liner hanger packer w/60k#. Sting out of liner hanger w/1000# on DP. Displaced 7" csg w/350 bbls of BW w/polymer sweep. Circ 172 sks cmt off liner top. At 6:30 A.M. 07/16/22, tested liner top to 2500# for 30 mins, held OK. Rig released to move @ 4:30 P.M. 07/17/22.

