

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-23264
5. Indicate Type of Lease
STATE [] FEE []
6. State Oil & Gas Lease No.
NMSF078875
7. Lease Name or Unit Agreement Name
CANYON LARGO UNIT
8. Well Number
326
9. OGRID Number
372171
10. Pool name or Wildcat
Devils Fork Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other
2. Name of Operator
HILCORP ENERGY COMPANY
3. Address of Operator
382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter C : 790 feet from the North line and 1650 feet from the West line
Section 33 Township 25N Range 06W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6770' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: MIT [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FEDERAL WELL Hilcorp Energy Company requests to conduct a Mechanical Integrity Test to extend the Temporary Abandon status of the subject well per the attached procedure and wellbore schematic to evaluate future potential. Per 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations/Regulatory Technician - Sr. DATE 2/16/2026

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: (505) 324-5185

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
Canyon Largo Unit 326

Prepared by:	Stefan Lattimer
Preparation Date:	2/16/2026

WELL INFORMATION			
Well Name:	Canyon Largo Unit 326	State:	NM
API #:	3003923264	County:	Rio Arriba
Area:	9	Latitude:	
Route:	910	Longitude:	
Spud Date:	November 3, 1983	Formations:	Gallup

PROJECT DESCRIPTION
Hilcorp Energy Company requests approval to perform a mechanical integrity test (MIT) on the Canyon Largo Unit 326.

CONTACTS			
Title	Name	Office Phone #	Cell Phone #
Engineer	Stefan Lattimer		713-701-2673
Area Foreman	Clayton Hamilton		419-3455
Lead	Danny Trujillo		330-4763
Artificial Lift Tech	Daniel Rios		419-3974
Operator	PJ Tafoya		386-8695

JOB PROCEDURES
<ol style="list-style-type: none"> 1 Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. 2 Record current wellhead pressures and enter them in Wellview. If there is pressure on the BH, contact Operations Engineer. 3 Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure (if any is present). 4 MIRU pump truck. Load the casing with 2% KCL water and corrosion inhibitor. 5 Perform Mechanical Integrity Test (MIT) by pressure testing the 4.5" casing above the bridge plug set @ 4,980' to 560 psig for 30 minutes in accordance with NMOCD standards with required witness present. 6 Notify Operations Engineer and submit test results to HEC Regulatory Technicians as quickly as possible. RDMO.

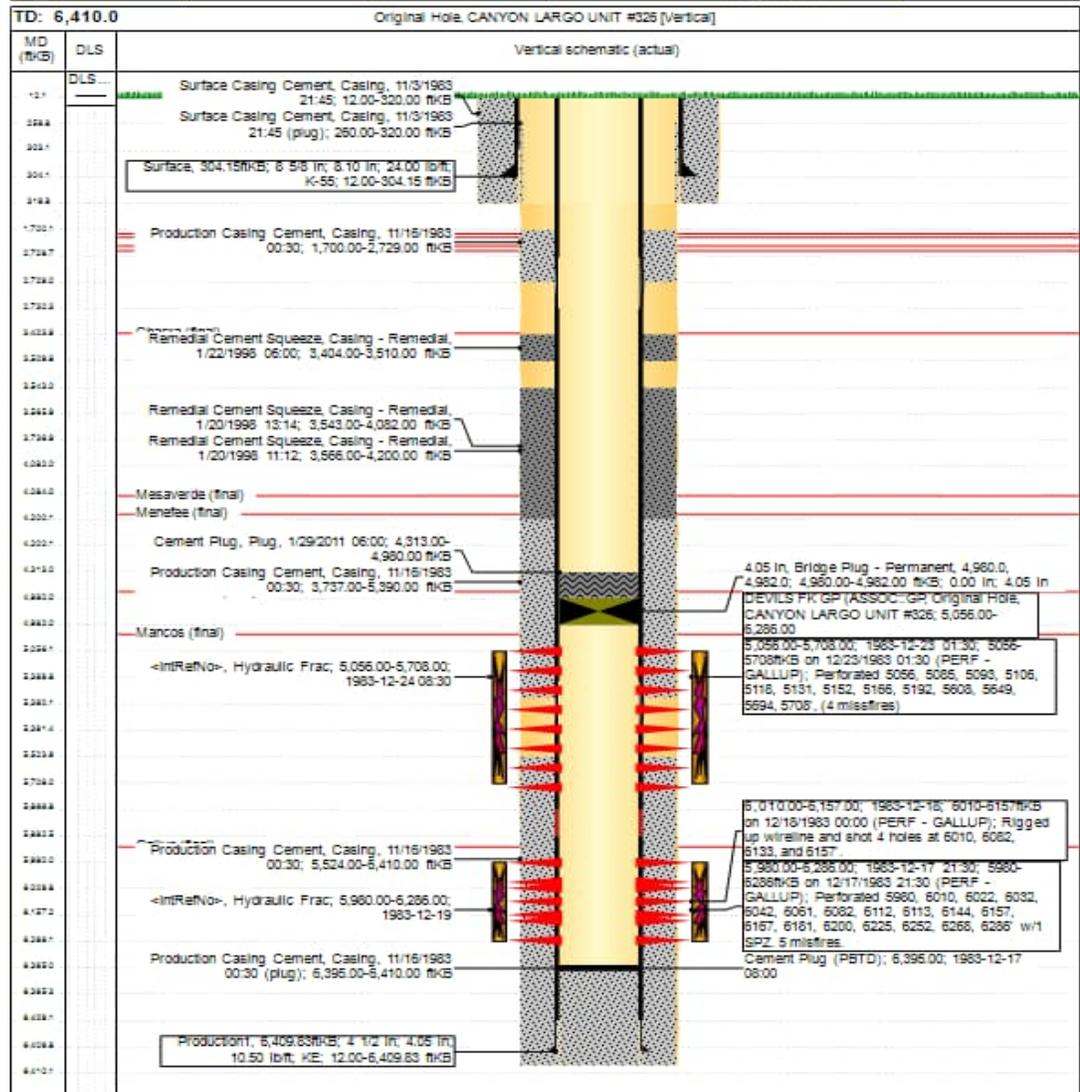


Canyon Largo Unit 326

Canyon Largo Unit 326 - CURRENT WELLBORE SCHEMATIC
WBD

Well Name: CANYON LARGO UNIT #326

3003923264	AREA 09	0910	NEW MEXICO
5,755.00	12.00	11/3/1983 15:00	



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 10:27 AM
To: Mandi Walker
Cc: Kandis Roland
Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554297

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 554297
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	2/17/2026
andrew.fordyce	Call the OCD North Inspection team (505-320-0243) to schedule MIT / BHT.	2/17/2026