

<b>Well Name:</b> JAVELINA UNIT	<b>Well Location:</b> T24S / R31E / SEC 10 / NWNE / 32.235623 / -103.763982	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 612H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM029234, NMNM029234Z	<b>Unit or CA Name:</b> JAVELINA UNIT EXPLORATORY	<b>Unit or CA Number:</b> NMNM139115X
<b>US Well Number:</b> 3001553377	<b>Operator:</b> CHEVRON USA INCORPORATED	

**Subsequent Report**

**Sundry ID:** 2761859

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 11/16/2023

**Time Sundry Submitted:** 08:25

**Date Operation Actually Began:** 08/23/2023

**Actual Procedure:** SURFACE 8/23/2023 – SPUD WELL 8/23/2023 – DRILLED 17 1/2" HOLE TO 896' 8/24/2023 – RAN 13 3/8" 54.5# J-55 BTC CASING TO 878' / FC @ 835' FS @ 878' 8/24/2023 - CEMENT WITH TAIL - 935 SACKS CLASS C @ 1.33 YIELD / RETURNS TO SURFACE / TOC @ 0' / WOC TIME PER BLM REQUIREMENTS / TEST TO 1500 PSI FOR 30 MINUTES / INITIAL 1513 – FINAL 1467 / TEST GOOD 8/24/23 – RELEASE RIG INTERMEDIATE 8/30/2023 - 8/31/2023 - DRILL 12 1/4" HOLE TO 4530' 9/1/2023 - RAN 9 5/8" 40#/L-80 IC CASING TO 4520' / FC @ 4425' FS @ 4520' 9/1/2023 – CEMENT TAIL – 1489 SACKS CLASS C @ 1.67 YIELD / FULL RETURNS / EST TOP 0' EST BTM 4020' / TAIL 2 – 206 SACKS CLASS C @ 1.33 YIELD / EST. TOP @ 4020' EST. BTM @ 4520' / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0' / TEST TO 2950 PSI FOR 30 MINUTES / INITIAL 2987 – FINAL 2963 / TEST GOOD INTERMEDIATE 2 9/1/2023 – 9/4/2023 – DRILL 8 3/4" HOLE TO 10878' 9/5/2023 - RUN 7" 29#/P-110 TN110S BTC CASING TO 10875' / FC @ 10829' FS @ 10875' 9/6/2023 - CEMENT WITH TAIL – 191 SACKS CLASS C @ 1.35 YIELD / EST. TOP @ 0' EST. BTM @ 7000' / TAIL – 398 SACKS CLASS C @ 1.63 YIELD / EST. TOP @ 7000' EST. BTM @ 10875' / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0' / TEST TO 5200 PSI FOR 30 MINUTES / INITIAL 5229 – FINAL 5115 / TEST GOOD 9/5/23 – RELEASE RIG PRODUCTION 10/21/2023 – 10/29/2023 – DRILL 6 1/8" HOLE TO 22167' 10/30/2023 - RUN 5" 18.0# P-110 W-521 CASING FROM 10634' TO 11827' / 4 1/2" 11.6#/P-110 W513 CASING FROM 11827' TO 22163' / FC @ 22137' FS @ 22163' 10/31/2023 - CEMENT WITH TAIL - 985 SACKS CLASS H @ 1.32 YIELD EST. TOP 10677 EST. BTM 22163 / 20 BBLS CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 10677' / PRODUCTION CASING TO BE TESTED PRIOR TO COMPLETION / TD REACHED – 10/29/2023. 11/1/2023 – RELEASED RIG

Well Name: JAVELINA UNIT

Well Location: T24S / R31E / SEC 10 /  
NWNE / 32.235623 / -103.763982

County or Parish/State: EDDY /  
NM

Well Number: 612H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM029234,  
NMNM029234Z

Unit or CA Name: JAVELINA UNIT  
EXPLORATORY

Unit or CA Number:  
NMNM139115X

US Well Number: 3001553377

Operator: CHEVRON USA  
INCORPORATED

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

Operator Electronic Signature: JOHN HARRISON

Signed on: NOV 16, 2023 08:25 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Coordinator

Street Address: 1616 W BENDER BLVD

City: HOBBS

State: NM

Phone: (432) 687-7328

Email address: JOHNHARRISON@CHEVRON.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 11/29/2023

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

### Additional Information

#### Additional Remarks

9/1/2023 CEMENT TAIL 1489 SACKS CLASS C @ 1.67 YIELD / FULL RETURNS / EST TOP 0 EST BTM 4020 / TAIL 2 206 SACKS CLASS C @ 1.33 YIELD / EST. TOP @ 4020 EST. BTM @ 4520 / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0 / TEST TO 2950 PSI FOR 30 MINUTES / INITIAL 2987 FINAL 2963 / TEST GOOD

#### INTERMEDIATE 2

9/1/2023 9/4/2023 DRILL 8 3/4 HOLE TO 10878

9/5/2023 - RUN 7 29#P-110 TN110S BTC CASING TO 10875 / FC @ 10829 FS @ 10875

9/6/2023 - CEMENT WITH TAIL 191 SACKS CLASS C @ 1.35 YIELD / EST. TOP @ 0 EST. BTM @ 7000 / TAIL 398 SACKS CLASS C @ 1.63 YIELD / EST. TOP @ 7000 EST. BTM @ 10875 / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 0 / TEST TO 5200 PSI FOR 30 MINUTES / INITIAL 5229 FINAL 5115 / TEST GOOD

9/5/23 RELEASE RIG

#### PRODUCTION

10/21/2023 10/29/2023 DRILL 6 1/8 HOLE TO 22167

10/30/2023 - RUN 5 18.0# P-110 W-521 CASING FROM 10634 TO 11827 / 4 1/2" 11.6#P-110 W513 CASING FROM 11827 TO 22163 / FC @ 22137 FS @ 22163

10/31/2023 - CEMENT WITH TAIL - 985 SACKS CLASS H @ 1.32 YIELD EST. TOP 10677 EST. BTM 22163 / 20 BBLs CEMENT TO SURFACE / WOC TIME PER BLM REQUIREMENTS / ESTIMATED TOC @ 10677 / PRODUCTION CASING TO BE TESTED PRIOR TO COMPLETION / TD REACHED 10/29/2023.

11/1/2023 RELEASED RIG

#### Location of Well

0. SHL: NWNE / 1280 FNL / 2113 FEL / TWSP: 24S / RANGE: 31E / SECTION: 10 / LAT: 32.235623 / LONG: -103.763982 ( TVD: 0 feet, MD: 0 feet )

PPP: NENE / 0 FNL / 550 FEL / TWSP: 24S / RANGE: 31E / SECTION: 15 / LAT: 32.224692 / LONG: -103.75894 ( TVD: 11772 feet, MD: 12116 feet )

PPP: NENE / 330 FNL / 550 FEL / TWSP: 24S / RANGE: 31E / SECTION: 10 / LAT: 32.23824 / LONG: -103.758924 ( TVD: 11772 feet, MD: 12116 feet )

BHL: SESE / 25 FSL / 550 FEL / TWSP: 24S / RANGE: 31E / SECTION: 15 / LAT: 32.210178 / LONG: -103.758923 ( TVD: 11879 feet, MD: 22340 feet )

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 347082

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 347082
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
raul.robles	Report production casing pressure test on next sundry.	2/17/2026