

Well Name: DOME NAVAJO 3-22-7

Well Location: T22N / R7W / SEC 3 /
NWSE / 36.165739 / -107.560071

County or Parish/State:
SANDOVAL / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:
EASTERN NAVAJO

Lease Number: N00C14205555

Unit or CA Name:

Unit or CA Number:

US Well Number: 300432044900S1

Operator: DUGAN PRODUCTION
CORPORATION

Subsequent Report

Sundry ID: 2895707

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/12/2026

Time Sundry Submitted: 10:55

Date Operation Actually Began: 01/28/2026

Actual Procedure: Dugan Production plugged and abandoned the well from 01/28/2026 - 02/06/2026 per the attached procedure.

SR Attachments

Actual Procedure

Dome_Navajo_3_22_7_1_marker_gps_photos_20260212105439.pdf

Dome_Navajo_3_22_7_1_BLM_OCD_plug_comms_20260212104026.pdf

Dome_Navajo_3_22_7_1_SR_PA_formation_tops_20260212103647.pdf

Dome_Navajo_3_22_7_1_SR_PA_completed_wellbore_schematic_20260212103642.pdf

Dome_Navajo_3_22_7_1_SR_PA_completed_work_20260212103633.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: FEB 12, 2026 10:55 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON

State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington

State: NM

Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 02/12/2026

Signature: Kenneth Rennick

the following procedure:

- MI & RU Aztec Well Service Rig 481. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 240 psi, BH 0 psi.
- Pull and LD production tubing.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 4982'.
- RIH & attempt to set 4½" cement retainer at 4947', unsuccessful. TOH, TIH with 2nd cement retainer and re-attempt to set. Set at 4912'. **Gallup perforations @ 4980' - 5052'.**
- Load and circulate hole with 90 bbls of water.
- Run CBL from 4912' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Attempt to established injection rate, locked up to 1100 psi, no rate.
- **Plug I, Gallup Perforations-Gallup top:** Spot Plug I inside 4½" casing above the cement retainer from 4912' w/24 sks, 27.6 cu ft Class G neat cement to cover the Gallup top. Displaced with 17.8 bbls of water. WOC 4 hrs. Tagged TOC at 4638'. Good tag. **Plug I, Inside 4½" casing, cement retainer at 4912', 24 sks, 27.6 cu ft, Gallup top, 4638'-4912'.**
- Attempt to pressure test the casing to 600 psi, test failed.
- **Plug II, Mancos:** Spot Plug II inside 4½" casing from 4140' w/18 sks (20.7 cu ft) Class G cement to cover the Mancos top. Displaced with 15.1 bbls of water. WOC overnight. Tagged TOC at 3912'. Good tag. **Plug II, Inside 4½" casing, 18 sks, 20.7 cu ft, Mancos top, 3912'-4140'.**
- **Plug III, Mesaverde- Lower Chacra- Upper Chacra:** Spot Plug III inside 4½" casing from 2960' w/94 sks (108.1 cu ft) Class G cement to cover the Mesaverde - Lower Chacra - Upper Chacra. Displaced with 6.7 bbls of water. WOC 4 hrs. Tagged TOC at 1770'. Good tag. **Plug III, Inside 4½" casing, 94 sks, 108.1 cu ft, Mesaverde - Lower Chacra - Upper Chacra, 1770'-2960'.**
- **Plug IV, Pictured Cliffs top:** Spot Plug IV inside 4½" casing from 1604' w/18 sks, 20.7 cu ft Class G neat cement to cover the Pictured Cliffs top. Displaced with 5.3 bbls of water. WOC overnight. Tagged TOC at 1403'. Good tag. **Plug IV, Inside 4½" casing, 18 sks, 20.7 cu ft, Pictured Cliffs, 1403'-1604'.**
- **Plug V, Fruitland top:** MI WL, RIH and shoot squeeze holes at 1393', attempt to establish injection rate: pressured up to 1100 psi, no rate. Swap to cement. Spot Plug V inside 4½" casing from 1398' w/18 sks, 20.7 cu ft Class G cement with 2% CaCl to cover the Fruitland top. Displaced with 4.5 bbls of water. WOC 4 hrs. Tagged TOC at 1235'. Good tag. **Plug V, Inside 4½" casing, perforations at 1393', EOT at 1398', 18 sks, 20.7 cu ft, Fruitland top, 1235'-1398'.**
- **Plug VI, Kirtland top:** MI WL. Shoot squeeze holes at 1228'. Attempt to establish injection rate. Locked up to 950 psi. No rate. Swap to cement. Spot Plug VI inside 4½" casing from 1229' w/18 sks, 20.7 cu ft Class G neat cement to cover the Kirtland top. Displaced with 3.8 bbls of water. WOC overnight. Tagged TOC at 1053'. Good tag. **Plug VI, Inside 4½" casing, perforations at 1228', EOT 1229', 18 sks, 20.7 cu ft, Kirtland, 1053'-1229'.**
- **Plug VII, Ojo Alamo top:** MI WL. Shoot squeeze holes at 1048'. Attempt to establish injection rate. Locked up to 1000 psi. No rate. Swap to cement. Spot Plug VII inside 4½" casing from 1049' w/23 sks, 26.45 cu ft Class G cement with 2% CaCl to cover the Ojo Alamo top. Displaced with 2.9 bbls of water. WOC 4 hrs. Tagged TOC at 776'. Good tag. **Plug VII, Inside 4½" casing, perforations at 1048', EOT at 1049', 23 sks, 26.45 cu ft, Ojo Alamo, 776'-1049'.**
- **Plug VIII, Surface Casing-Surface:** MI WL, RIH and shoot squeeze holes at 290'. Established good circulation to surface through BH. Spot Plug VIII inside/outside 4½" casing from 356' with 120 sks, 138 cu ft Class G cement to cover the surface casing shoe to surface. No displacement. WOC overnight. MI welder, cut wellhead off. Tagged TOC at 5' inside, 20' annulus. **Plug VIII, Inside 4½" casing, perforations at 290', EOT at 356' 120 sks, 138 cu ft, Surface Casing-Surface, 0'- 356'.**
- Fill cellar and install dry hole marker with 18 sks, 20.7 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 481. Clean location, move.
- Darren Halliburton with BLM witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 2/06/2026.**

Dome Navajo 3 22 7 # 1
30-043-20449
Alamito Gallup
1660' FSL & 1980' FEL
J-03-T22N-R07W
Sandoval County, NM

Elevation ASL : 6898' GR

Formation Tops (Referenced for the P & A)

- **Surface Casing - 224'**
- **Ojo Alamo - 930'**
- **Kirtland - 1155'**
- **Fruitland - 1343'**
- **Pictured Cliffs - 1543'**
- **Lewis - 1730'**
- **Upper Chacra - 1902'**
- **Lower Chacra 2300'**
- **Mesaverde - 2910'**
- **Mancos - 4085'**
- **Gallup - 4800'**
- **Gallup perforations - 4980' to 5052'**

Tyra Feil

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Monday, February 2, 2026 2:53 PM
To: Aliph Reena; Halliburton, Darin L; Diede, Loren, EMNRD; Garcia, John, EMNRD; Lucero, Virgil S
Cc: Tyra Feil; Alex Robles; Indalecio Roldan; Brian McCann
Subject: Re: [EXTERNAL] Re: Dome Navajo 3 22 7 #1

The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Aliph Reena <Aliph.Reena@duganproduction.com>
Sent: Monday, February 2, 2026 2:47 PM
To: Halliburton, Darin L <dhallibu@blm.gov>; Diede, Loren, EMNRD <loren.diede@emnrd.nm.gov>; Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Alex Robles <aarobles@aztecwell.com>; Indalecio Roldan <Indalecio.Roldan@duganproduction.com>; Brian McCann <bmccann@aztecwell.com>
Subject: [EXTERNAL] Re: Dome Navajo 3 22 7 #1

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

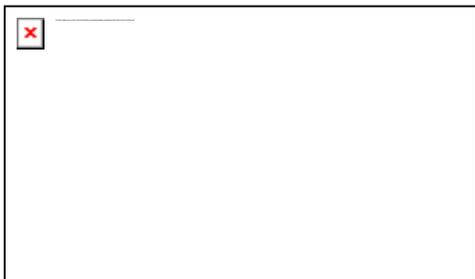
Re: Dugan Production Corp.
Dome Navajo 3-22-7 # 1
API: 30-043-20449

From the CBL, the TOC appears to be around 1440'. Based on the CBL, we request the following changes to the approved NOI.

1. **Fruitland-Kirtland-Ojo Plug, 830'-1393', Change from Inside plug to Inside/Outside plug:** Perforate at 1393'. Attempt to get a rate through the squeeze holes to cover the Ojo-Kirtland-Fruitland tops. Since the formations are too close, splitting these plugs and adding 200% will prevent individual plugs from being squeezed and set behind the casing. We will attempt to squeeze it all at once. If we are not able to get a rate through the Fruitland squeeze holes, we will split plugs and do an inside plug for Fruitland. Will perforate and re-attempt to cover Kirtland-Ojo Alamo plugs together. Volumes will be adjusted to 200% excess on the outside, and minimum height + 50' inside to cover for losses.
2. **Surface, 0-290', Change from Inside plug to Inside/Outside plug:** Perforate at 290' and attempt to circulate cement to the surface through BH. If a rate cannot be established, will reattempt 50' higher.

If the requested changes are acceptable to BLM & NMOCD, please let us know, and we will proceed accordingly.

Regards,
Aliph Reena
505-360-9192



Aliph Reena
Engineering Supervisor
Dugan Production Corp



 O: [505-325-1821](tel:505-325-1821) | D: [505-360-9192](tel:505-360-9192)

 DuganProduction.com

 aliph.reena@duganproduction.com

 1280 Troy King Rd. | Farmington, NM
Mailing: PO Box 420 | Farmington, NM 87499-0420

From: Brian McCann <bmccann@aztecwell.com>
Sent: Friday, January 30, 2026 4:23 PM
To: Aliph Reena <Aliph.Reena@duganproduction.com>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Alex Robles <aarobles@aztecwell.com>; Indalecio Roldan <Indalecio.Roldan@duganproduction.com>; Diede, Loren, EMNRD <loren.diede@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>; Darrin Halliburton <dhallibu@blm.gov>
Subject: Dome Navajo 3 22 7 #1

CBL attached for the Dugan Dome Navajo 3 22 7 #1









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 553714

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 553714
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	2/17/2026