

Well Name: PRECIOUS 30_18
FEDERAL COM

Well Location: T23S / R31E / SEC 31 /
NWNE / 32.267244 / -103.815311

County or Parish/State: EDDY /
NM

Well Number: 13H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM21640

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001556414

Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2883626

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/20/2025

Time Sundry Submitted: 02:08

Date proposed operation will begin: 12/15/2025

Procedure Description: OXY USA Inc. respectfully requests approval to amend the subject well AAPD to change the BHL, Drill Plan, and TVD. BHL will be updated from 2,623' FSL & 1,700' FEL, NWSE to 2,624' FSL & 1,284' FEL NESE. Please see the attached well plat, revised drill plan, and updated directional for reference. There is no additional surface disturbance included in this sundry.

NOI Attachments

Procedure Description

VAM_SPRINT_TC_SC_5.5in_20ppf_P110EC_20251120140656.pdf

Precious30_18FedCom13H_NewRoads_20251120140650.pdf

Precious30_18FedCom13H_ExistingRoads_20251120140641.pdf

PRECIOUS30_18FEDCOM13H_DrillPlan_20251120140635.pdf

Precious30_18FedCom13H_DirectPlan_20251120140629.pdf

Precious30_18FedCom13H_C102_20251120140623.pdf

PRECIOUS30_18FEDCOM13H_API_BTC_SC_10.750_40.5ppf_J55_20251120140510.pdf

Precious30_18FedCom13H_APDCHGWORKSHEET_20251120140455.pdf

Well Name: PRECIOUS_30_18
FEDERAL COM

Well Location: T23S / R31E / SEC 31 /
NWNE / 32.267244 / -103.815311

County or Parish/State: EDDY /
NM

Well Number: 13H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM21640

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001556414

Operator: OXY USA INCORPORATED

Conditions of Approval

Authorized

PRECIOUS_30_18_FEDERAL_COM_13H__COA_20260107091729.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARA GUTHRIE

Signed on: NOV 20, 2025 02:07 PM

Name: OXY USA INCORPORATED

Title: Regulatory Advisor

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2851

Email address: SARA_GUTHRIE@OXY.COM

Field

Representative Name: Michael Wilson

Street Address:

City:

State:

Zip:

Phone: (575)631-6618

Email address: michael_wilson@oxy.com

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 01/07/2026

Signature: KEITH IMMATTY

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 339 FNL / 2151 FEL / TWSP: 23S / RANGE: 31E / SECTION: 31 / LAT: 32.267244 / LONG: -103.815311 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 1319 FNL / 1699 FEL / TWSP: 23S / RANGE: 31E / SECTION: 19 / LAT: 32.293584 / LONG: -103.813878 (TVD: 9261 feet, MD: 18282 feet)

PPP: NWSE / 1321 FSL / 1701 FEL / TWSP: 23S / RANGE: 31E / SECTION: 19 / LAT: 32.286328 / LONG: -103.813872 (TVD: 9266 feet, MD: 15642 feet)

PPP: SWNE / 2642 FNL / 1700 FEL / TWSP: 23S / RANGE: 31E / SECTION: 30 / LAT: 32.275436 / LONG: -103.813862 (TVD: 9274 feet, MD: 11679 feet)

PPP: SWSE / 100 FSL / 1700 FEL / TWSP: 23S / RANGE: 31E / SECTION: 30 / LAT: 32.26845 / LONG: -103.813855 (TVD: 9278 feet, MD: 9655 feet)

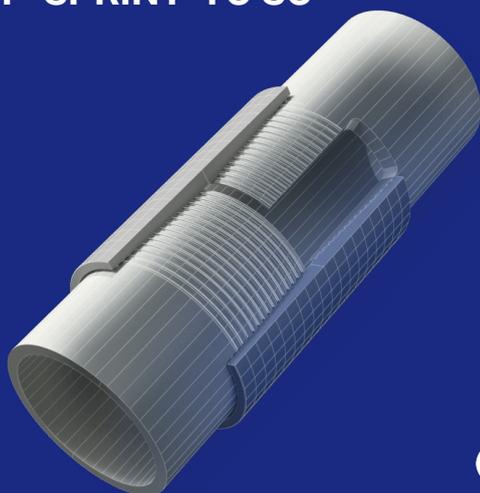
BHL: NWSE / 2623 FSL / 1700 FEL / TWSP: 23S / RANGE: 31E / SECTION: 18 / LAT: 32.304417 / LONG: -103.813888 (TVD: 9254 feet, MD: 22225 feet)



CONNECTION DATA SHEET

OD: 5.500 in. Grade: P110 EC
 Weight: 20.00 lb/ft Drift: 4.653 in. (API)
 Wall Th.: 0.361 in.

VAM® SPRINT-TC SC



T&C

Field Torque Values

Make-up Torque (ft-lb)

- 23,000 MIN
- 24,000 OPTI
- 25,000 MAX

Torque with Sealability (ft-lb)

- 39,200 MTS

Locked Flank Torque (ft-lb)

- 1,200 MIN
- 16,800 MAX

(1) MTS: Maximum Torque with Sealability.
 (2) Note: Thread compound must be applied as a thin even layer

PIPE BODY PROPERTIES

Nominal OD	5.500	in.
Nominal ID	4.778	in.
Nominal Wall Thickness	0.361	in.
Minimum Wall Thickness	87.5	%
Nominal Weight (API)	20.00	lb/ft
Plain End Weight	19.83	lb/ft
Drift	4.653	in.
Grade Type	High Yield	
Minimum Yield Strength	125	ksi
Maximum Yield Strength	140	ksi
Minimum Ultimate Tensile Strength	135	ksi
Pipe Body Yield Strength	729	klb
Internal Yield Pressure	14,360	psi
Collapse Pressure	12,090	psi

CONNECTION PROPERTIES

Connection Type	Semi-Premium Threaded & Coupled	
Nominal Connection OD	5.900	in.
Nominal Connection ID	4.830	in.
Make-up Loss	3.973	in.
Coupling Length	8.296	in.
Tension Efficiency	100	% Pipe Body
Compression Efficiency	100	% Pipe Body
Internal Pressure Efficiency	100	% Pipe Body
External Pressure Efficiency	100	% Pipe Body

JOINT PERFORMANCES

Tension Strength	729	klb
Compression Strength	729	klb
Internal Pressure Resistance	14,360	psi
External Pressure Resistance	12,090	psi
Maximum Bending, Structural	104	°/100 ft
Maximum Bending, with Sealability	30	°/100 ft
Maximum Load on Coupling Face	227	klb

(4) Sealability rating demonstrated as per API RP 5C5 / ISO 13679



**BOOST YOUR EFFICIENCY, REDUCE COSTS
 AND ENSURE 100% WELL INTEGRITY WITH
 VAM® FIELD SERVICE**

Scan the QR code
to contact us



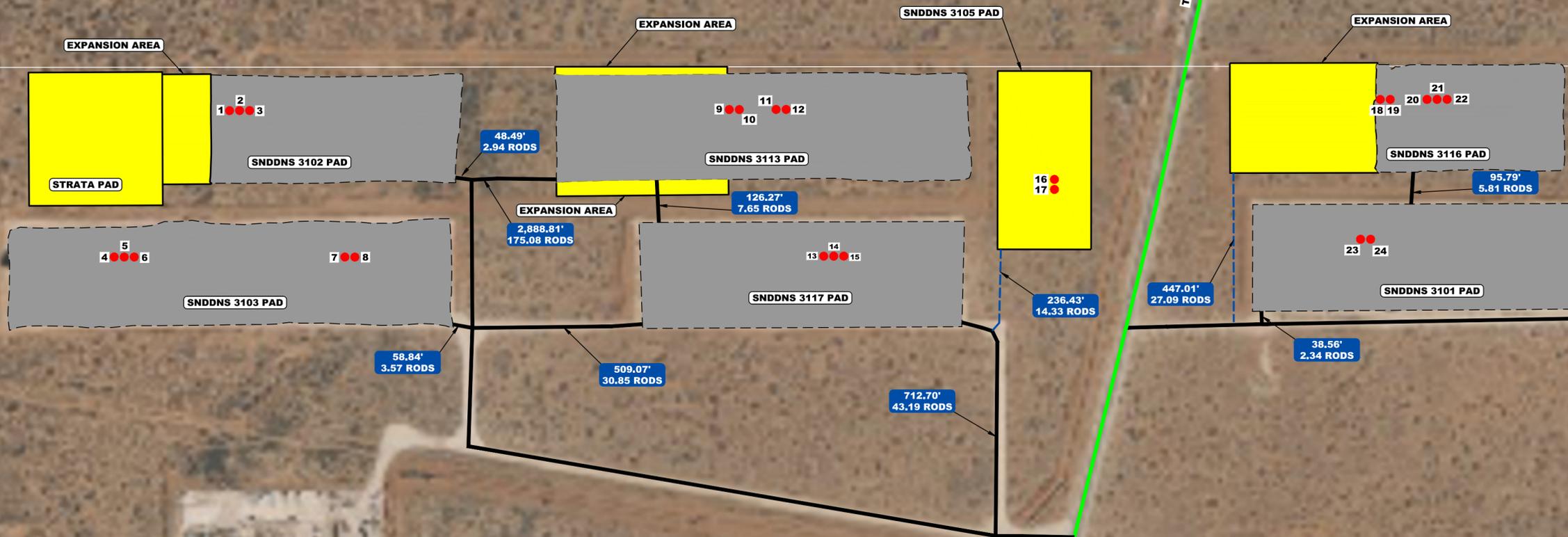
R
30
E R
31
E

INDEX	WELL NAME	ELEV.	FNL/FSL	FEL/FWL
1	PRECIOUS 30_18 FED COM 51H	3347.0'	130' FNL	726' FWL
2	PRECIOUS 30_18 FED COM 52H	3347.0'	130' FNL	756' FWL
3	PRECIOUS 30_18 FED COM 55H	3347.0'	130' FNL	786' FWL
4	PRECIOUS 30_18 FED COM 21H	3347.9'	569' FNL	380' FWL
5	PRECIOUS 30_18 FED COM 22H	3348.0'	569' FNL	410' FWL
6	PRECIOUS 30_18 FED COM 23H	3347.9'	569' FNL	440' FWL
7	PRECIOUS 30_18 FED COM 41H	3347.9'	570' FNL	1070' FWL
8	PRECIOUS 30_18 FED COM 42H	3347.8'	570' FNL	1100' FWL
9	PRECIOUS 30_18 FED COM 173H	3345.2'	128' FNL	2221' FWL
10	PRECIOUS 30_18 FED COM 174H	3345.3'	128' FNL	2251' FWL
11	PRECIOUS 30_18 FED COM 11H	3345.2'	128' FNL	2361' FWL
12	PRECIOUS 30_18 FED COM 12H	3345.1'	128' FNL	2391' FWL
13	PRECIOUS 30_18 FED COM 53H	3348.7'	568' FNL	2503' FWL
14	PRECIOUS 30_18 FED COM 56H	3348.7'	568' FNL	2533' FWL
15	PRECIOUS 30_18 FED COM 54H	3348.7'	568' FNL	2563' FWL
16	PRECIOUS 30_18 FED COM 13H	3344.6'	339' FNL	2151' FEL
17	PRECIOUS 30_18 FED COM 14H	3344.9'	369' FNL	2151' FEL
18	PRECIOUS 30_18 FED COM 33H	3345.3'	100' FNL	1175' FEL
19	PRECIOUS 30_18 FED COM 34H	3345.1'	100' FNL	1145' FEL
20	PRECIOUS 30_18 FED COM 24H	3345.2'	100' FNL	1035' FEL
21	PRECIOUS 30_18 FED COM 25H	3345.3'	100' FNL	1005' FEL
22	PRECIOUS 30_18 FED COM 26H	3345.4'	100' FNL	975' FEL
23	PRECIOUS 30_18 FED COM 45H	3348.6'	519' FNL	1235' FEL
24	PRECIOUS 30_18 FED COM 46H	3348.6'	519' FNL	1205' FEL

25

30

29



36

31

32

REV: 2 10-30-25 L.T.T. (SHOW SNDDNS 3113 PAD EXPANSION AREAS)

LEGEND:
 - - - - - EXISTING LEASE ROAD
 - - - - - PROPOSED ROAD
 - - - - - EXISTING NM NAMED ROADS



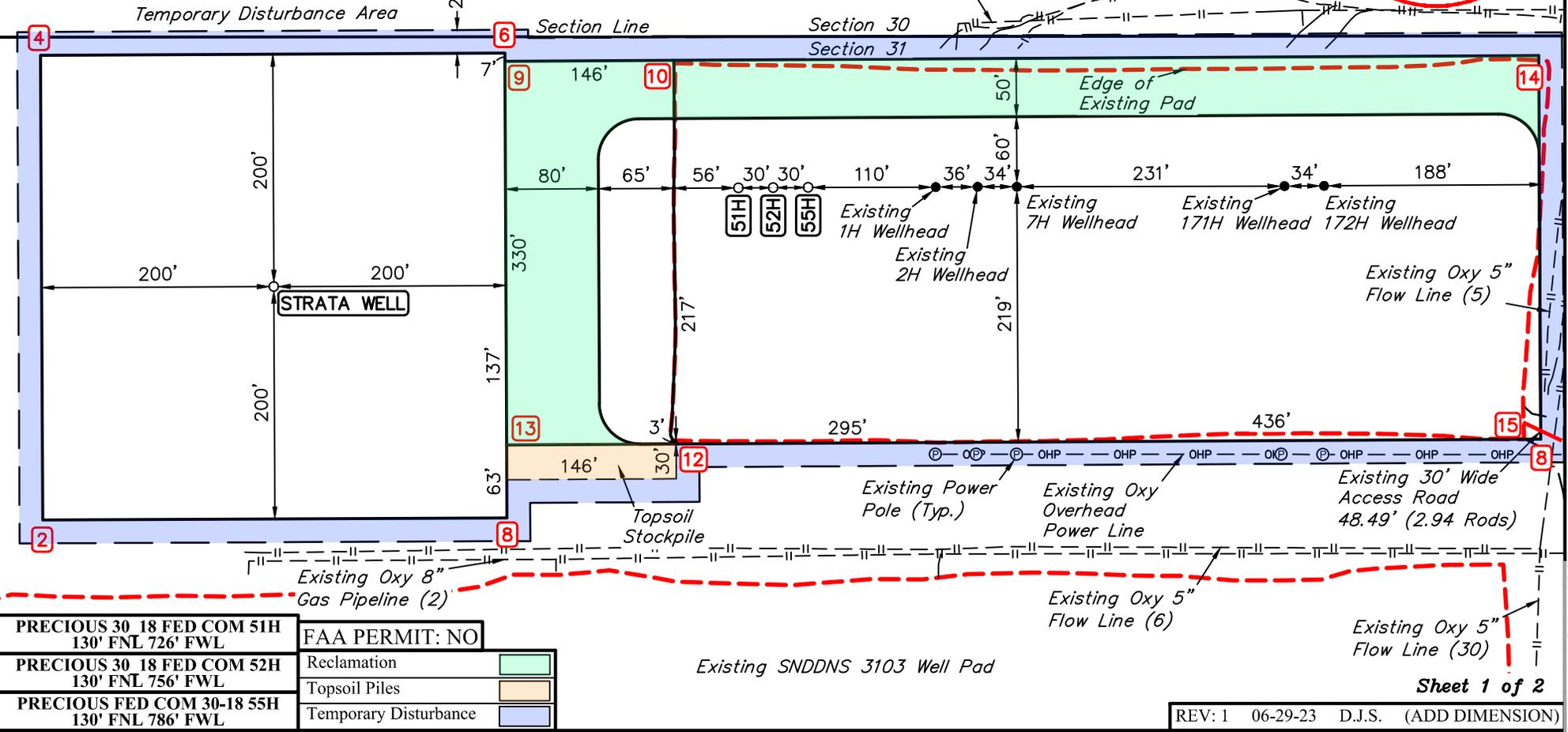
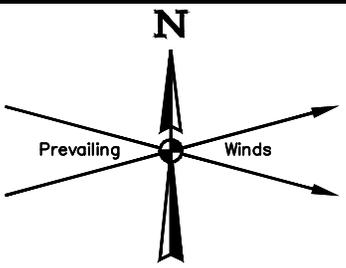
UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



OXY USA INC.

PRECIOUS 30_18 FED COM OVERALL MAP
 SECTION 31, T23S, R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	J.L.	06-01-23	1" = 250'
OVERALL IMAGERY MAP			



PRECIOUS 30 18 FED COM 51H 130' FNL 726' FWL	FAA PERMIT: NO
PRECIOUS 30 18 FED COM 52H 130' FNL 756' FWL	Reclamation <input checked="" type="checkbox"/>
PRECIOUS FED COM 30-18 55H 130' FNL 786' FWL	Topsoil Piles <input checked="" type="checkbox"/>
	Temporary Disturbance <input checked="" type="checkbox"/>

- NOTES:**
- Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

REV: 1 06-29-23 D.J.S. (ADD DIMENSION)

Sheet 1 of 2



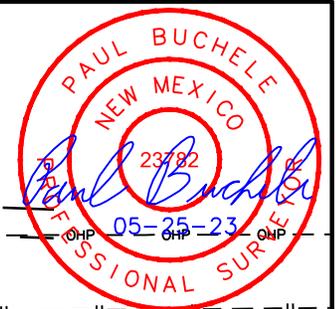
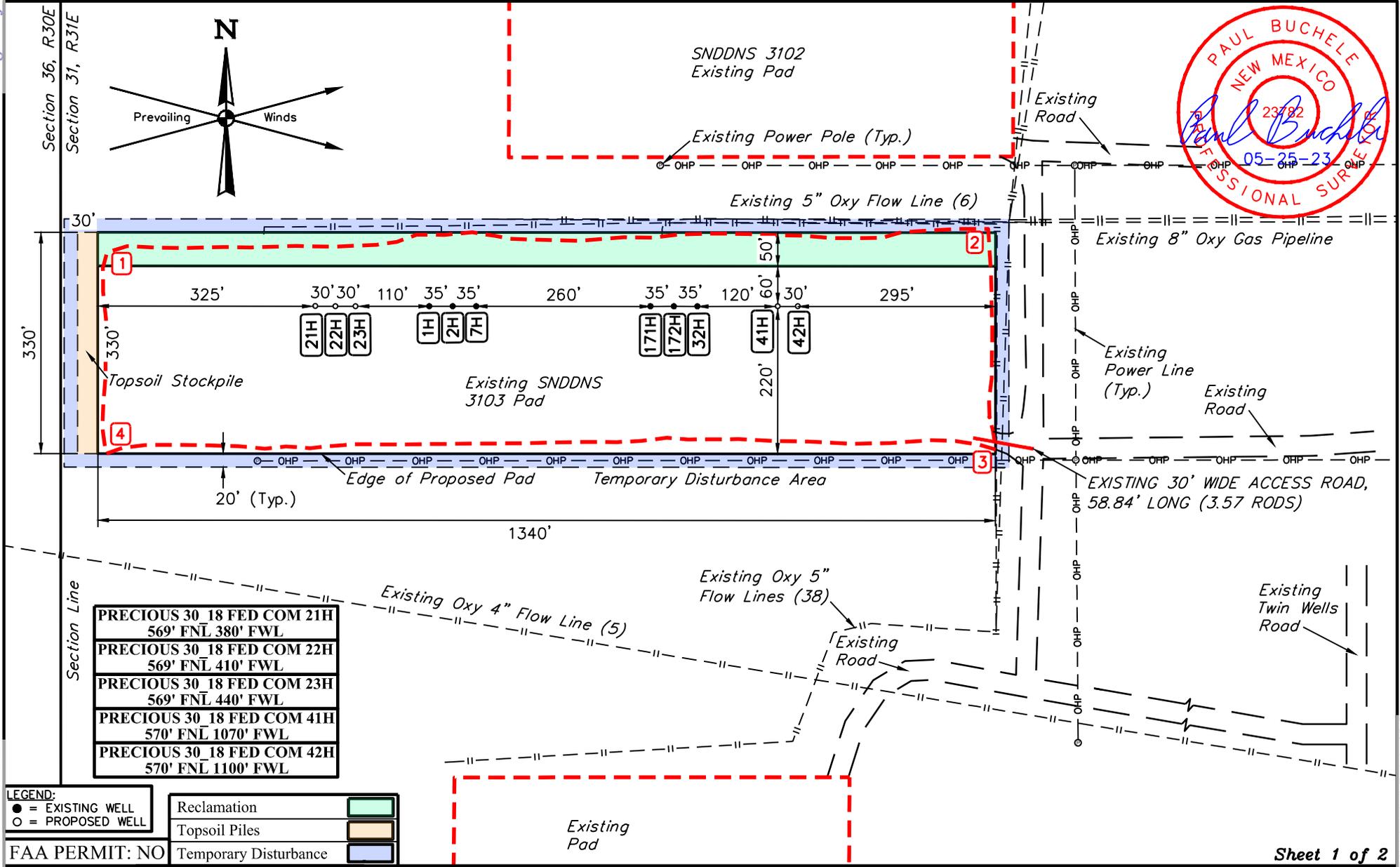
UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

OXY USA INC.

SNDDNS 3102
 NW 1/4 NW 1/4, SECTION 31, T23S, R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	Z.L.	05-26-23	1" = 130'

SITE PLAN



PRECIOUS 30_18 FED COM 21H	569' FNL 380' FWL
PRECIOUS 30_18 FED COM 22H	569' FNL 410' FWL
PRECIOUS 30_18 FED COM 23H	569' FNL 440' FWL
PRECIOUS 30_18 FED COM 41H	570' FNL 1070' FWL
PRECIOUS 30_18 FED COM 42H	570' FNL 1100' FWL

LEGEND:		
● = EXISTING WELL	Reclamation	
○ = PROPOSED WELL	Topsoil Piles	
FAA PERMIT: NO	Temporary Disturbance	

- NOTES:**
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Latitude and Longitude Coordinates are NAD 83 & NAD 27.
 - Coordinates Shown are New Mexico Coordinate System East Zone, U.S. Feet.
 - Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - OXY USA INC. personnel to provide any site specific requirements needed a the time of construction.



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

OXY USA INC.

SNDDNS 3103
LOT 1, SECTION 31, T23S, R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	T.J.S.	05-25-23	1" = 200'

SITE PLAN

1 - EL: 3348.2' NAD 83 LATITUDE = 32°16'00.59" (32.266829°) LONGITUDE = -103°49'31.50" (-103.825417°) NAD 27 LATITUDE = 32°16'00.14" (32.266706°) LONGITUDE = -103°49'29.75" (-103.824931°) STATE PLANE NAD 83 (N.M. EAST) N: 461177.08' E: 698328.60' STATE PLANE NAD 27 (N.M. EAST) N: 461117.80' E: 657145.04'	2 - EL: 3347.7' NAD 83 LATITUDE = 32°16'00.92" (32.266923°) LONGITUDE = -103°49'16.19" (-103.821164°) NAD 27 LATITUDE = 32°16'00.48" (32.266800°) LONGITUDE = -103°49'14.44" (-103.820677°) STATE PLANE NAD 83 (N.M. EAST) N: 461217.40' E: 699643.22' STATE PLANE NAD 27 (N.M. EAST) N: 461158.12' E: 658459.67'	3 - EL: 3349.2' NAD 83 LATITUDE = 32°15'57.67" (32.266019°) LONGITUDE = -103°49'16.05" (-103.821126°) NAD 27 LATITUDE = 32°15'57.23" (32.265896°) LONGITUDE = -103°49'14.30" (-103.820640°) STATE PLANE NAD 83 (N.M. EAST) N: 460888.55' E: 699656.42' STATE PLANE NAD 27 (N.M. EAST) N: 460829.28' E: 658472.85'	4 - EL: 3348.3' NAD 83 LATITUDE = 32°15'57.62" (32.266004°) LONGITUDE = -103°49'31.52" (-103.825423°) NAD 27 LATITUDE = 32°15'57.17" (32.265881°) LONGITUDE = -103°49'29.77" (-103.824937°) STATE PLANE NAD 83 (N.M. EAST) N: 460876.91' E: 698328.13' STATE PLANE NAD 27 (N.M. EAST) N: 460817.63' E: 657144.56'
21H - EL: 3347.9' NAD 83 LATITUDE = 32°15'59.79" (32.266609°) LONGITUDE = -103°49'27.88" (-103.824411°) NAD 27 LATITUDE = 32°15'59.35" (32.266486°) LONGITUDE = -103°49'26.13" (-103.823925°) STATE PLANE NAD 83 (N.M. EAST) N: 461098.23' E: 698639.91' STATE PLANE NAD 27 (N.M. EAST) N: 461038.94' E: 657456.36'	22H - EL: 3348.0' NAD 83 LATITUDE = 32°15'59.79" (32.266608°) LONGITUDE = -103°49'27.53" (-103.824314°) NAD 27 LATITUDE = 32°15'59.35" (32.266485°) LONGITUDE = -103°49'25.78" (-103.823828°) STATE PLANE NAD 83 (N.M. EAST) N: 461098.22' E: 698669.91' STATE PLANE NAD 27 (N.M. EAST) N: 461038.94' E: 657486.35'	23H - EL: 3347.9' NAD 83 LATITUDE = 32°15'59.79" (32.266608°) LONGITUDE = -103°49'27.18" (-103.824217°) NAD 27 LATITUDE = 32°15'59.35" (32.266485°) LONGITUDE = -103°49'25.43" (-103.823731°) STATE PLANE NAD 83 (N.M. EAST) N: 461098.43' E: 698699.89' STATE PLANE NAD 27 (N.M. EAST) N: 461039.15' E: 657516.33'	41H - EL: 3347.9' NAD 83 LATITUDE = 32°15'59.79" (32.266607°) LONGITUDE = -103°49'19.84" (-103.822179°) NAD 27 LATITUDE = 32°15'59.34" (32.266484°) LONGITUDE = -103°49'18.09" (-103.821693°) STATE PLANE NAD 83 (N.M. EAST) N: 461100.93' E: 699329.91' STATE PLANE NAD 27 (N.M. EAST) N: 461041.64' E: 658146.35'
42H - EL: 3347.8' NAD 83 LATITUDE = 32°15'59.78" (32.266606°) LONGITUDE = -103°49'19.50" (-103.822082°) NAD 27 LATITUDE = 32°15'59.34" (32.266484°) LONGITUDE = -103°49'17.75" (-103.821596°) STATE PLANE NAD 83 (N.M. EAST) N: 461100.87' E: 699359.83' STATE PLANE NAD 27 (N.M. EAST) N: 461041.59' E: 658176.27'			



Sheet 2 of 2

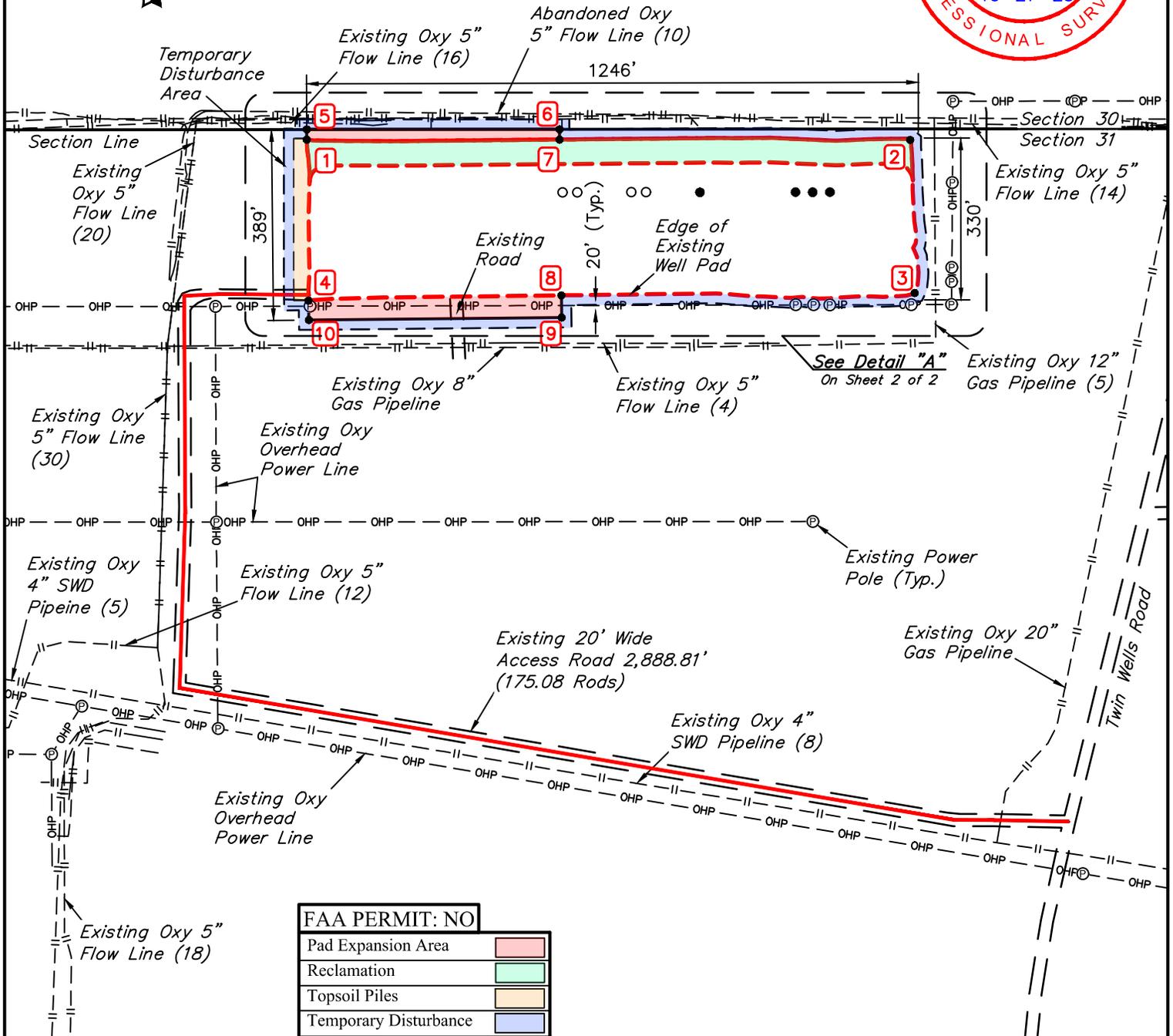
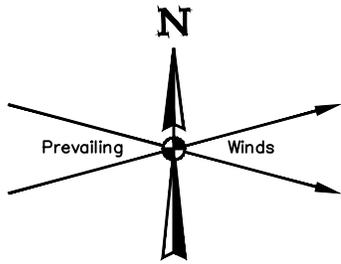
OXY USA INC.

**SNDDNS 3103
 LOT 1, SECTION 31, T23S, R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO**

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	T.J.S.	05-25-23	N/A
SITE PLAN			



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



PRECIOUS 30 18 FED COM 173H 128' FNL 2221' FWL	PRECIOUS 30 18 FED COM 11H 128' FNL 2361' FWL
PRECIOUS 30 18 FED COM 174H 128' FNL 2251' FWL	PRECIOUS 30 18 FED COM 12H 128' FNL 2391' FWL

REV: 2 10-27-25 H.S.S. (ADD EXPANSION AREA)

Sheet 1 of 3

- NOTES:**
- Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Corner Coordinate Shown are based on existing pad corners.
 - Coordinates Show are New Mexico Coordinate System East Zone, U.S. Feet.

OXY USA INC.

**SNDDNS 3113
NE 1/4 NW 1/4 & NW 1/4 NE 1/4,
SECTION 31, T23S, R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO**

SURVEYED BY	K.H., A.R.	10-23-25	SCALE
DRAWN BY	Z.L.	05-18-23	1" = 300'

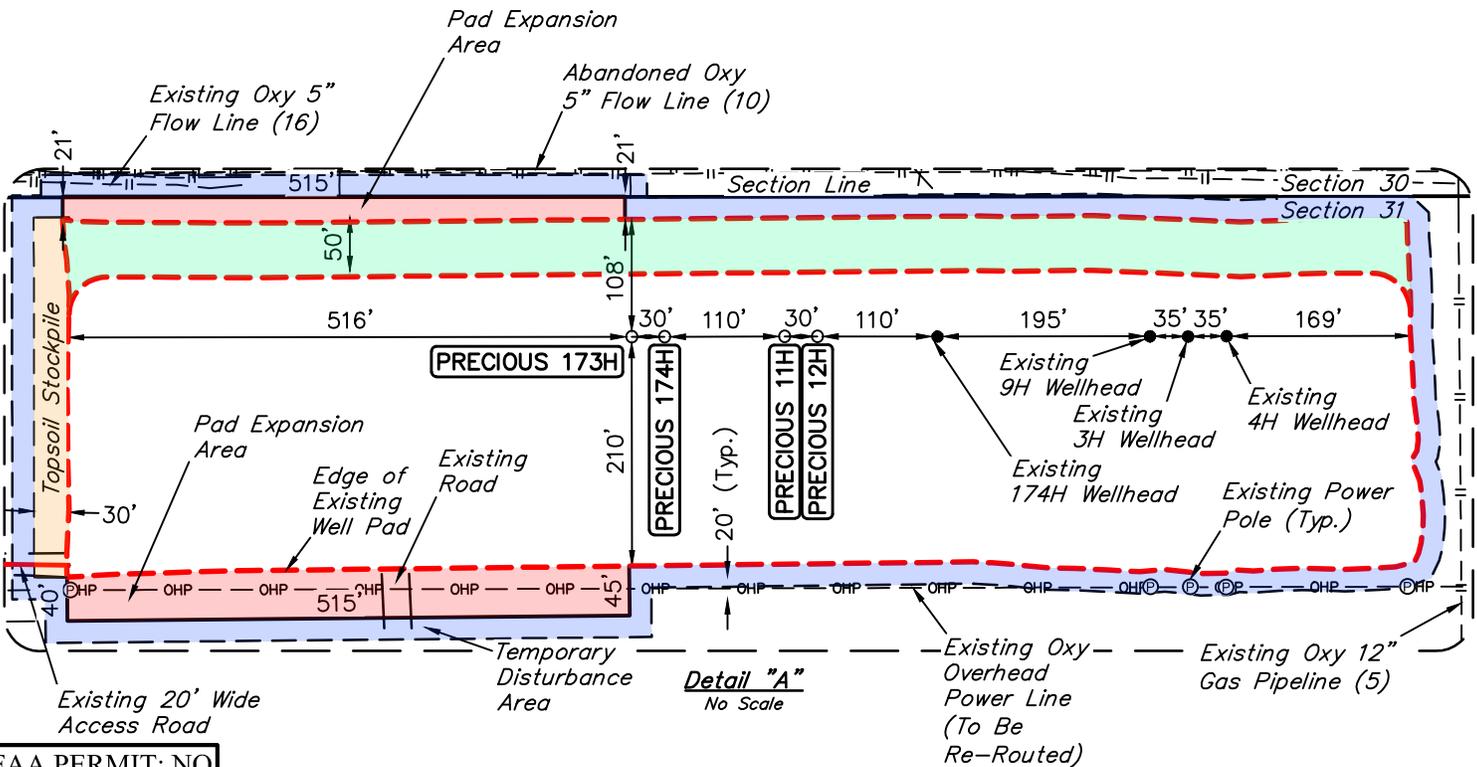
SITE PLAN



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



173H - EL: 3345.2'	174H - EL: 3345.3'	11H - EL: 3345.2'	12H - EL: 3345.1'
NAD 83	NAD 83	NAD 83	NAD 83
LATITUDE = 32°16'04.16" (32.267822°)			
LONGITUDE = -103°49'06.45" (-103.818457°)	LONGITUDE = -103°49'06.10" (-103.818361°)	LONGITUDE = -103°49'04.82" (-103.818005°)	LONGITUDE = -103°49'04.47" (-103.817907°)
NAD 27	NAD 27	NAD 27	NAD 27
LATITUDE = 32°16'03.72" (32.267699°)			
LONGITUDE = -103°49'04.70" (-103.817971°)	LONGITUDE = -103°49'04.35" (-103.817874°)	LONGITUDE = -103°49'03.07" (-103.817518°)	LONGITUDE = -103°49'02.72" (-103.817421°)
STATE PLANE NAD 83 (N.M. EAST)			
N: 461548.33' E: 700478.12'	N: 461548.52' E: 700508.02'	N: 461549.07' E: 700618.04'	N: 461549.23' E: 700648.12'
STATE PLANE NAD 27 (N.M. EAST)			
N: 461489.04' E: 659294.57'	N: 461489.23' E: 659324.47'	N: 461489.77' E: 659434.49'	N: 461489.94' E: 659464.57'



FAA PERMIT: NO

Pad Expansion Area	
Reclamation	
Topsoil Piles	
Temporary Disturbance	

REV: 2 10-27-25 H.S.S. (ADD EXPANSION AREA)

Sheet 2 of 3

- NOTES:**
- Corner Coordinate Shown are based on existing pad corners.
 - Coordinates Show are New Mexico Coordinate System East Zone, U.S. Feet.

OXY USA INC.

SNDDNS 3113
NE 1/4 NW 1/4 & NW 1/4 NE 1/4,
SECTION 31, T23S, R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SURVEYED BY	K.H., A.R.	10-23-25	SCALE
DRAWN BY	Z.L.	05-18-23	N/A

SITE PLAN



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



1 - EL: 3346.3' NAD 83 LATITUDE = 32°16'05.23" (32.268118°) LONGITUDE = -103°49'12.51" (-103.820143°) NAD 27 LATITUDE = 32°16'04.78" (32.267995°) LONGITUDE = -103°49'10.76" (-103.819656°) STATE PLANE NAD 83 (N.M. EAST) N: 461653.73' E: 699956.69' STATE PLANE NAD 27 (N.M. EAST) N: 461594.44' E: 658773.15'	2 - EL: 3346.2' NAD 83 LATITUDE = 32°16'05.25" (32.268125°) LONGITUDE = -103°48'58.00" (-103.816112°) NAD 27 LATITUDE = 32°16'04.81" (32.268002°) LONGITUDE = -103°48'56.25" (-103.815626°) STATE PLANE NAD 83 (N.M. EAST) N: 461662.10' E: 701202.39' STATE PLANE NAD 27 (N.M. EAST) N: 461602.80' E: 660018.85'	3 - EL: 3346.0' NAD 83 LATITUDE = 32°16'01.98" (32.267218°) LONGITUDE = -103°48'58.00" (-103.816112°) NAD 27 LATITUDE = 32°16'01.54" (32.267095°) LONGITUDE = -103°48'56.25" (-103.815626°) STATE PLANE NAD 83 (N.M. EAST) N: 461332.17' E: 701204.12' STATE PLANE NAD 27 (N.M. EAST) N: 461272.88' E: 660020.56'	4 - EL: 3346.3' NAD 83 LATITUDE = 32°16'01.98" (32.267217°) LONGITUDE = -103°49'12.47" (-103.820131°) NAD 27 LATITUDE = 32°16'01.54" (32.267094°) LONGITUDE = -103°49'10.72" (-103.819645°) STATE PLANE NAD 83 (N.M. EAST) N: 461325.89' E: 699961.89' STATE PLANE NAD 27 (N.M. EAST) N: 461266.61' E: 658778.34'
5 - EL: 3342.8' NAD 83 LATITUDE = 32°16'05.43" (32.268176°) LONGITUDE = -103°49'12.51" (-103.820143°) NAD 27 LATITUDE = 32°16'04.99" (32.268053°) LONGITUDE = -103°49'10.76" (-103.819656°) STATE PLANE NAD 83 (N.M. EAST) N: 461674.61' E: 699956.60' STATE PLANE NAD 27 (N.M. EAST) N: 461615.31' E: 658773.06'	6 - EL: 3343.4' NAD 83 LATITUDE = 32°16'05.43" (32.268175°) LONGITUDE = -103°49'06.52" (-103.818477°) NAD 27 LATITUDE = 32°16'04.99" (32.268052°) LONGITUDE = -103°49'04.77" (-103.817991°) STATE PLANE NAD 83 (N.M. EAST) N: 461676.77' E: 700471.50' STATE PLANE NAD 27 (N.M. EAST) N: 461617.47' E: 659287.95'	7 - EL: 3345.5' NAD 83 LATITUDE = 32°16'05.22" (32.268117°) LONGITUDE = -103°49'06.52" (-103.818477°) NAD 27 LATITUDE = 32°16'04.78" (32.267994°) LONGITUDE = -103°49'04.77" (-103.817991°) STATE PLANE NAD 83 (N.M. EAST) N: 461655.80' E: 700471.59' STATE PLANE NAD 27 (N.M. EAST) N: 461596.50' E: 659288.04'	8 - NAD 83 LATITUDE = 32°16'02.08" (32.267244°) LONGITUDE = -103°49'06.48" (-103.818465°) NAD 27 LATITUDE = 32°16'01.64" (32.267121°) LONGITUDE = -103°49'04.72" (-103.817979°) STATE PLANE NAD 83 (N.M. EAST) N: 461338.26' E: 700476.67' STATE PLANE NAD 27 (N.M. EAST) N: 461278.97' E: 659293.11'
	9 - EL: 3346.9' NAD 83 LATITUDE = 32°16'01.63" (32.267120°) LONGITUDE = -103°49'06.47" (-103.818464°) NAD 27 LATITUDE = 32°16'01.19" (32.266997°) LONGITUDE = -103°49'04.72" (-103.817978°) STATE PLANE NAD 83 (N.M. EAST) N: 461293.05' E: 700477.30' STATE PLANE NAD 27 (N.M. EAST) N: 461233.76' E: 659293.74'	10 - EL: 3346.3' NAD 83 LATITUDE = 32°16'01.59" (32.267107°) LONGITUDE = -103°49'12.47" (-103.820130°) NAD 27 LATITUDE = 32°16'01.14" (32.266984°) LONGITUDE = -103°49'10.72" (-103.819644°) STATE PLANE NAD 83 (N.M. EAST) N: 461285.86' E: 699962.45' STATE PLANE NAD 27 (N.M. EAST) N: 461226.58' E: 658778.90'	

Sheet 3 of 3

OXY USA INC.

**SNDDNS 3113
 NE 1/4 NW 1/4 & NW 1/4 NE 1/4,
 SECTION 31, T23S, R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO**

SURVEYED BY	K.H., A.R.	10-23-25	SCALE
DRAWN BY	H.S.S.	10-27-25	N/A
SITE PLAN			



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

53H - EL: 3348.7'
NAD 83
LATITUDE = 32°15'59.81" (32.266615°)
LONGITUDE = -103°49'03.16" (-103.817544°)
NAD 27
LATITUDE = 32°15'59.37" (32.266492°)
LONGITUDE = -103°49'01.41" (-103.817058°)
STATE PLANE NAD 83 (N.M. EAST)
N: 461110.52' E: 700762.46'
STATE PLANE NAD 27 (N.M. EAST)
N: 461051.24' E: 659578.90'

56H - EL: 3348.7'
NAD 83
LATITUDE = 32°15'59.81" (32.266614°)
LONGITUDE = -103°49'02.81" (-103.817447°)
NAD 27
LATITUDE = 32°15'59.37" (32.266491°)
LONGITUDE = -103°49'01.06" (-103.816961°)
STATE PLANE NAD 83 (N.M. EAST)
N: 461110.49' E: 700792.55'
STATE PLANE NAD 27 (N.M. EAST)
N: 461051.21' E: 659608.98'

54H - EL: 3348.7'
NAD 83
LATITUDE = 32°15'59.81" (32.266614°)
LONGITUDE = -103°49'02.46" (-103.817350°)
NAD 27
LATITUDE = 32°15'59.37" (32.266491°)
LONGITUDE = -103°49'00.71" (-103.816864°)
STATE PLANE NAD 83 (N.M. EAST)
N: 461110.51' E: 700822.59'
STATE PLANE NAD 27 (N.M. EAST)
N: 461051.23' E: 659639.02'

1 - EL: 3349.0'
NAD 83
LATITUDE = 32°16'00.81" (32.266890°)
LONGITUDE = -103°49'09.59" (-103.819331°)
NAD 27
LATITUDE = 32°16'00.36" (32.266768°)
LONGITUDE = -103°49'07.84" (-103.818845°)
STATE PLANE NAD 83 (N.M. EAST)
N: 461208.26' E: 700209.70'
STATE PLANE NAD 27 (N.M. EAST)
N: 461148.98' E: 659026.14'

2 - EL: 3348.9'
NAD 83
LATITUDE = 32°16'00.83" (32.266898°)
LONGITUDE = -103°48'58.25" (-103.816181°)
NAD 27
LATITUDE = 32°16'00.39" (32.266775°)
LONGITUDE = -103°48'56.50" (-103.815695°)
STATE PLANE NAD 83 (N.M. EAST)
N: 461215.59' E: 701183.23'
STATE PLANE NAD 27 (N.M. EAST)
N: 461156.31' E: 659999.67'

3 - EL: 3348.7'
NAD 83
LATITUDE = 32°15'57.71" (32.266030°)
LONGITUDE = -103°48'58.35" (-103.816208°)
NAD 27
LATITUDE = 32°15'57.26" (32.265907°)
LONGITUDE = -103°48'56.60" (-103.815722°)
STATE PLANE NAD 83 (N.M. EAST)
N: 460899.72' E: 701176.58'
STATE PLANE NAD 27 (N.M. EAST)
N: 460840.44' E: 659993.01'

4 - EL: 3349.0'
NAD 83
LATITUDE = 32°15'57.66" (32.266017°)
LONGITUDE = -103°49'09.47" (-103.819298°)
NAD 27
LATITUDE = 32°15'57.22" (32.265894°)
LONGITUDE = -103°49'07.72" (-103.818812°)
STATE PLANE NAD 83 (N.M. EAST)
N: 460890.38' E: 700221.47'
STATE PLANE NAD 27 (N.M. EAST)
N: 460831.11' E: 659037.90'

- NOTES:**
- Corner Coordinate Shown are based on existing pad corners.
 - Coordinates Show are New Mexico Coordinate System East Zone, U.S. Feet.

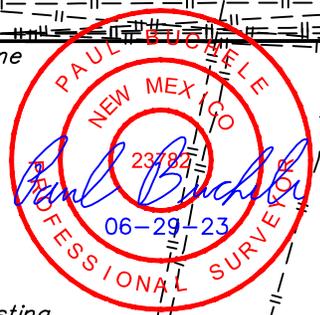
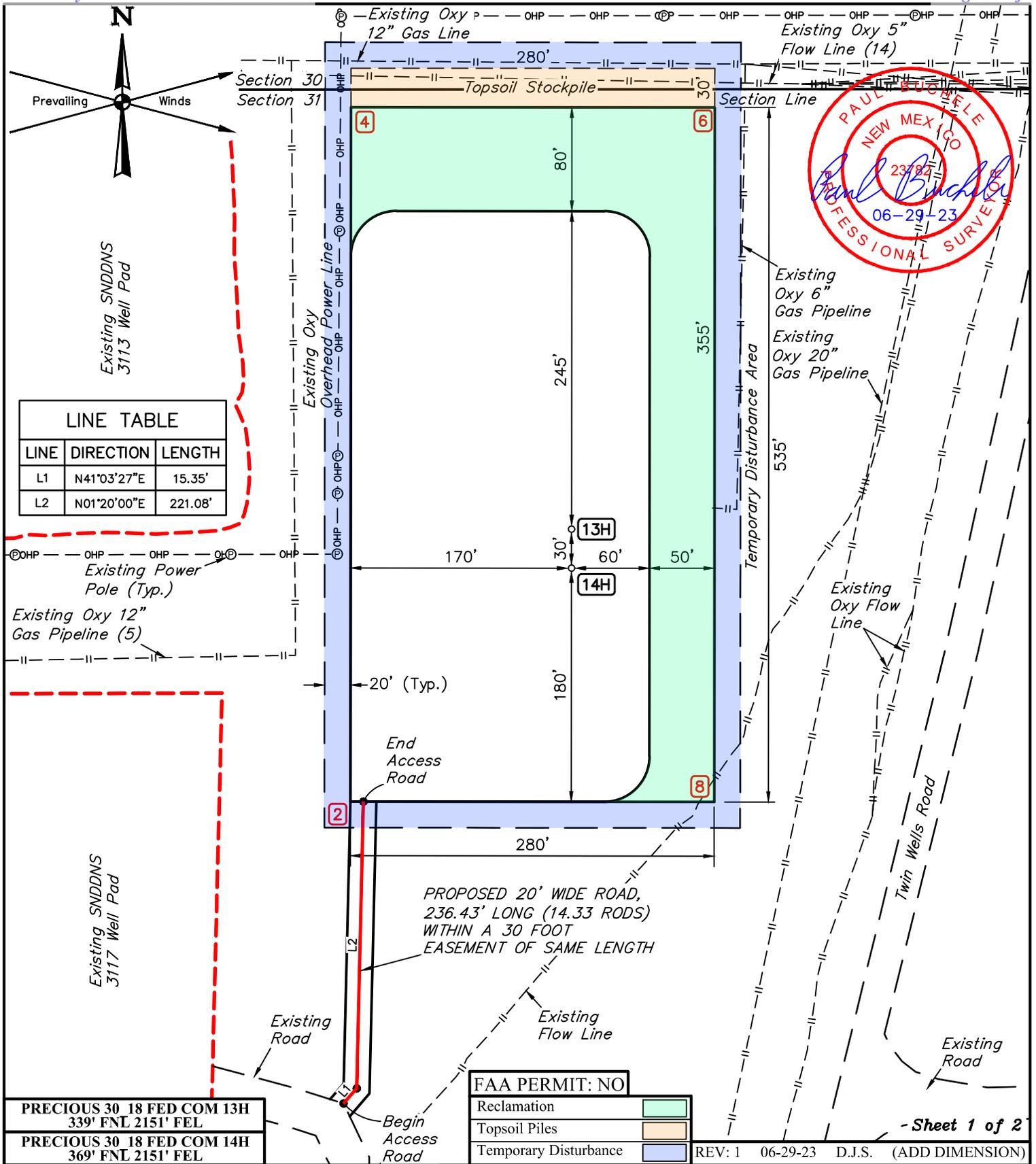
OXY USA INC.

**SNDDNS 3117
NE 1/4 NW 1/4 & NW 1/4 NE 1/4,
SECTION 31, T23S, R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO**

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	Z.L.	05-18-23	NONE
SITE PLAN			



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N41°03'27"E	15.35'
L2	N01°20'00"E	221.08'

FAA PERMIT: NO	
Reclamation	
Topsoil Piles	
Temporary Disturbance	

PRECIOUS 30 18 FED COM 13H
339' FNL 2151' FEL

PRECIOUS 30 18 FED COM 14H
369' FNL 2151' FEL

- NOTES:**
- Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

OXY USA INC.

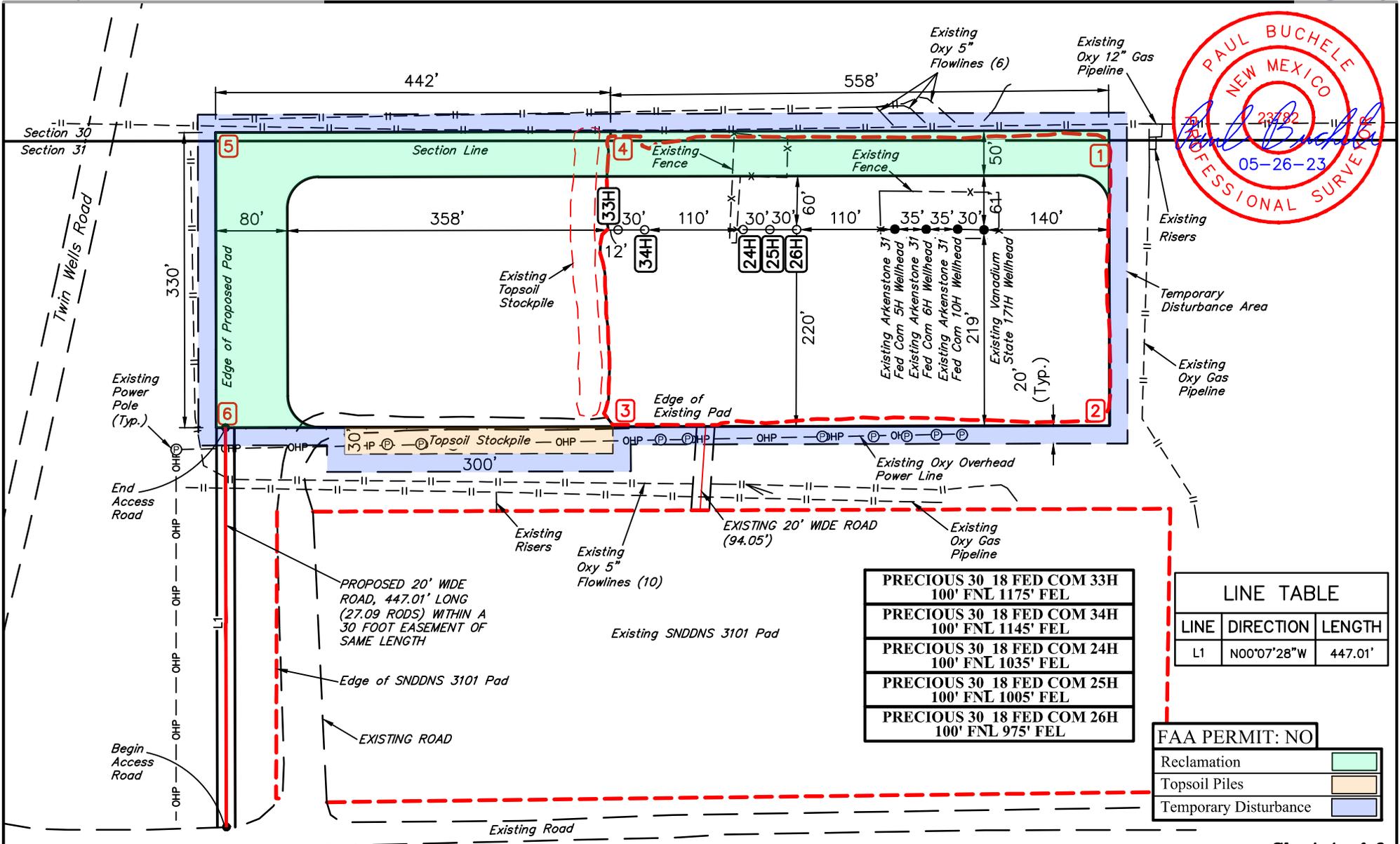
SNDDNS 3105
NW 1/4 NE 1/4, SECTION 31, T23S, R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	Z.L.	05-18-23	1" = 100'

SITE PLAN



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

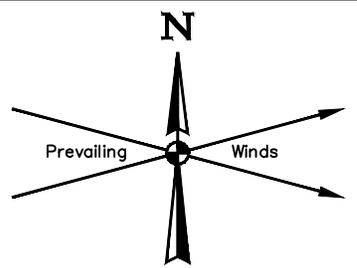


PRECIOUS 30 18 FED COM 33H	100' FNL 1175' FEL
PRECIOUS 30 18 FED COM 34H	100' FNL 1145' FEL
PRECIOUS 30 18 FED COM 24H	100' FNL 1035' FEL
PRECIOUS 30 18 FED COM 25H	100' FNL 1005' FEL
PRECIOUS 30 18 FED COM 26H	100' FNL 975' FEL

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°07'28"W	447.01'

FAA PERMIT: NO	
Reclamation	<input type="checkbox"/>
Topsoil Piles	<input type="checkbox"/>
Temporary Disturbance	<input type="checkbox"/>

- NOTES:**
- Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



OXY USA INC.

SNDDNS 3116
NE 1/4 NE 1/4, SECTION 31, T23S, R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	L.M.W.	05-26-23	1" = 150'

SITE PLAN



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

33H - EL: 3345.3' NAD 83 LATITUDE = 32°16'04.44" (32.267901°) LONGITUDE = -103°48'43.76" (-103.812157°) NAD 27 LATITUDE = 32°16'04.00" (32.267778°) LONGITUDE = -103°48'42.01" (-103.811671°) STATE PLANE NAD 83 (N.M. EAST) N: 461586.59' E: 702425.44' STATE PLANE NAD 27 (N.M. EAST) N: 461527.30' E: 661241.89'	34H - EL: 3345.1' NAD 83 LATITUDE = 32°16'04.44" (32.267901°) LONGITUDE = -103°48'43.42" (-103.812060°) NAD 27 LATITUDE = 32°16'04.00" (32.267778°) LONGITUDE = -103°48'41.67" (-103.811574°) STATE PLANE NAD 83 (N.M. EAST) N: 461586.80' E: 702455.32' STATE PLANE NAD 27 (N.M. EAST) N: 461527.51' E: 661271.77'	24H - EL: 3345.2' NAD 83 LATITUDE = 32°16'04.45" (32.267901°) LONGITUDE = -103°48'42.14" (-103.811704°) NAD 27 LATITUDE = 32°16'04.00" (32.267778°) LONGITUDE = -103°48'40.38" (-103.811218°) STATE PLANE NAD 83 (N.M. EAST) N: 461587.41' E: 702565.35' STATE PLANE NAD 27 (N.M. EAST) N: 461528.11' E: 661381.80'	25H - EL: 3345.3' NAD 83 LATITUDE = 32°16'04.45" (32.267902°) LONGITUDE = -103°48'41.79" (-103.811607°) NAD 27 LATITUDE = 32°16'04.00" (32.267779°) LONGITUDE = -103°48'40.04" (-103.811121°) STATE PLANE NAD 83 (N.M. EAST) N: 461587.71' E: 702595.38' STATE PLANE NAD 27 (N.M. EAST) N: 461528.41' E: 661411.83'
26H - EL: 3345.4' NAD 83 LATITUDE = 32°16'04.45" (32.267902°) LONGITUDE = -103°48'41.44" (-103.811510°) NAD 27 LATITUDE = 32°16'04.00" (32.267779°) LONGITUDE = -103°48'39.69" (-103.811024°) STATE PLANE NAD 83 (N.M. EAST) N: 461587.88' E: 702625.40' STATE PLANE NAD 27 (N.M. EAST) N: 461528.58' E: 661441.85'	1 - EL: 3345.9' NAD 83 LATITUDE = 32°16'05.42" (32.268171°) LONGITUDE = -103°48'37.32" (-103.810367°) NAD 27 LATITUDE = 32°16'04.97" (32.268048°) LONGITUDE = -103°48'35.57" (-103.809880°) STATE PLANE NAD 83 (N.M. EAST) N: 461687.49' E: 702978.30' STATE PLANE NAD 27 (N.M. EAST) N: 461628.19' E: 661794.74'	2 - EL: 3345.8' NAD 83 LATITUDE = 32°16'02.28" (32.267299°) LONGITUDE = -103°48'37.36" (-103.810377°) NAD 27 LATITUDE = 32°16'01.83" (32.267176°) LONGITUDE = -103°48'35.61" (-103.809891°) STATE PLANE NAD 83 (N.M. EAST) N: 461370.17' E: 702976.74' STATE PLANE NAD 27 (N.M. EAST) N: 461310.88' E: 661793.18'	3 - EL: 3345.5' NAD 83 LATITUDE = 32°16'02.29" (32.267302°) LONGITUDE = -103°48'43.83" (-103.812176°) NAD 27 LATITUDE = 32°16'01.85" (32.267179°) LONGITUDE = -103°48'42.08" (-103.811690°) STATE PLANE NAD 83 (N.M. EAST) N: 461368.75' E: 702420.56' STATE PLANE NAD 27 (N.M. EAST) N: 461309.46' E: 661237.00'
4 - EL: 3344.7' NAD 83 LATITUDE = 32°16'05.49" (32.268191°) LONGITUDE = -103°48'43.86" (-103.812183°) NAD 27 LATITUDE = 32°16'05.05" (32.268068°) LONGITUDE = -103°48'42.11" (-103.811697°) STATE PLANE NAD 83 (N.M. EAST) N: 461692.17' E: 702416.90' STATE PLANE NAD 27 (N.M. EAST) N: 461632.88' E: 661233.35'	5 - EL: 3344.1' NAD 83 LATITUDE = 32°16'05.53" (32.268201°) LONGITUDE = -103°48'49.01" (-103.813613°) NAD 27 LATITUDE = 32°16'05.08" (32.268078°) LONGITUDE = -103°48'47.26" (-103.813127°) STATE PLANE NAD 83 (N.M. EAST) N: 461693.69' E: 701974.84' STATE PLANE NAD 27 (N.M. EAST) N: 461634.39' E: 660791.29'	6 - EL: 3345.9' NAD 83 LATITUDE = 32°16'02.26" (32.267295°) LONGITUDE = -103°48'49.00" (-103.813611°) NAD 27 LATITUDE = 32°16'01.82" (32.267172°) LONGITUDE = -103°48'47.25" (-103.813125°) STATE PLANE NAD 83 (N.M. EAST) N: 461363.76' E: 701976.95' STATE PLANE NAD 27 (N.M. EAST) N: 461304.47' E: 660793.39'	BEGIN ACCESS ROAD - EL: 3350.8' NAD 83 LATITUDE = 32°15'57.84" (32.266066°) LONGITUDE = -103°48'48.87" (-103.813576°) NAD 27 LATITUDE = 32°15'57.40" (32.265943°) LONGITUDE = -103°48'47.12" (-103.813090°) STATE PLANE NAD 83 (N.M. EAST) N: 460916.91' E: 701989.90' STATE PLANE NAD 27 (N.M. EAST) N: 460857.64' E: 660806.33'
END ACCESS ROAD - EL: 3346.4' NAD 83 LATITUDE = 32°16'02.26" (32.267294°) LONGITUDE = -103°48'48.88" (-103.813579°) NAD 27 LATITUDE = 32°16'01.82" (32.267171°) LONGITUDE = -103°48'47.13" (-103.813092°) STATE PLANE NAD 83 (N.M. EAST) N: 461363.72' E: 701987.06' STATE PLANE NAD 27 (N.M. EAST) N: 461304.43' E: 660803.50'			

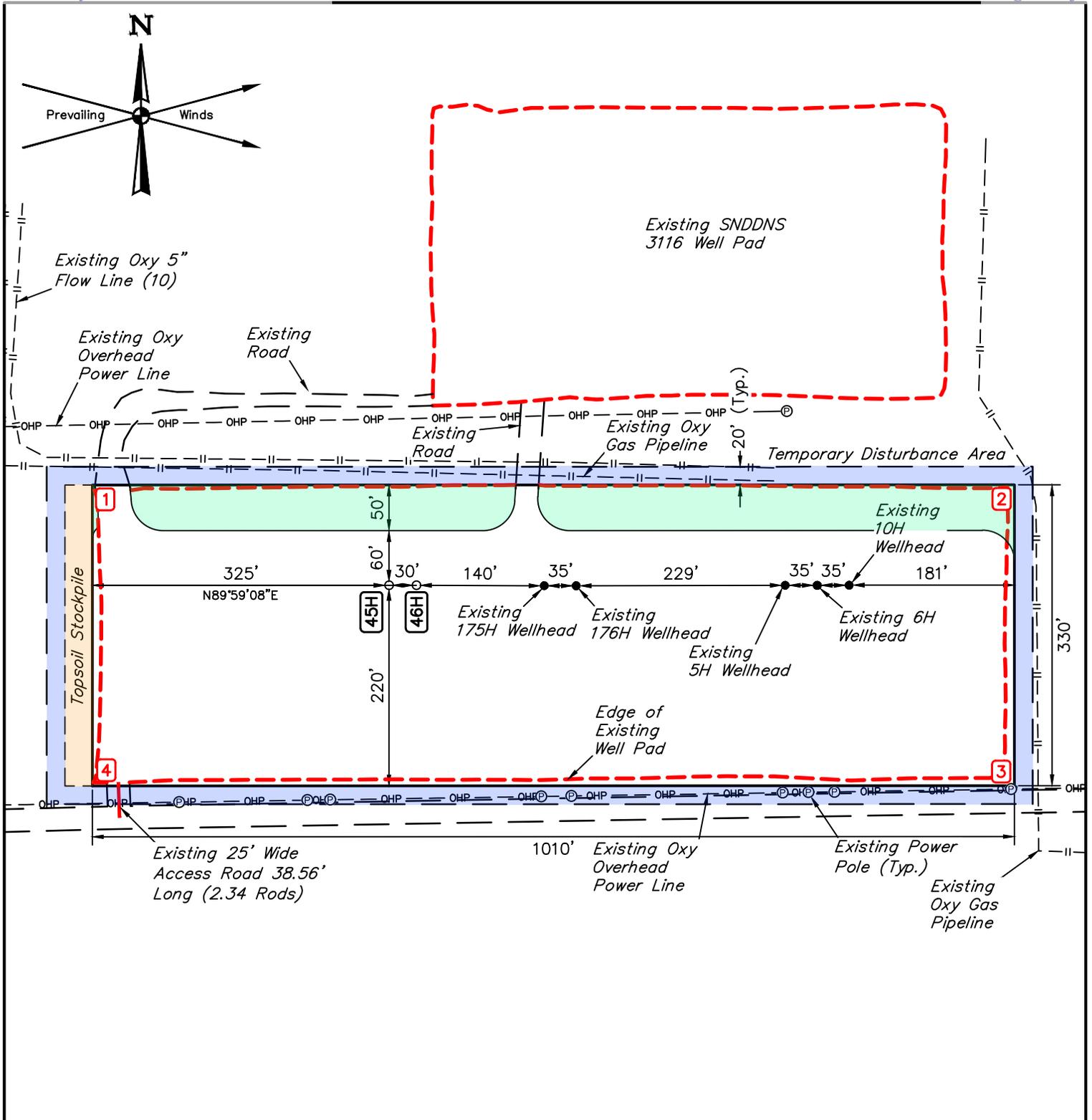
OXY USA INC.

SNDDNS 3116
 NE 1/4 NE 1/4, SECTION 31, T23S, R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.T., J.N.	05-11-23	
DRAWN BY	L.M.W.	05-26-23	
SITE PLAN			



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



FAA PERMIT: NO	
Reclamation	
Topsail Piles	
Temporary Disturbance	

PRECIOUS 30 18 FED COM 45H 519' FNL 1235' FEL PRECIOUS 30 18 FED COM 46H 519' FNL 1205' FEL

Sheet 1 of 2

NOTES:
 • Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 • Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

OXY USA INC.

SNDDNS 3101
 NE 1/4 NE 1/4, SECTION 31, T23S, R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	Z.L.	05-18-23	1" = 150'

SITE PLAN



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

45H - EL: 3348.6' NAD 83 LATITUDE = 32°16'00.30" (32.266749°) LONGITUDE = -103°48'44.45" (-103.812348°) NAD 27 LATITUDE = 32°15'59.85" (32.266626°) LONGITUDE = -103°48'42.70" (-103.811862°) STATE PLANE NAD 83 (N.M. EAST) N: 461167.08' E: 702368.31' STATE PLANE NAD 27 (N.M. EAST) N: 461107.80' E: 661184.75'	46H - EL: 3348.6' NAD 83 LATITUDE = 32°16'00.29" (32.266748°) LONGITUDE = -103°48'44.10" (-103.812251°) NAD 27 LATITUDE = 32°15'59.85" (32.266625°) LONGITUDE = -103°48'42.35" (-103.811765°) STATE PLANE NAD 83 (N.M. EAST) N: 461167.12' E: 702398.28' STATE PLANE NAD 27 (N.M. EAST) N: 461107.84' E: 661214.72'
1 - EL: 3348.6' NAD 83 LATITUDE = 32°16'01.33" (32.267035°) LONGITUDE = -103°48'48.21" (-103.813392°) NAD 27 LATITUDE = 32°16'00.89" (32.266913°) LONGITUDE = -103°48'46.46" (-103.812906°) STATE PLANE NAD 83 (N.M. EAST) N: 461269.86' E: 702045.25' STATE PLANE NAD 27 (N.M. EAST) N: 461210.57' E: 660861.68'	2 - EL: 3349.1' NAD 83 LATITUDE = 32°16'01.35" (32.267043°) LONGITUDE = -103°48'36.57" (-103.810157°) NAD 27 LATITUDE = 32°16'00.91" (32.266920°) LONGITUDE = -103°48'34.82" (-103.809671°) STATE PLANE NAD 83 (N.M. EAST) N: 461277.38' E: 703045.02' STATE PLANE NAD 27 (N.M. EAST) N: 461218.10' E: 661861.46'
3 - EL: 3349.1' NAD 83 LATITUDE = 32°15'58.16" (32.266155°) LONGITUDE = -103°48'48.22" (-103.813396°) NAD 27 LATITUDE = 32°15'57.71" (32.266032°) LONGITUDE = -103°48'46.47" (-103.812910°) STATE PLANE NAD 83 (N.M. EAST) N: 460949.46' E: 702045.62' STATE PLANE NAD 27 (N.M. EAST) N: 460890.18' E: 660862.05'	4 - EL: 3349.1' NAD 83 LATITUDE = 32°15'58.22" (32.266172°) LONGITUDE = -103°48'36.63" (-103.810174°) NAD 27 LATITUDE = 32°15'57.78" (32.266049°) LONGITUDE = -103°48'34.88" (-103.809688°) STATE PLANE NAD 83 (N.M. EAST) N: 460960.57' E: 703041.22' STATE PLANE NAD 27 (N.M. EAST) N: 460901.30' E: 661857.65'

Sheet 2 of 2

- NOTES:**
- Corner Coordinate Shown are based on existing pad corners.
 - Coordinates Show are New Mexico Coordinate System East Zone, U.S. Feet.

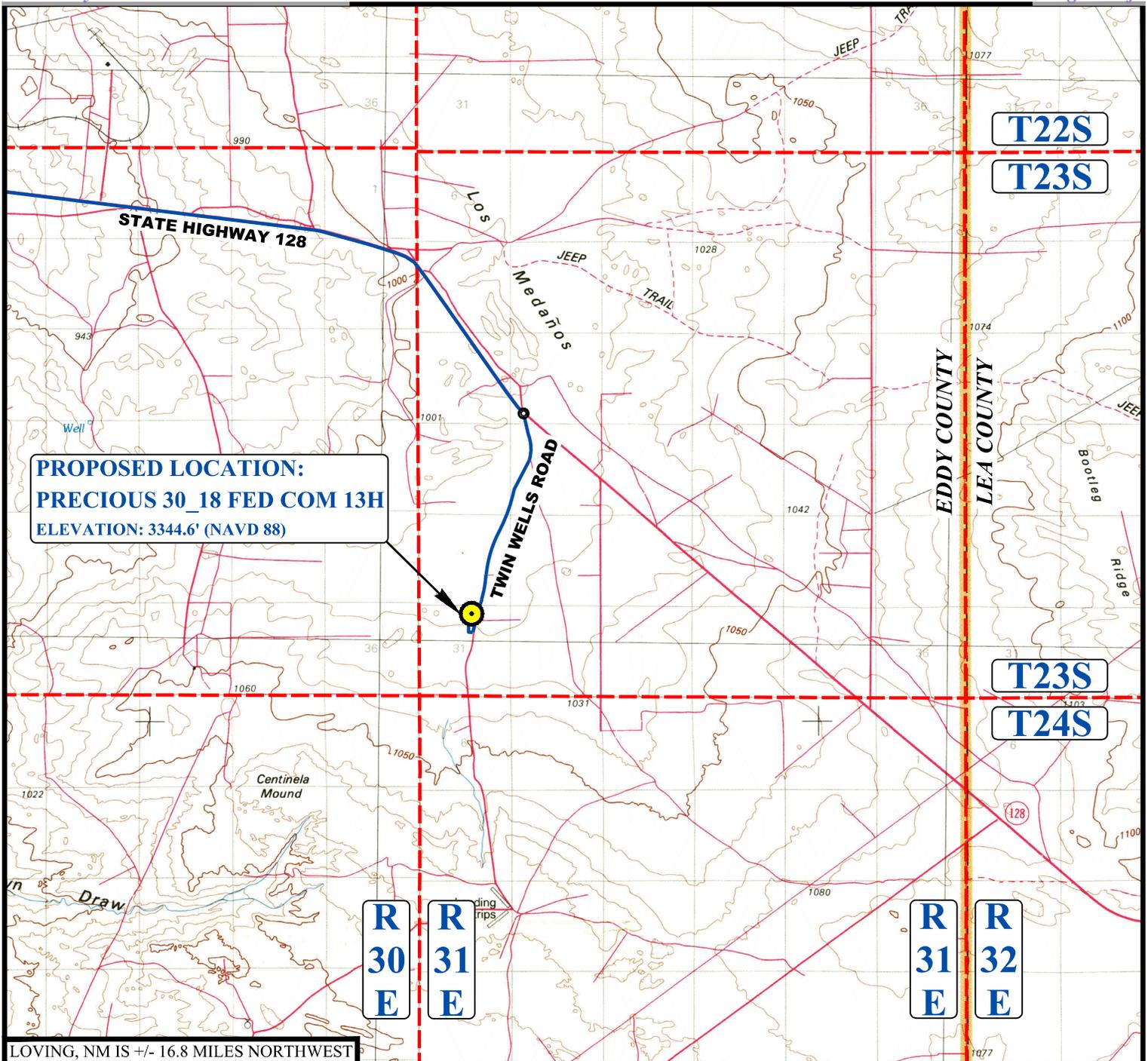
OXY USA INC.

**SNDDNS 3101
 NE 1/4 NE 1/4, SECTION 31, T23S, R31E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO**

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	Z.L.	05-18-23	N/A
SITE PLAN			



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



PROPOSED LOCATION:
PRECIOUS 30_18 FED COM 13H
ELEVATION: 3344.6' (NAVD 88)

LOVING, NM IS +/- 16.8 MILES NORTHWEST

BEGINNING AT THE INTERSECTION OF JAYDERS ROAD AND U.S. HIGHWAY 285 IN LOVING, NEW MEXICO PROCEED IN A NORTHERLY DIRECTION ALONG U.S. HIGHWAY 285 APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 31 TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 7.7 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 128 TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.8 MILES TO THE JUNCTION OF THIS ROAD AND TWIN WELLS ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN AN WESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 236' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM LOVING, NEW MEXICO TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 25.7 MILES.

LEGEND:

PROPOSED LOCATION



OXY USA INC.

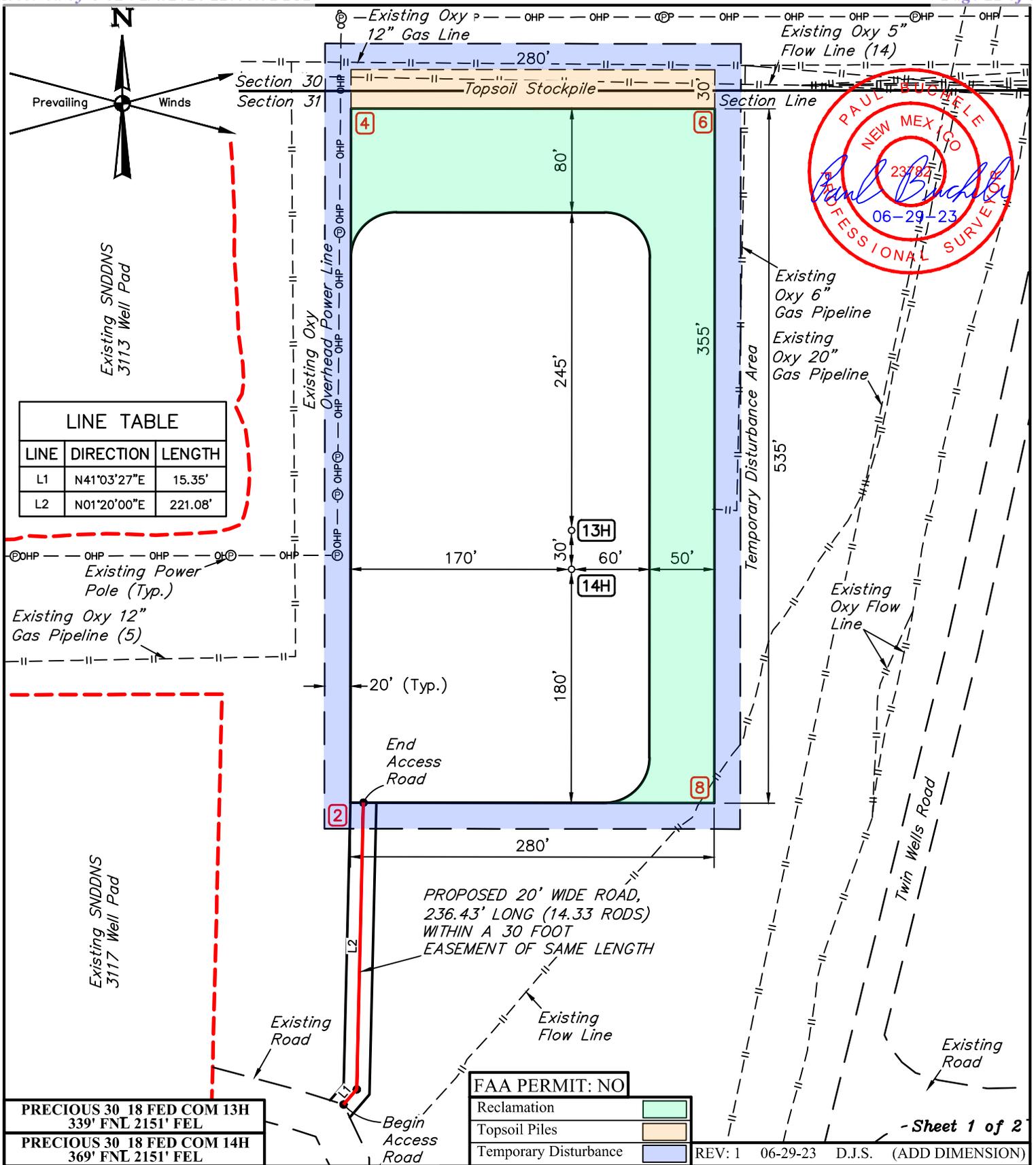
PRECIOUS 30_18 FED COM 13H
339' FNL 2151' FEL
NW 1/4 NE 1/4, SECTION 31, T23S, R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	T.J.S.	05-30-23	1 : 100,000

VICINITY MAP



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



LINE TABLE

LINE	DIRECTION	LENGTH
L1	N41°03'27"E	15.35'
L2	N01°20'00"E	221.08'

Reclamation	
Topsoil Piles	
Temporary Disturbance	

- NOTES:**
- Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

OXY USA INC.

SNDDNS 3105
NW 1/4 NE 1/4, SECTION 31, T23S, R31E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SURVEYED BY	C.T., J.N.	05-11-23	SCALE
DRAWN BY	Z.L.	05-18-23	1" = 100'

SITE PLAN



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

Oxy USA Inc. - PRECIOUS 30_18 FED COM 13H

Drill Plan

1. Geologic Formations

TVD of Target (ft):	9088	Pilot Hole Depth (ft):	
Total Measured Depth (ft):	22088	Deepest Expected Fresh Water (ft):	373

Delaware Basin

Formation	MD-RKB (ft)	TVD-RKB (ft)	Expected Fluids
Rustler	373	373	
Salado	696	696	Salt
Marker Bed 126	1800	1800	Salt
Castile	2603	2603	Salt
Delaware	4067	4067	Oil/Gas/Brine
Bell Canyon	4107	4107	Oil/Gas/Brine
Cherry Canyon	4991	4989	Oil/Gas/Brine
Brushy Canyon	6303	6273	Losses
Bone Spring	8032	7957	Oil/Gas
Bone Spring 1st	9175	8991	Oil/Gas
Bone Spring 2nd			Oil/Gas
Bone Spring 3rd			Oil/Gas
Wolfcamp			Oil/Gas
Penn			Oil/Gas
Strawn			Oil/Gas

*H₂S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Section	Hole Size (in)	MD		TVD		Csg. OD (in)	Csg Wt. (ppf)	Grade	Conn.
		From (ft)	To (ft)	From (ft)	To (ft)				
Surface	17.5	0	443	0	443	13.375	54.5	J-55	BTC
Salt	12.25	0	4067	0	4067	10.75	40.5	J-55	BTC-SC
Intermediate	9.875	0	8575	0	8483	7.625	26.4	L-80 HC	BTC
Production	6.75	0	22088	0	9088	5.5	20	P-110	Sprint-TC SC

All casing strings will be tested in accordance with 43 CFR part 3170 Subpart 3172

<i>All Casing SF Values will meet or exceed those below</i>			
SF Collapse	SF Burst	Body SF Tension	Joint SF Tension
1.00	1.100	1.4	1.4

Annular Clearance Variance Request

As per the agreement reached in the Oxy/BLM face-to-face meeting on Feb 22, 2018, Oxy requests permission to allow deviation from the 0.422" annular clearance requirement. Please see Annular Clearance Variance attachment for further details.

	Y or N
Is casing new? If used, attach certification as required in 43 CFR 3160	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-Q?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-Q and SOPA?	Y
If yes, are the first three strings cemented to surface?	Y
Is 2 nd string set 100' to 600' below the base of salt?	Y
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface? (For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Section	Stage	Slurry:	Sacks	Yield (ft ³ /ft)	Density (lb/gal)	Excess:	TOC	Placement	Description
Surface	1	Surface - Tail	463	1.33	14.8	100%	-	Circulate	Class C+Accel.
Int.1	1	Intermediate - Tail	85	1.33	14.8	20%	3,567	Circulate	Class C+Accel.
Int.1	1	Intermediate - Lead	571	1.73	12.9	50%	-	Circulate	Class Pozz+Ret.
Int. 2	1	Intermediate 1S - Tail	271	1.68	13.2	5%	6,553	Circulate	Class C+Ret., Disper.
Int. 2	2	Intermediate 2S - Tail BH	459	1.71	13.3	25%	3,567	Bradenhead Post-Frac	Class C+Accel.
Prod.	1	Production - Tail	794	1.84	13.3	25%	8,075	Circulate	Class C+Ret.

Offline Cementing Request

Oxy requests a variance to cement the 9.625" and/or 7.625" intermediate casing strings offline in accordance to the approved variance, EC Tran 461365. Please see Offline Cementing Variance

Bradenhead CBL Request

Oxy requests permission to adjust the CBL requirement after bradenhead cement jobs, on 7-5/8" intermediate casings, as per the agreement reached in the OXY/BLM meeting on September 5, 2019. Please see Bradenhead CBL Variance attachment for further details.

4. Pressure Control Equipment

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:	TVD Depth (ft) per Section:
12.25" Hole	13-5/8"	5M	Annular	✓	70% of working pressure	4067
		5M	Blind Ram	✓	250 psi / 5000 psi	
			Pipe Ram			
			Double Ram	✓		
			Other*			
9.875" Hole	13-5/8"	5M	Annular	✓	70% of working pressure	8483
		5M	Blind Ram	✓	250 psi / 5000 psi	
			Pipe Ram			
			Double Ram	✓		
			Other*			
6.75" Hole	13-5/8"	5M	Annular	✓	70% of working pressure	9088
		5M	Blind Ram	✓	250 psi / 5000 psi	
			Pipe Ram			
			Double Ram	✓		
			Other*			

*Specify if additional ram is utilized

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke

	Formation integrity test will be performed per 43 CFR part 3170 Subpart 3172.
	On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR part 3170 Subpart 3172.
	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
Y	Are anchors required by manufacturer?
	A multibowl or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per 43 CFR part 3170 Subpart 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. We will test the flange connection of the wellhead with a test port that is directly in the flange. We are proposing that we will run the wellhead through the rotary prior to cementing surface casing as discussed with the BLM on October 8, 2015. See attached schematics.

BOP Break Testing Request

Oxy requests permission to adjust the BOP break testing (intermediate and production) requirements as per the agreement reached in the OXY/BLM meeting on April 4th, 2025. Please see BOP Break Testing Variance attachment for further details.

has been fully vetted and verified by API to Spec 6A and carries an API monogram.

5. Mud Program

Section	Depth		Depth - TVD		Type	Weight (ppg)	Viscosity	Water Loss
	From (ft)	To (ft)	From (ft)	To (ft)				
Surface	0	443	0	443	Water-Based Mud	8.6 - 8.8	40-60	N/C
Intermediate 1	443	4067	443	4067	Saturated Brine-Based or Oil-Based Mud	8.0 - 10.0	35-45	N/C
Intermediate 2	4067	8575	4067	8483	Water-Based or Oil-Based Mud	8.0 - 10.0	38-50	N/C
Production	8575	22088	8483	9088	Water-Based or Oil-Based Mud	8.0 - 9.6	38-50	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

What will be used to monitor the loss or gain of fluid?	PVT/MD Totco/Visual Monitoring
---	--------------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
No	Logs are planned based on well control or offset log information.
No	Drill stem test? If yes, explain
No	Coring? If yes, explain
Additional logs planned	Interval
No	Resistivity
No	Density
Yes	CBL Production string
Yes	Mud log Bone Spring – TD
No	PEX

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	4537 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	153°F

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR part 3170 Subpart 3172. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

8. Other facets of operation

	Yes/No
Will the well be drilled with a walking/skidding operation? If yes, describe. We plan to drill the 2 well pad in batch by section: all surface sections, intermediate sections and production sections. The wellhead will be secured with a night cap whenever the rig is not over the well.	Yes
Will more than one drilling rig be used for drilling operations? If yes, describe. Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spudder rig.	Yes

Total Estimated Cuttings Volume: 1686 bbls

OXY

PRD NM DIRECTIONAL PLANS (NAD 1983)

Precious 30_18

Precious 30_18 Fed Com 13H

ORIG HOLE

Plan: Permitting Plan

Standard Planning Report

13 November, 2025

OXY Planning Report

Database:	HOPSP	Local Co-ordinate Reference:	Well Precious 30_18 Fed Com 13H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3369.60ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3369.60ft
Site:	Precious 30_18	North Reference:	Grid
Well:	Precious 30_18 Fed Com 13H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIG HOLE		
Design:	Permitting Plan		

Project PRD NM DIRECTIONAL PLANS (NAD 1983)			
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		Using geodetic scale factor

Site Precious 30_18			
Site Position:		Northing:	461,098.38 usft
From:	Map	Easting:	698,809.83 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in
		Latitude:	32.266607
		Longitude:	-103.823862

Well Precious 30_18 Fed Com 13H			
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	461,342.86 usf
			Latitude:
			32.267244
			Longitude:
			-103.815311
Position Uncertainty		2.00 ft	Wellhead Elevation:
			0.00 ft
			Ground Level:
			3,344.60 ft
Grid Convergence:		0.28 °	

Wellbore ORIG HOLE					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM_FILE	5/16/2024	6.37	59.82	47,413.10000000

Design Permitting Plan				
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	3.34

Plan Survey Tool Program		Date 11/13/2025		
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	22,087.91 Permitting Plan (ORIG HOLE)	SQC_C705Mb_MWD+IFR1	MWD+IFR1+Sag+FDIR

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,236.00	0.00	0.00	4,236.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,535.53	13.00	63.02	5,524.42	66.57	130.78	1.00	1.00	0.00	63.02	
8,674.86	13.00	63.02	8,583.34	386.81	759.91	0.00	0.00	0.00	0.00	
9,517.94	90.10	359.68	9,087.84	958.40	860.94	10.00	9.15	-7.51	-63.92	
22,087.94	90.10	359.68	9,065.95	13,528.18	790.34	0.00	0.00	0.00	0.00	PBHL (Precious

OXY

Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Precious 30_18 Fed Com 13H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3369.60ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3369.60ft
Site:	Precious 30_18	North Reference:	Grid
Well:	Precious 30_18 Fed Com 13H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIG HOLE		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,236.00	0.00	0.00	4,236.00	0.00	0.00	0.00	0.00	0.00	0.00
Build 1°/100'									
4,300.00	0.64	63.02	4,300.00	0.16	0.32	0.18	1.00	1.00	0.00
4,400.00	1.64	63.02	4,399.98	1.06	2.09	1.18	1.00	1.00	0.00
4,500.00	2.64	63.02	4,499.91	2.76	5.42	3.07	1.00	1.00	0.00
4,600.00	3.64	63.02	4,599.76	5.24	10.30	5.84	1.00	1.00	0.00
4,700.00	4.64	63.02	4,699.49	8.52	16.73	9.48	1.00	1.00	0.00
4,800.00	5.64	63.02	4,799.09	12.58	24.72	14.00	1.00	1.00	0.00
4,900.00	6.64	63.02	4,898.51	17.43	34.25	19.40	1.00	1.00	0.00
5,000.00	7.64	63.02	4,997.74	23.07	45.33	25.68	1.00	1.00	0.00
5,100.00	8.64	63.02	5,096.73	29.50	57.95	32.82	1.00	1.00	0.00
5,200.00	9.64	63.02	5,195.46	36.70	72.10	40.84	1.00	1.00	0.00

OXY

Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Precious 30_18 Fed Com 13H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3369.60ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3369.60ft
Site:	Precious 30_18	North Reference:	Grid
Well:	Precious 30_18 Fed Com 13H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIG HOLE		
Design:	Permitting Plan		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,300.00	10.64	63.02	5,293.90	44.69	87.79	49.73	1.00	1.00	0.00	
5,400.00	11.64	63.02	5,392.01	53.45	105.01	59.49	1.00	1.00	0.00	
5,500.00	12.64	63.02	5,489.77	62.99	123.75	70.10	1.00	1.00	0.00	
5,535.53	13.00	63.02	5,524.42	66.57	130.78	74.08	1.00	1.00	0.00	
Hold 13° Tangent										
5,600.00	13.00	63.02	5,587.24	73.14	143.70	81.40	0.00	0.00	0.00	
5,700.00	13.00	63.02	5,684.67	83.34	163.74	92.75	0.00	0.00	0.00	
5,800.00	13.00	63.02	5,782.11	93.55	183.78	104.10	0.00	0.00	0.00	
5,900.00	13.00	63.02	5,879.55	103.75	203.82	115.46	0.00	0.00	0.00	
6,000.00	13.00	63.02	5,976.99	113.95	223.86	126.81	0.00	0.00	0.00	
6,100.00	13.00	63.02	6,074.43	124.15	243.90	138.16	0.00	0.00	0.00	
6,200.00	13.00	63.02	6,171.87	134.35	263.94	149.51	0.00	0.00	0.00	
6,300.00	13.00	63.02	6,269.31	144.55	283.98	160.87	0.00	0.00	0.00	
6,400.00	13.00	63.02	6,366.75	154.75	304.02	172.22	0.00	0.00	0.00	
6,500.00	13.00	63.02	6,464.19	164.95	324.06	183.57	0.00	0.00	0.00	
6,600.00	13.00	63.02	6,561.62	175.15	344.10	194.92	0.00	0.00	0.00	
6,700.00	13.00	63.02	6,659.06	185.35	364.14	206.28	0.00	0.00	0.00	
6,800.00	13.00	63.02	6,756.50	195.56	384.18	217.63	0.00	0.00	0.00	
6,900.00	13.00	63.02	6,853.94	205.76	404.22	228.98	0.00	0.00	0.00	
7,000.00	13.00	63.02	6,951.38	215.96	424.26	240.33	0.00	0.00	0.00	
7,100.00	13.00	63.02	7,048.82	226.16	444.30	251.69	0.00	0.00	0.00	
7,200.00	13.00	63.02	7,146.26	236.36	464.34	263.04	0.00	0.00	0.00	
7,300.00	13.00	63.02	7,243.70	246.56	484.38	274.39	0.00	0.00	0.00	
7,400.00	13.00	63.02	7,341.13	256.76	504.42	285.74	0.00	0.00	0.00	
7,500.00	13.00	63.02	7,438.57	266.96	524.46	297.10	0.00	0.00	0.00	
7,600.00	13.00	63.02	7,536.01	277.16	544.50	308.45	0.00	0.00	0.00	
7,700.00	13.00	63.02	7,633.45	287.36	564.54	319.80	0.00	0.00	0.00	
7,800.00	13.00	63.02	7,730.89	297.56	584.58	331.15	0.00	0.00	0.00	
7,900.00	13.00	63.02	7,828.33	307.77	604.62	342.50	0.00	0.00	0.00	
8,000.00	13.00	63.02	7,925.77	317.97	624.66	353.86	0.00	0.00	0.00	
8,100.00	13.00	63.02	8,023.21	328.17	644.70	365.21	0.00	0.00	0.00	
8,200.00	13.00	63.02	8,120.65	338.37	664.74	376.56	0.00	0.00	0.00	
8,300.00	13.00	63.02	8,218.08	348.57	684.78	387.91	0.00	0.00	0.00	
8,400.00	13.00	63.02	8,315.52	358.77	704.82	399.27	0.00	0.00	0.00	
8,500.00	13.00	63.02	8,412.96	368.97	724.86	410.62	0.00	0.00	0.00	
8,600.00	13.00	63.02	8,510.40	379.17	744.90	421.97	0.00	0.00	0.00	
8,674.86	13.00	63.02	8,583.34	386.81	759.91	430.47	0.00	0.00	0.00	
KOP, Build & Turn 10°/100'										
8,700.00	14.28	53.83	8,607.78	389.92	764.93	433.87	10.00	5.10	-36.56	
8,800.00	21.59	31.10	8,702.97	413.01	784.44	458.06	10.00	7.32	-22.73	
8,900.00	30.43	20.25	8,792.80	452.63	802.76	498.68	10.00	8.83	-10.85	
9,000.00	39.78	14.04	8,874.54	507.56	819.32	554.48	10.00	9.35	-6.21	
9,100.00	49.35	9.90	8,945.72	576.14	833.64	623.78	10.00	9.57	-4.14	
9,200.00	59.03	6.81	9,004.17	656.29	845.27	704.47	10.00	9.68	-3.09	
9,300.00	68.78	4.29	9,048.11	745.56	853.86	794.09	10.00	9.74	-2.51	
9,400.00	78.55	2.09	9,076.20	841.26	859.16	889.93	10.00	9.78	-2.20	
9,500.00	88.34	0.04	9,087.60	940.46	860.98	989.08	10.00	9.79	-2.05	
9,517.94	90.10	359.68	9,087.84	958.40	860.94	1,006.98	10.00	9.79	-2.02	
Landing Point										
9,600.00	90.10	359.68	9,087.70	1,040.46	860.48	1,088.87	0.00	0.00	0.00	
9,700.00	90.10	359.68	9,087.53	1,140.46	859.92	1,188.67	0.00	0.00	0.00	
9,800.00	90.10	359.68	9,087.35	1,240.45	859.36	1,288.46	0.00	0.00	0.00	
9,900.00	90.10	359.68	9,087.18	1,340.45	858.79	1,388.26	0.00	0.00	0.00	
10,000.00	90.10	359.68	9,087.00	1,440.45	858.23	1,488.05	0.00	0.00	0.00	

OXY

Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Precious 30_18 Fed Com 13H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3369.60ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3369.60ft
Site:	Precious 30_18	North Reference:	Grid
Well:	Precious 30_18 Fed Com 13H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIG HOLE		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,100.00	90.10	359.68	9,086.83	1,540.45	857.67	1,587.85	0.00	0.00	0.00
10,200.00	90.10	359.68	9,086.65	1,640.45	857.11	1,687.64	0.00	0.00	0.00
10,300.00	90.10	359.68	9,086.48	1,740.45	856.55	1,787.44	0.00	0.00	0.00
10,400.00	90.10	359.68	9,086.31	1,840.44	855.99	1,887.23	0.00	0.00	0.00
10,500.00	90.10	359.68	9,086.13	1,940.44	855.42	1,987.03	0.00	0.00	0.00
10,600.00	90.10	359.68	9,085.96	2,040.44	854.86	2,086.82	0.00	0.00	0.00
10,700.00	90.10	359.68	9,085.78	2,140.44	854.30	2,186.62	0.00	0.00	0.00
10,800.00	90.10	359.68	9,085.61	2,240.44	853.74	2,286.42	0.00	0.00	0.00
10,900.00	90.10	359.68	9,085.44	2,340.44	853.18	2,386.21	0.00	0.00	0.00
11,000.00	90.10	359.68	9,085.26	2,440.43	852.62	2,486.01	0.00	0.00	0.00
11,100.00	90.10	359.68	9,085.09	2,540.43	852.05	2,585.80	0.00	0.00	0.00
11,200.00	90.10	359.68	9,084.91	2,640.43	851.49	2,685.60	0.00	0.00	0.00
11,300.00	90.10	359.68	9,084.74	2,740.43	850.93	2,785.39	0.00	0.00	0.00
11,400.00	90.10	359.68	9,084.56	2,840.43	850.37	2,885.19	0.00	0.00	0.00
11,500.00	90.10	359.68	9,084.39	2,940.42	849.81	2,984.98	0.00	0.00	0.00
11,540.58	90.10	359.68	9,084.32	2,981.00	849.58	3,025.48	0.00	0.00	0.00
LC 1 Cross									
11,600.00	90.10	359.68	9,084.22	3,040.42	849.25	3,084.78	0.00	0.00	0.00
11,700.00	90.10	359.68	9,084.04	3,140.42	848.68	3,184.57	0.00	0.00	0.00
11,800.00	90.10	359.68	9,083.87	3,240.42	848.12	3,284.37	0.00	0.00	0.00
11,900.00	90.10	359.68	9,083.69	3,340.42	847.56	3,384.16	0.00	0.00	0.00
12,000.00	90.10	359.68	9,083.52	3,440.42	847.00	3,483.96	0.00	0.00	0.00
12,100.00	90.10	359.68	9,083.35	3,540.41	846.44	3,583.75	0.00	0.00	0.00
12,200.00	90.10	359.68	9,083.17	3,640.41	845.88	3,683.55	0.00	0.00	0.00
12,300.00	90.10	359.68	9,083.00	3,740.41	845.31	3,783.34	0.00	0.00	0.00
12,400.00	90.10	359.68	9,082.82	3,840.41	844.75	3,883.14	0.00	0.00	0.00
12,500.00	90.10	359.68	9,082.65	3,940.41	844.19	3,982.94	0.00	0.00	0.00
12,600.00	90.10	359.68	9,082.47	4,040.41	843.63	4,082.73	0.00	0.00	0.00
12,700.00	90.10	359.68	9,082.30	4,140.40	843.07	4,182.53	0.00	0.00	0.00
12,800.00	90.10	359.68	9,082.13	4,240.40	842.51	4,282.32	0.00	0.00	0.00
12,900.00	90.10	359.68	9,081.95	4,340.40	841.94	4,382.12	0.00	0.00	0.00
13,000.00	90.10	359.68	9,081.78	4,440.40	841.38	4,481.91	0.00	0.00	0.00
13,100.00	90.10	359.68	9,081.60	4,540.40	840.82	4,581.71	0.00	0.00	0.00
13,200.00	90.10	359.68	9,081.43	4,640.40	840.26	4,681.50	0.00	0.00	0.00
13,300.00	90.10	359.68	9,081.26	4,740.39	839.70	4,781.30	0.00	0.00	0.00
13,400.00	90.10	359.68	9,081.08	4,840.39	839.14	4,881.09	0.00	0.00	0.00
13,500.00	90.10	359.68	9,080.91	4,940.39	838.57	4,980.89	0.00	0.00	0.00
13,600.00	90.10	359.68	9,080.73	5,040.39	838.01	5,080.68	0.00	0.00	0.00
13,700.00	90.10	359.68	9,080.56	5,140.39	837.45	5,180.48	0.00	0.00	0.00
13,800.00	90.10	359.68	9,080.38	5,240.39	836.89	5,280.27	0.00	0.00	0.00
13,900.00	90.10	359.68	9,080.21	5,340.38	836.33	5,380.07	0.00	0.00	0.00
14,000.00	90.10	359.68	9,080.04	5,440.38	835.77	5,479.86	0.00	0.00	0.00
14,100.00	90.10	359.68	9,079.86	5,540.38	835.20	5,579.66	0.00	0.00	0.00
14,200.00	90.10	359.68	9,079.69	5,640.38	834.64	5,679.46	0.00	0.00	0.00
14,300.00	90.10	359.68	9,079.51	5,740.38	834.08	5,779.25	0.00	0.00	0.00
14,400.00	90.10	359.68	9,079.34	5,840.37	833.52	5,879.05	0.00	0.00	0.00
14,500.00	90.10	359.68	9,079.17	5,940.37	832.96	5,978.84	0.00	0.00	0.00
14,600.00	90.10	359.68	9,078.99	6,040.37	832.40	6,078.64	0.00	0.00	0.00
14,700.00	90.10	359.68	9,078.82	6,140.37	831.84	6,178.43	0.00	0.00	0.00
14,800.00	90.10	359.68	9,078.64	6,240.37	831.27	6,278.23	0.00	0.00	0.00
14,900.00	90.10	359.68	9,078.47	6,340.37	830.71	6,378.02	0.00	0.00	0.00
15,000.00	90.10	359.68	9,078.29	6,440.36	830.15	6,477.82	0.00	0.00	0.00
15,100.00	90.10	359.68	9,078.12	6,540.36	829.59	6,577.61	0.00	0.00	0.00
15,200.00	90.10	359.68	9,077.95	6,640.36	829.03	6,677.41	0.00	0.00	0.00
15,300.00	90.10	359.68	9,077.77	6,740.36	828.47	6,777.20	0.00	0.00	0.00

OXY

Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Precious 30_18 Fed Com 13H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3369.60ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3369.60ft
Site:	Precious 30_18	North Reference:	Grid
Well:	Precious 30_18 Fed Com 13H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIG HOLE		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
15,400.00	90.10	359.68	9,077.60	6,840.36	827.90	6,877.00	0.00	0.00	0.00
15,500.00	90.10	359.68	9,077.42	6,940.36	827.34	6,976.79	0.00	0.00	0.00
15,503.64	90.10	359.68	9,077.42	6,944.00	827.32	6,980.43	0.00	0.00	0.00
LC 2 Cross									
15,600.00	90.10	359.68	9,077.25	7,040.35	826.78	7,076.59	0.00	0.00	0.00
15,700.00	90.10	359.68	9,077.08	7,140.35	826.22	7,176.39	0.00	0.00	0.00
15,800.00	90.10	359.68	9,076.90	7,240.35	825.66	7,276.18	0.00	0.00	0.00
15,900.00	90.10	359.68	9,076.73	7,340.35	825.10	7,375.98	0.00	0.00	0.00
16,000.00	90.10	359.68	9,076.55	7,440.35	824.53	7,475.77	0.00	0.00	0.00
16,100.00	90.10	359.68	9,076.38	7,540.35	823.97	7,575.57	0.00	0.00	0.00
16,200.00	90.10	359.68	9,076.20	7,640.34	823.41	7,675.36	0.00	0.00	0.00
16,300.00	90.10	359.68	9,076.03	7,740.34	822.85	7,775.16	0.00	0.00	0.00
16,400.00	90.10	359.68	9,075.86	7,840.34	822.29	7,874.95	0.00	0.00	0.00
16,500.00	90.10	359.68	9,075.68	7,940.34	821.73	7,974.75	0.00	0.00	0.00
16,600.00	90.10	359.68	9,075.51	8,040.34	821.16	8,074.54	0.00	0.00	0.00
16,700.00	90.10	359.68	9,075.33	8,140.34	820.60	8,174.34	0.00	0.00	0.00
16,800.00	90.10	359.68	9,075.16	8,240.33	820.04	8,274.13	0.00	0.00	0.00
16,900.00	90.10	359.68	9,074.98	8,340.33	819.48	8,373.93	0.00	0.00	0.00
17,000.00	90.10	359.68	9,074.81	8,440.33	818.92	8,473.72	0.00	0.00	0.00
17,100.00	90.10	359.68	9,074.64	8,540.33	818.36	8,573.52	0.00	0.00	0.00
17,200.00	90.10	359.68	9,074.46	8,640.33	817.79	8,673.31	0.00	0.00	0.00
17,300.00	90.10	359.68	9,074.29	8,740.32	817.23	8,773.11	0.00	0.00	0.00
17,400.00	90.10	359.68	9,074.11	8,840.32	816.67	8,872.91	0.00	0.00	0.00
17,500.00	90.10	359.68	9,073.94	8,940.32	816.11	8,972.70	0.00	0.00	0.00
17,600.00	90.10	359.68	9,073.77	9,040.32	815.55	9,072.50	0.00	0.00	0.00
17,700.00	90.10	359.68	9,073.59	9,140.32	814.99	9,172.29	0.00	0.00	0.00
17,800.00	90.10	359.68	9,073.42	9,240.32	814.42	9,272.09	0.00	0.00	0.00
17,900.00	90.10	359.68	9,073.24	9,340.31	813.86	9,371.88	0.00	0.00	0.00
18,000.00	90.10	359.68	9,073.07	9,440.31	813.30	9,471.68	0.00	0.00	0.00
18,100.00	90.10	359.68	9,072.89	9,540.31	812.74	9,571.47	0.00	0.00	0.00
18,200.00	90.10	359.68	9,072.72	9,640.31	812.18	9,671.27	0.00	0.00	0.00
18,300.00	90.10	359.68	9,072.55	9,740.31	811.62	9,771.06	0.00	0.00	0.00
18,400.00	90.10	359.68	9,072.37	9,840.31	811.05	9,870.86	0.00	0.00	0.00
18,500.00	90.10	359.68	9,072.20	9,940.30	810.49	9,970.65	0.00	0.00	0.00
18,600.00	90.10	359.68	9,072.02	10,040.30	809.93	10,070.45	0.00	0.00	0.00
18,700.00	90.10	359.68	9,071.85	10,140.30	809.37	10,170.24	0.00	0.00	0.00
18,800.00	90.10	359.68	9,071.68	10,240.30	808.81	10,270.04	0.00	0.00	0.00
18,900.00	90.10	359.68	9,071.50	10,340.30	808.25	10,369.83	0.00	0.00	0.00
19,000.00	90.10	359.68	9,071.33	10,440.30	807.68	10,469.63	0.00	0.00	0.00
19,100.00	90.10	359.68	9,071.15	10,540.29	807.12	10,569.43	0.00	0.00	0.00
19,200.00	90.10	359.68	9,070.98	10,640.29	806.56	10,669.22	0.00	0.00	0.00
19,300.00	90.10	359.68	9,070.80	10,740.29	806.00	10,769.02	0.00	0.00	0.00
19,400.00	90.10	359.68	9,070.63	10,840.29	805.44	10,868.81	0.00	0.00	0.00
19,462.71	90.10	359.68	9,070.52	10,903.00	805.08	10,931.39	0.00	0.00	0.00
LC 3 Cross									
19,500.00	90.10	359.68	9,070.46	10,940.29	804.88	10,968.61	0.00	0.00	0.00
19,600.00	90.10	359.68	9,070.28	11,040.28	804.31	11,068.40	0.00	0.00	0.00
19,700.00	90.10	359.68	9,070.11	11,140.28	803.75	11,168.20	0.00	0.00	0.00
19,800.00	90.10	359.68	9,069.93	11,240.28	803.19	11,267.99	0.00	0.00	0.00
19,900.00	90.10	359.68	9,069.76	11,340.28	802.63	11,367.79	0.00	0.00	0.00
20,000.00	90.10	359.68	9,069.59	11,440.28	802.07	11,467.58	0.00	0.00	0.00
20,100.00	90.10	359.68	9,069.41	11,540.28	801.51	11,567.38	0.00	0.00	0.00
20,200.00	90.10	359.68	9,069.24	11,640.27	800.94	11,667.17	0.00	0.00	0.00
20,300.00	90.10	359.68	9,069.06	11,740.27	800.38	11,766.97	0.00	0.00	0.00
20,400.00	90.10	359.68	9,068.89	11,840.27	799.82	11,866.76	0.00	0.00	0.00

OXY Planning Report

Database:	HOPSPP	Local Co-ordinate Reference:	Well Precious 30_18 Fed Com 13H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3369.60ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3369.60ft
Site:	Precious 30_18	North Reference:	Grid
Well:	Precious 30_18 Fed Com 13H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIG HOLE		
Design:	Permitting Plan		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
20,500.00	90.10	359.68	9,068.71	11,940.27	799.26	11,966.56	0.00	0.00	0.00
20,600.00	90.10	359.68	9,068.54	12,040.27	798.70	12,066.35	0.00	0.00	0.00
20,700.00	90.10	359.68	9,068.37	12,140.27	798.14	12,166.15	0.00	0.00	0.00
20,800.00	90.10	359.68	9,068.19	12,240.26	797.57	12,265.95	0.00	0.00	0.00
20,900.00	90.10	359.68	9,068.02	12,340.26	797.01	12,365.74	0.00	0.00	0.00
21,000.00	90.10	359.68	9,067.84	12,440.26	796.45	12,465.54	0.00	0.00	0.00
21,100.00	90.10	359.68	9,067.67	12,540.26	795.89	12,565.33	0.00	0.00	0.00
21,200.00	90.10	359.68	9,067.50	12,640.26	795.33	12,665.13	0.00	0.00	0.00
21,300.00	90.10	359.68	9,067.32	12,740.26	794.77	12,764.92	0.00	0.00	0.00
21,400.00	90.10	359.68	9,067.15	12,840.25	794.20	12,864.72	0.00	0.00	0.00
21,500.00	90.10	359.68	9,066.97	12,940.25	793.64	12,964.51	0.00	0.00	0.00
21,600.00	90.10	359.68	9,066.80	13,040.25	793.08	13,064.31	0.00	0.00	0.00
21,700.00	90.10	359.68	9,066.62	13,140.25	792.52	13,164.10	0.00	0.00	0.00
21,800.00	90.10	359.68	9,066.45	13,240.25	791.96	13,263.90	0.00	0.00	0.00
21,900.00	90.10	359.68	9,066.28	13,340.25	791.40	13,363.69	0.00	0.00	0.00
22,000.00	90.10	359.68	9,066.10	13,440.24	790.83	13,463.49	0.00	0.00	0.00
22,087.94	90.10	359.68	9,065.95	13,528.18	790.34	13,551.25	0.00	0.00	0.00
TD at 22087.94' MD									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
KOP (Precious 30_18 - plan misses target center by 949.30ft at 0.00ft MD (0.00 TVD, 0.00 N, 0.00 E) - Point	0.00	0.00	0.00	393.06	864.10	461,735.90	702,315.71	32.268313	-103.812510
PBHL (Precious 30_18 - plan hits target center - Point	0.00	0.01	9,065.95	13,528.18	790.34	474,870.18	702,241.95	32.304417	-103.812542
FTP (Precious 30_18 - plan misses target center by 197.68ft at 9100.00ft MD (8945.72 TVD, 576.14 N, 833.64 E) - Point	0.00	0.00	9,088.74	443.06	863.83	461,785.89	702,315.44	32.268450	-103.812510

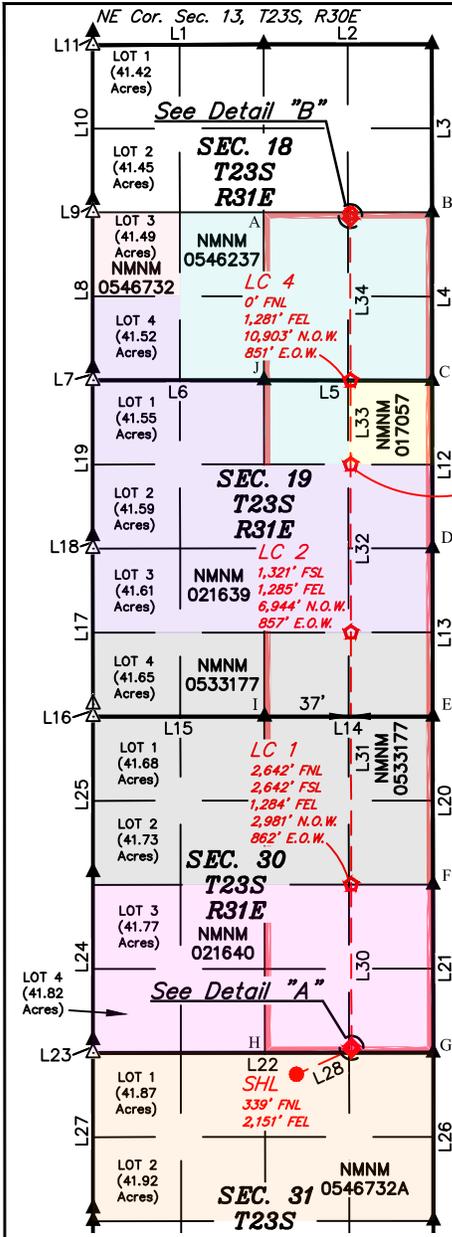
Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
372.60	372.60	RUSTLER			
695.60	695.60	SALADO			
1,800.00	1,800.00	MARKER BED 126			
2,602.60	2,602.60	CASTILE			
4,066.60	4,066.60	DELAWARE			
4,106.60	4,106.60	BELL CANYON			
4,990.78	4,988.60	CHERRY CANYON			
6,303.38	6,272.60	BRUSHY CANYON			
8,031.64	7,956.60	BONE SPRING			
9,174.54	8,990.60	BONE SPRING 1ST			

OXY
Planning Report

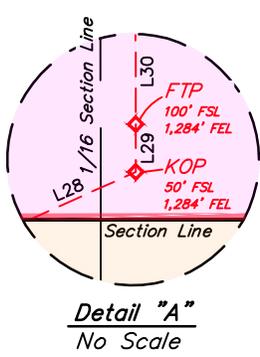
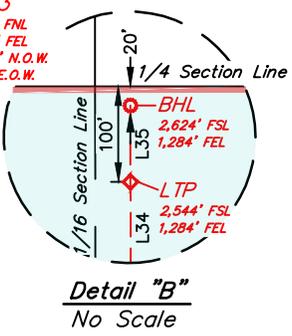
Database:	HOPSPP	Local Co-ordinate Reference:	Well Precious 30_18 Fed Com 13H
Company:	ENGINEERING DESIGNS	TVD Reference:	RKB=25' @ 3369.60ft
Project:	PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference:	RKB=25' @ 3369.60ft
Site:	Precious 30_18	North Reference:	Grid
Well:	Precious 30_18 Fed Com 13H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ORIG HOLE		
Design:	Permitting Plan		

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
4,236.00	4,236.00	0.00	0.00	Build 1°/100'
5,535.53	5,524.42	66.57	130.78	Hold 13° Tangent
8,674.86	8,583.34	386.81	759.91	KOP, Build & Turn 10°/100'
9,517.94	9,087.84	958.40	860.94	Landing Point
11,540.58	9,084.32	2,981.00	849.58	LC 1 Cross
15,503.64	9,077.42	6,944.00	827.32	LC 2 Cross
19,462.71	9,070.52	10,903.00	805.08	LC 3 Cross
22,087.94	9,065.95	13,528.18	790.34	TD at 22087.94' MD

Property Name PRECIOUS 30_18 FED COM	Well Number 13H	Drawn By Z.L. 05-18-23	Revised By REV: 4 L.T.T. 11-03-25 (BHL MOVE)
---	--------------------	---------------------------	---



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/TAKE POINTS
- ◇ = LEASE CROSSING.
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = TRUE POSITION W/CLOSING CORNER RE-EST. (Not Set on Ground.)
- △ = CORNER RE-EST. BY GRANT BOUNDARY METHOD (Not Set on Ground.)
- = HORIZONTAL SPACING UNIT
- N.O.W. = NORTH OF WELL.
- E.O.W. = EAST OF WELL.



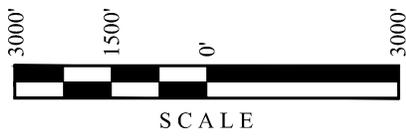
LINE	DIRECTION	LENGTH
L1	S89°40'52"W	2684.48'
L2	N89°59'32"W	2641.89'
L3	N00°03'25"W	2640.16'
L4	N00°00'24"W	2646.93'
L5	N89°52'33"W	2639.54'
L6	S89°58'44"W	2689.23'
L7	N00°00'41"W	194.84'
L8	N00°00'07"E	2446.00'
L9	N00°00'07"E	196.95'
L10	N00°00'46"W	2430.00'
L11	N00°00'46"W	210.20'
L12	N00°10'14"W	2633.72'
L13	N00°05'08"W	2641.85'
L14	S89°57'51"W	2643.20'
L15	S89°57'33"W	2694.24'
L16	N00°00'32"E	197.02'
L17	N00°03'28"W	2444.98'
L18	N00°03'28"W	196.76'
L19	N00°00'41"W	2445.09'
L20	N00°04'18"W	2642.11'
L21	N00°04'21"W	2641.63'
L22	S89°56'58"W	5343.63'
L23	N00°01'09"W	198.37'
L24	N00°00'59"W	2641.81'
L25	N00°00'32"E	2444.71'
L26	N00°06'04"W	2641.03'
L27	N00°01'09"W	2443.02'
L28	N65°46'49"E	949.43'
L29	N00°04'21"W	50.00'
L30	N00°04'55"W	2541.83'
L31	N00°04'55"W	3963.16'
L32	N00°04'55"W	2639.57'
L33	N00°04'55"W	1318.65'
L34	N00°04'55"W	2543.82'
L35	N00°00'24"W	80.00'

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°16'02.08" (32.267244°) LONGITUDE = -103°48'55.12" (-103.815311°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°16'01.64" (32.267121°) LONGITUDE = -103°48'53.37" (-103.814825°) STATE PLANE NAD 83 (N.M. EAST) N: 461342.86' E: 701451.66' STATE PLANE NAD 27 (N.M. EAST) N: 461283.57' E: 660268.10'
NAD 83 (KICK OFF POINT) LATITUDE = 32°16'05.93" (32.268313°) LONGITUDE = -103°48'45.03" (-103.812509°)
NAD 27 (KICK OFF POINT) LATITUDE = 32°16'05.48" (32.268190°) LONGITUDE = -103°48'43.28" (-103.812023°) STATE PLANE NAD 83 (N.M. EAST) N: 461735.90' E: 702315.71' STATE PLANE NAD 27 (N.M. EAST) N: 461676.61' E: 661132.16'
NAD 83 (FIRST TAKE POINT) LATITUDE = 32°16'06.42" (32.268450°) LONGITUDE = -103°48'45.03" (-103.812510°)
NAD 27 (FIRST TAKE POINT) LATITUDE = 32°16'05.98" (32.268327°) LONGITUDE = -103°48'43.28" (-103.812023°) STATE PLANE NAD 83 (N.M. EAST) N: 461785.89' E: 702315.44' STATE PLANE NAD 27 (N.M. EAST) N: 461726.59' E: 661131.89'
NAD 83 (LEASE CROSSING 1) LATITUDE = 32°16'31.57" (32.275436°) LONGITUDE = -103°48'45.06" (-103.812516°)
NAD 27 (LEASE CROSSING 1) LATITUDE = 32°16'31.13" (32.275313°) LONGITUDE = -103°48'43.31" (-103.812029°) STATE PLANE NAD 83 (N.M. EAST) N: 464327.19' E: 702301.15' STATE PLANE NAD 27 (N.M. EAST) N: 464267.82' E: 661117.68'
NAD 83 (LEASE CROSSING 2) LATITUDE = 32°17'10.78" (32.286328°) LONGITUDE = -103°48'45.09" (-103.812526°)
NAD 27 (LEASE CROSSING 2) LATITUDE = 32°17'10.34" (32.286205°) LONGITUDE = -103°48'43.34" (-103.812039°) STATE PLANE NAD 83 (N.M. EAST) N: 468289.52' E: 702278.87' STATE PLANE NAD 27 (N.M. EAST) N: 468230.05' E: 661095.51'
NAD 83 (LEASE CROSSING 3) LATITUDE = 32°17'36.90" (32.293582°) LONGITUDE = -103°48'45.12" (-103.812532°)
NAD 27 (LEASE CROSSING 3) LATITUDE = 32°17'36.45" (32.293459°) LONGITUDE = -103°48'43.36" (-103.812045°) STATE PLANE NAD 83 (N.M. EAST) N: 470928.53' E: 702264.02' STATE PLANE NAD 27 (N.M. EAST) N: 470869.00' E: 661080.75'
NAD 83 (LEASE CROSSING 4) LATITUDE = 32°17'49.94" (32.297206°) LONGITUDE = -103°48'45.13" (-103.812536°)
NAD 27 (LEASE CROSSING 4) LATITUDE = 32°17'49.50" (32.297083°) LONGITUDE = -103°48'43.37" (-103.812048°) STATE PLANE NAD 83 (N.M. EAST) N: 472246.91' E: 702256.61' STATE PLANE NAD 27 (N.M. EAST) N: 472187.34' E: 661073.37'
NAD 83 (LAST TAKE POINT) LATITUDE = 32°18'15.11" (32.304197°) LONGITUDE = -103°48'45.15" (-103.812542°)
NAD 27 (LAST TAKE POINT) LATITUDE = 32°18'14.67" (32.304074°) LONGITUDE = -103°48'43.40" (-103.812054°) STATE PLANE NAD 83 (N.M. EAST) N: 474790.20' E: 702242.30' STATE PLANE NAD 27 (N.M. EAST) N: 474730.57' E: 661059.13'
NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°18'15.90" (32.304417°) LONGITUDE = -103°48'45.15" (-103.812542°)
NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°18'15.46" (32.304294°) LONGITUDE = -103°48'43.40" (-103.812054°) STATE PLANE NAD 83 (N.M. EAST) N: 474870.18' E: 702241.95' STATE PLANE NAD 27 (N.M. EAST) N: 474810.55' E: 661058.79'

HSU COORDINATES				
	NAD 27 N.M. STATE PLANE, EAST ZONE		NAD 83 N.M. STATE PLANE, EAST ZONE	
POINT	NORTHING	EASTING	NORTHING	EASTING
A	474824.50'	659701.12'	474884.13'	700884.28'
B	474836.26'	662342.44'	474895.90'	703525.60'
C	472189.94'	662353.78'	472249.51'	703537.02'
D	469556.87'	662372.58'	469616.37'	703555.90'
E	466915.64'	662387.53'	466975.07'	703570.93'
F	464274.15'	662401.83'	464333.51'	703585.31'
G	461633.14'	662416.17'	461692.43'	703599.72'
H	461619.73'	659775.34'	461679.02'	700958.89'
I	466902.90'	659744.89'	466962.33'	700928.28'
J	472184.59'	659714.76'	472244.15'	700897.99'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.
- Colored areas within section lines represent Federal oil & gas leases.





API BTC -Special Clearance

Coupling	Pipe Body
Grade: J55 (Casing)	Grade: J55 (Casing)
Body: Bright Green	1st Band: Bright Green
1st Band: White	2nd Band: -
2nd Band: -	3rd Band: -
3rd Band: -	4th Band: -

Outside Diameter	10.750 in.	Wall Thickness	0.350 in.	Grade	J55 (Casing)
Min. Wall Thickness	87.50 %	Pipe Body Drift	API Standard	Type	Casing
Connection OD Option	Special Clearance				

Pipe Body Data

Geometry			Performance		
Nominal OD	10.750 in.	Drift	9.894 in.	SMYS	55,000 psi
Wall Thickness	0.350 in.	Plain End Weight	38.91 lb/ft	Min UTS	75,000 psi
Nominal Weight	40.500 lb/ft	OD Tolerance	API	Body Yield Strength	629 x1000 lb
Nominal ID	10.050 in.			Min. Internal Yield Pressure	3130 psi
				Collapse Pressure	1580 psi
				Max. Allowed Bending	23 °/100 ft

Connection Data

Geometry		Performance	
Thread per In	5	Joint Strength	700 x1000 lb
Connection OD	11.250 in.	Coupling Face Load	329 x1000 lb
Hand Tight Stand Off	1 in.	Internal Pressure Capacity	3130 psi

Notes

For products according to API Standards 5CT & 5B; Performance calculated considering API Technical Report 5C3 (Sections 9 & 10) equations. For geometrical and steel grades combinations not considered in the API Standards 5CT and/or 5B; Performance calculations indirectly derived from API Technical Report 5C3 (Sections 9 & 10) equations. Couplings OD are shown according to current API 5CT 10th Edition.

Tenaris has issued this document for general information only, and the information in this document, including, without limitation, any pictures, drawings or designs ("Information") is not intended to constitute professional or any other type of advice or recommendation and is provided on an "as is" basis. No warranty is given. Tenaris has not independently verified any information—if any—provided by the user in connection with, or for the purpose of, the Information contained hereunder. The use of the Information is at user's own risk and Tenaris does not assume any responsibility or liability of any kind for any loss, damage or injury resulting from, or in connection with any Information contained hereunder or any use thereof. The Information in this document is subject to change or modification without notice. Tenaris's products and services are subject to Tenaris's standard terms and conditions or otherwise to the terms resulting from the respective contracts of sale or services, as the case may be, between petitioner and Tenaris. For more complete information please contact a Tenaris's representative or visit our website at www.tenaris.com. ©Tenaris 2025. All rights reserved.

OXY APD CHANGE SUNDRY LIST FORM

DATE SUNDRY WORKSHEET CREATED	11/17/2025
WELL NAME, NUMBER	PRECIOUS 3D_18 FEDERAL COM 13H
API NUMBER	30-015-56414
ESTIMATED SPUD DATE	

PLEASE SEE ATTACHED OXY APD CHANGE SUNDRY LIST THAT HIGHLIGHTS CHANGES AND ATTACHMENTS. GENERAL CHANGE DOCUMENTS ARE COMBINED INTO 1 PDF FILE AND WELL SPECIFIC DOCUMENTS ARE INDIVIDUAL ATTACHMENTS.

ITEM	APD BASE LINE (For Regulatory to Complete)								SUNDRY PLAN (Groups to complete the latest plan)									
	Date: APD/BASE LINE APPROVED: 2/26/2025								DATE Sundry Worksheet : 11/17/2025									
NAME	PRECIOUS 3D_18 FEDERAL COM 13H								Precious 3D_18 Federal Com 13H									
NSL	NO								NO									
SHL	339 FNL & 2,151 FEL NWNE								339 FNL & 2,151 FEL NWNE									
PAD	SNDONS 310S								SNDONS 310S									
DHL	2,533 FSL & 1,700 FEL NWSE								2,533 FSL & 1,284 FEL NESE									
HSU SIZE, ACRES	800								800									
POOL	INGLE WELLS; BONE SPRING								INGLE WELLS; BONE SPRING									
TVD	9,254								9,066									
TARGET FORMATION	BONE SPRING								BONE SPRING									
Casing Programs	APD BASE LINE								SUNDRY PLAN									
	Section	Hole Size (in.)	MD	TVD	Csg OD (in)	Csg WT (ppf)	Grade	Conn.	Section	Hole Size (in.)	MD	TVD	Csg OD (in)	Csg WT (ppf)	Grade	Conn.		
	Surface	17.5	430	430	13.375	54.5	J-55	BTC	Surface	17.5	443	443	13.375	54.5	J-55	BTC		
	Int	12.25	4,161	4,161	10.75	45.5	L-80 HC	BTC-SC	Int	12.25	4,067	4,067	10.75	40.5	J-55	BTC-SC		
	Int2	9.875	8,724	8,679	7.625	26.4	L-80 HC	BTC	Int2	9.875	8,575	8,483	7.625	26.4	L-80 HC	BTC		
Prod	6.75	22,225	9,278	5.5	20	P-110	SPRINT-SF	Prod	6.75	22,008	9,088	5.5	20	P-110	SPrint-TC SC			
Drilling	APD BASE LINE								SUNDRY PLAN									
	Section/Stage	Slurry	Sacks	Yield (ft³/ft)	Density (lb/gal)	Excess	TOC	Placement	Description	Section/Stage	Slurry	Sacks	Yield (ft³/ft)	Density (lb/gal)	Excess	TOC	Placement	Description
	Surf	SURFACE - TAIL	449	1.33	14.8	100%	0	CIRCULATE	CLASS C + ACCEL	Surf	SURFACE - TAIL	463	1.33	14.8	100%	0	CIRCULATE	CLASS C + ACCEL
	Int/1	INTERMEDIATE - TAIL	85	1.33	14.8	20%	3,661	CIRCULATE	CLASS C + ACCEL	Int	INTERMEDIATE - TAIL	85	1.33	14.8	20%	3,567	CIRCULATE	CLASS C + ACCEL
	Int/2	INTERMEDIATE - LEAD	586	1.73	12.9	50%	0	CIRCULATE	CLASS POZZ + RET.	Int	INTERMEDIATE - LEAD	571	1.73	12.9	50%	0	CIRCULATE	CLASS POZZ + RET.
	Int2	INTERMEDIATE IS - TAIL	138	1.68	13.2	5%	6,526	CIRCULATE	CLASS C + RET., DISPER.	Int2	INTERMEDIATE IS - TAIL	271	1.68	13.2	5%	6,553	CIRCULATE	CLASS C + RET., DISPER.
	Int2	INTERMEDIATE 2S - TAIL BH	239	1.71	13.3	25%	3,661	BRADENHEAD POST-FRAC	CLASS C + ACCEL	Int2	INTERMEDIATE 2S - TAIL BH	459	1.71	13.3	25%	3,567	BRADENHEAD POST-FRAC	CLASS C + ACCEL
Prod	PRODUCTION - TAIL	793	1.84	13.3	25%	8,224	CIRCULATE	CLASS C + RET.	Prod	PRODUCTION - TAIL	794	1.84	13.3	25%	8,075	CIRCULATE	CLASS C + RET.	
VARIANCES	APD BASE LINE								SUNDRY PLAN									
	BOP Break Tesing Variance								Y	BOP Break Tesing Variance								Y
	SM Annular BOP Variance									SM Annular BOP Variance								
	Bradenhead CBK Variance								Y	Bradenhead CBK Variance								Y
	Offline Cementing Variance								Y	Offline Cementing Variance								Y
	Production Annular Clearance Variance								Y	Production Annular Clearance Variance								Y
Flexible Choke Line Variance									Flexible Choke Line Variance									
(Pilot Hole, Logs etc.)									(Pilot Hole, Logs etc.)									

VERSION DATE 8/30/2024

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME: OXY USA INC.
WELL NAME & NO.: PRECIOUS 30-18 FEDERAL COM 13H
LOCATION: Sec31, T23S, R31E
COUNTY: Eddy County, New Mexico ▼

COA

H ₂ S	<input type="radio"/> No		<input checked="" type="radio"/> Yes	
Potash / WIPP	<input type="radio"/> None	<input type="radio"/> Secretary	<input checked="" type="radio"/> R-111-Q	<input checked="" type="checkbox"/> Open Annulus
	4-String Design: Open 1st Int x 2nd Annulus (ICP 2 below Relief Zone)			<input type="checkbox"/> WIPP
Cave / Karst	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High	<input type="radio"/> Critical
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both	<input type="radio"/> Diverter
Cementing	<input checked="" type="checkbox"/> Primary Squeeze	<input type="checkbox"/> Cont. Squeeze	<input checked="" type="checkbox"/> EchoMeter	<input type="checkbox"/> DV Tool
Special Req	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit
Waste Prev.	<input type="radio"/> Self-Certification	<input type="radio"/> Waste Min. Plan	<input checked="" type="radio"/> APD Submitted prior to 06/10/2024	
Additional Language	<input checked="" type="checkbox"/> Flex Hose	<input checked="" type="checkbox"/> Casing Clearance	<input type="checkbox"/> Pilot Hole	<input checked="" type="checkbox"/> Break Testing
	<input checked="" type="checkbox"/> Four-String	<input checked="" type="checkbox"/> Offline Cementing	<input checked="" type="checkbox"/> Fluid-Filled	

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet all requirements from 43 CFR 3176, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

APD is within the R-111-Q defined boundary. Operator must follow all procedures and requirements listed within the updated order.

B. CASING

Set points in COA reflects requirements from BLM Geology. Please review.

1. The 13-3/8 inch surface casing shall be set at approximately 443 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 pounds compressive strength**, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The **10-3/4** inch intermediate salt protection casing shall be set at approximately **4,067** feet **TVD**. *Please set salt protection string prior to entering hydrocarbon bearing zone(Delaware).* KEEP CASING FLUID FILLED DURING RUN FOR COLLAPSE SF. The minimum required fill of cement behind the **10-3/4** inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**
3. The **7-5/8** inch second intermediate casing shall be set at approximately **8,575** feet. *Please review cement volumes to meet the requirements below. External pressure should be accounted for during casing pressure test.* The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

Option 1 (Primary + Post Frac Bradenhead):

- Cement should tie-back **500 feet** into the previous casing but not higher than USGS Marker Bed No. 126. **Operator must verify top of cement per R-111-Q requirements.** Submit results to the BLM. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**
- ❖ **A monitored open annulus will be incorporated during completion by leaving the Intermediate Casing 1 x Intermediate Casing 2 annulus un-cemented and monitored inside the Intermediate String.** Operator must follow monitoring requirements listed within R-111-Q. Tieback requirements shall be met within **180 days**.

Operator has proposed to pump down **intermediate 1 x intermediate 2** annulus post completion. **Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the intermediate 2 casing to surface after the second stage BH to verify TOC.** Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry during second stage bradenhead when running Echo-meter if cement is required to surface. Adjust cement volume and excess based on a fluid caliper or similar method that reflects the as-drilled size of the wellbore.

Operator has proposed an open annulus completion in R-111-Q. Operator shall provide a method of verification pre-completion top of cement. **Submit results to the BLM. Pressure monitoring device and Pressure Safety Valves must be installed at surface on both the intermediate annulus and the production annulus for the life of the well.**

In the event of a casing failure during completion, the operator must contact the BLM at (575-706-2779) and (575-361-2822 Eddy County).

4. The 5-1/2 inch production casing shall be set at approximately **22,088** feet. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back **500 feet** into the previous casing but not higher than USGS Marker Bed No. 126. **Operator must verify top of cement per R-111-Q requirements.** Submit results to the BLM. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst, Capitan Reef, or potash.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
1. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 psi.**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in 43 CFR 3171 and 3172.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

BOPE Break Testing Variance

Break testing has been approved for this well ONLY on those intervals utilizing a 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP.)** If in the event break testing is not utilized, then a full BOPE test would be conducted.

- BOPE Break Testing is ONLY permitted for hole sections with 5M MASP or less.
- The break test should involve a shell test that includes testing the upper pipe rams as proposed.
- Variance only pertains to the hole-sections in and shallower than the Wolfcamp formation. Break testing is NOT allowed when planning to penetrate the Penn group.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle in accordance with API STD 53.
- Any well control event while drilling require notification to the BLM Petroleum Engineer.
- A full BOPE test is required prior to drilling the first intermediate section.
- If a hole section tends to show more background gas than normal, please notify BLM Engineer prior to proceeding with break testing on the next well.
- The BLM PET is to be contacted 4 hours prior to BOPE tests.
 - Eddy County Petroleum Engineering Inspection Staff: (575) 361-2822
 - Lea County Petroleum Engineering Inspection Staff: (575) 689-5981
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per 43 CFR 3172.

Offline Cementing

Approved for surface and intermediate intervals. Notify the BLM prior to the commencement of any offline cementing procedure.

Casing Clearance

Overlap clearance OK.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Contact Eddy County Petroleum Engineering Inspection Staff:

Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220;

[BLM NM CFO DrillingNotifications@BLM.GOV](mailto:BLM_NM_CFO_DrillingNotifications@BLM.GOV); (575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's

requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - iii. Manufacturer representative shall install the test plug for the initial BOP test.
 - iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve

- open. (only applies to single stage cement jobs, prior to the cement setting up.)
- iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - v. The results of the test shall be reported to the appropriate BLM office.
 - vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
 - vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
 - viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be

disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

KPI -7/15/2024

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 541403

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 541403
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	2/17/2026