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| Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | Form C-103 August 1, 2011 Permit 322277 WELL API NUMBER 30-025-50173 5. Indicate Type of Lease State 6. State Oil & Gas Lease No. |
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: Oil | 8. Well Number 007H |
| 2. Name of Operator MEWBOURNE OIL CO | 9. OGRID Number 14744 |
| 3. Address of Operator P.O. Box 5270, Hobbs, NM 88241 | 10. Pool name or Wildcat |

4. Well Location
 Unit Letter G : 2370 feet from the N line and feet 1890 from the E line
 Section 17 Township 21S Range 35E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3652 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTER CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE OF PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| Other: | | Other: <u>Drilling/Cement</u> | <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 7/1/2022 Spudded well.

Casing and Cement Program

| Date | String | Fluid Type | Hole Size | Csg Size | Weight lb/ft | Grade | Est TOC | Dpth Set | Sacks | Yield | Class | 1" Dpth | Pres Held | Pres Drop | Open Hole |
|----------|--------|------------|-----------|----------|--------------|--------|---------|----------|-------|-------|-------|---------|-----------|-----------|-----------|
| 07/01/22 | Surf | FreshWater | 17.5 | 13.375 | 54.5 | J55 | 0 | 1903 | 1050 | 2.11 | C | 0 | 1500 | 0 | Y |
| 07/07/22 | Int1 | FreshWater | 12.5 | 9.625 | 40 | HCL80 | 0 | 5535 | 1550 | 1.96 | C | 0 | 1500 | 0 | Y |
| 07/11/22 | Prod | FreshWater | 8.75 | 7 | 29 | HPP110 | 0 | 9108 | 800 | 3.79 | C | 0 | 1500 | 0 | Y |
| 07/23/22 | Liner1 | FreshWater | 6.125 | 4.5 | 13.5 | P110IC | 8880 | 20438 | 950 | 1.49 | H | 0 | 2500 | 0 | Y |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

| | | | | | |
|--------------------|------------------------------|----------------|----------------------------------|---------------|---------------------|
| SIGNATURE | <u>Electronically Signed</u> | TITLE | <u>Vice President Operations</u> | DATE | <u>7/28/2022</u> |
| Type or print name | <u>Monty Whetstone</u> | E-mail address | <u>fking@mewbourne.com</u> | Telephone No. | <u>903-561-2900</u> |

For State Use Only:

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|--------------|-------------------------|-------|------------------------------------|------|------------------------------|
| APPROVED BY: | <u>Keith Dziokonski</u> | TITLE | <u>Senior Petroleum Specialist</u> | DATE | <u>2/17/2026 10:50:41 AM</u> |
|--------------|-------------------------|-------|------------------------------------|------|------------------------------|

07/01/22

Spud 17 ½" hole @ 1918'. Ran 1903' of 13 ⅜" 54.5# J55 ST&C Csg. cmt w/850 sks Class C w/2% Gypsum & 1% CaCl₂ (yd @ 2.11 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/288 bbls of BW. Plug down @ 4:30 A.M. 07/03/22. Circ 207 sks of cmt to the pit. **At 12:00 A.M. 07/04/22, tested csg to 1500# for 30 mins, held OK. FIT to 11.0 PPG EMW. Drilled out at 12 ¼".**

07/07/22

TD'ed 12 ¼" hole @ 5550'. Ran 5535' of 9 ⅝" 40# HCL80 LT&C Csg. cmt 1st Stage Lead w/425sks Class C w/2% Gel, 0.45% Fluid Loss & 0.1#/sk SMS (yd @ 1.96 cuft/sk @ 12.8 PPG). 1st Stage Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/418 bbls of FW. Slow rate lift pressure 760# @ 4 BPM. Plug down @ 3:15 A.M. 07/08/22. Dropped bomb & opened DV tool w/860#. Circ 143 sks of cmt off DV tool. 2nd Stage Lead w/825 sks Class C w/2% Gypsum, 5% CaCl₂ & ¼#/sk Poly Flake (yd @ 2.16 cuft/sk @ 12.4 PPG). Tail w/100 sks Class C w/0.25% Retarder (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/282 bbls of FW. Slow rate lift pressure 760# @ 4 BPM. Plug down @ 7:15 A.M. 07/08/22 & closed DV tool w/2300#. Circ 83 sks of cmt to the pit. **At 10:15 P.M. 07/09/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 8 ¾".**

07/11/22

TD'ed 8 ¾" hole @ 9191'. Ran 9108' of 7" 29# HPP110 BT&C Csg. cmt w/400 sks Class C w/17.6#/sk Enhancer, 25% Glass beads, 0.6% Suspension agent & 0.35#/sk Poly flake (yd @ 3.79 cuft/sk @ 9.5 PPG). Tail w/400 sks Class H w/0.4% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/335 bbls of OBM. Plug down @ 7:45 A.M. 07/12/22. Circ 170 sks of cmt to the pit. **At 9:30 P.M. 07/12/22, tested csg to 1500# for 30 min, held OK. Drlg plug, floats & cmt. FIT to 11.0 PPG EMW. Drilled out at 6 1/8".**

07/23/22

TD'ed 6 1/8" hole @ 20440' MD. Ran 4 ½" 13.5# P110IC TSH Wedge 461 Csg of 8880' (top of liner) to 20438'. cmt w/950 Sks Class H w/37#/sk Poz, Gel, 3% Gypsum, 0.35% Fluid loss, 0.3% Suspension Agent & 0.3% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls of sugar FW. Drop dart. Displaced w/259 bbls of sugar FW. Lift Pressure 2700# @ 3 BPM. Plug down @ 9:30 P.M. 07/24/22. Bumped plug w/3500#. Set packer w/75k#. Sting out of liner hanger w/2000# on DP. Displaced csg w/192 bbls of FW w/polymer sweep. Circ 217 sks cmt off liner top. **At 11:00 P.M. 07/24/22, tested liner top to 2500# for 30 min, held OK. Rig released to move @ 6:00 A.M. 07/26/22.**

