

Submit 1 Copy To Appropriate District

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-06527
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
E0-1201-7
7. Lease Name or Unit Agreement Name
Farming A
8. Well Number
1
9. OGRID Number
006515
10. Pool name or Wildcat
Fulcher Kutz Pictured Cliffs (77200)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator
Dugan Production Corp.
3. Address of Operator
PO Box 420, Farmington, NM 87499-0420
4. Well Location
Unit Letter H : 1650 feet from the North line and 990 feet from the East line
Section 16 Township 27N Range 9W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6177' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plugged and abandoned the well from 1/26/2026 to 1/29/2026 per the attached procedure:

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE February 12, 2026

Type or print name Aliph Reena E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192

For State Use Only

APPROVED BY: TITLE DATE

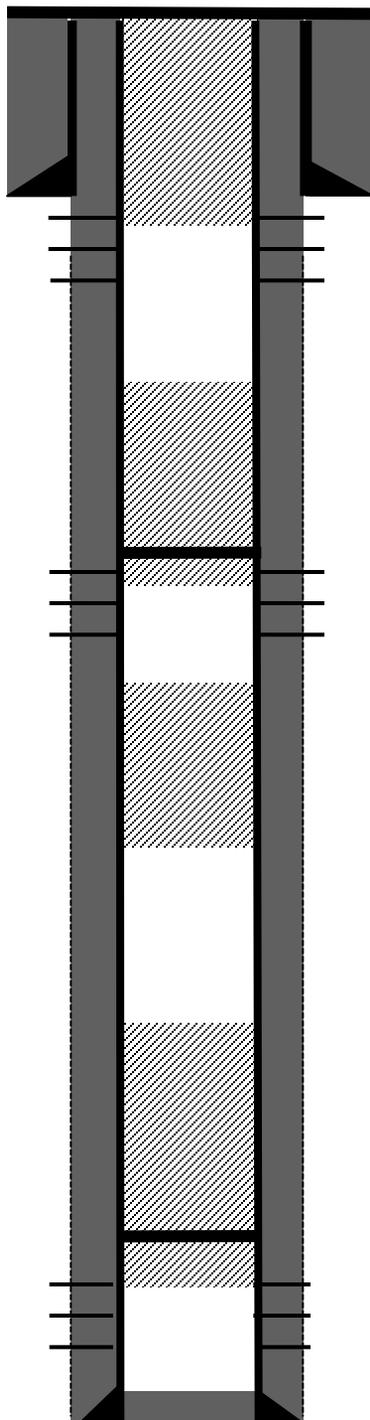
Conditions of Approval (if any):

Dugan Production plugged and abandoned the **Farming A 1** from **1/26/2026 to 1/29/2026** per the following procedure:

- MI & RU Aztec Well Service Rig 748. Spot in and RU cement equipment.
- Check pressures: Tubing 150 psi, Casing 150 psi, BH 0 psi.
- Pull and LD production tubing.
- PU & tally 2-3/8" work string. Run 5½" string mill to scrape casing to 2176'.
- RIH & set 5½" cement retainer to 2130'. **Pictured Cliffs perforations @ 2166'-2218'**.
- Load and circulate hole clean with 60 bbls of water.
- **Pressure test casing to 650 psi for 30 minutes. Good test.**
- Establish injection rate: 2 bbls/min at 50 psi.
- Run CBL from 2130' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- **Plug I, Pictured Cliffs Perforations- Pictured Cliffs top:** Sting in the cement retainer at 2130'. Squeeze 20 sks, 23 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer until the top perforation at 2166'. Sting out. Spot Plug I inside 5½" casing above cement retainer @ 2130' w/22 sks (25.3 cu ft) Class G neat cement to cover the Pictured Cliffs Perforations- Pictured Cliffs top. Total cement 42 sks, 48.3 cu ft. Displaced with 7.5 bbls of water. WOC overnight. Tagged TOC at 1970. Good tag. **Plug I, Inside 5½" casing, cement retainer at 2130', 42 sks, 48.3 cu ft, Pictured Cliffs Perforations-Pictured Cliffs top, 1970' - 2166'.**
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug II, Fruitland top:** Spot Plug II inside 5½" casing from 1558' to 1381'w/21 sks (24.15 cu ft) Class G neat cement to cover the Fruitland top. Displaced with 5 bbls of water. **Plug II, Inside 5½" casing, 21 sks, 24.15 cu ft, Fruitland 1381' - 1558'.**
- **Plug III, Kirtland-Ojo Alamo:** MI WL. RIH and shoot squeeze holes at 850'. RIH with 5½" cement retainer, set at 810'. Establish injection rate: 1 bbl/min at 200 psi. Swap to cement. Squeeze Plug III inside/outside 5½" casing from 850' to 520' w/ 168 sks (193.2 cu ft) Class G neat cement to cover the Kirtland, Ojo Alamo tops (121 sks, 139.15 cu ft. outside casing, 5 sks, 5.75 cu ft under CICR and 42 sks, above CICR. WOC 4 hrs. Attempt to tag cement, cement didn't set. Circulated cement out. Re-spot Plug III inside 5½" casing above CICR at 810' with 21 sks, 24.15 cu ft to cover the Kirtland- Ojo Alamo tops. Total cement 189 sks, 217.35 cu ft. Displace with 1.9 bbls of water. WOC overnight. Tagged TOC at 520'. Good tag. **Plug III, inside/outside 5½" casing, perforations at 850', cement retainer at 810', 189 sks, 217.35 cu ft, Fruitland-Kirtland-Ojo Alamo 520' - 850'.**
- **Plug IV, Surface Casing Shoe-Surface:** MI WL. RIH and shoot squeeze holes at 205'. Established good circulation through BH valves to surface. Swap to cement. Spot Plug IV inside/outside 5½" casing from 251' with 114 sks (131.1 cu ft) Class G neat cement to cover the surface casing shoe-surface. No displacement. WOC 4 hrs. MI welder, cut wellhead off. Tagged TOC at 0' inside, 0' annulus. **Plug IV, inside/outside 5½" casing, perforations at 205', EOT at 251' 114 sks, 131.1 cu ft, surface casing shoe-surface 0' - 251'.**
- Fill cellar and install dry hole marker with 30 sks, 334.5 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 748. Clean location, move.
- Rooster Foster with NMOCD witnessed the job.
- Photos of P & A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 1/29/2026.**

Completed P & A Wellbore Schematic

Farming A 1
30-045-06527
Fulcher Kutz PC
1650' FNL & 990' FEL
H-S16-T27N-R09W
San Juan County, NM



8-5/8" 28#, casing @ 150'

Cemented with 150 sks, regular cement. Circulated

Plug IV, Inside/outside 5½" casing, Perforations at 205', EOT at 251' 114 sks, 131.1 cu ft, Surface Casing Shoe-Surface 0' – 251'.

Plug III, Inside/outside 5½" casing, Perforations at 850', Cement Retainer at 810', 189 sks, 217.35 cu ft, Fruitland- Kirtland-Ojo Alamo 520' – 850'.

Plug II, Inside 5½" casing, 21 sks, 24.15 cu ft, Fruitland 1381' – 1558'.

Set 5 ½" CR @ 2130'. Squeeze 20 sks, 23 Cu. ft cement to cover the Pictured cliffs top below the retainer.

Plug I, Inside 5½" casing, cement retainer at 2130', 42 sks, 48.3 cu ft, Pictured Cliffs Perforations-Pictured Cliffs top, 1970' – 2166'.

5 ½" 14#, casing @ 2270'.

Cemented w/ 150 sks regular cement.

Pictured Cliffs Perforated @ 2166' – 2218'

PBTB @ 2235', TD 2281'

Farming A 1
30-045-06527
Fulcher Kutz PC
1650' FNL & 990' FEL
H-S16-T27N-R09W
San Juan County, NM

Formation Tops (Referenced for the P & A)

- **Surface Casing - 158'**
- **Ojo Alamo - 620'**
- **Kirtland - 805'**
- **Fruitland - 1490'**
- **Pictured Cliffs - 2154'**
- **Lewis - 2236'**
- **Perforations - 2166'-2218'**

Tyra Feil

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Wednesday, January 28, 2026 7:05 AM
To: Aliph Reena; Durham, John, EMNRD; Garcia, John, EMNRD
Cc: Tyra Feil; Indalecio Roldan; Alex Robles; Omar Ramirez
Subject: Re: [EXTERNAL] Fw: DUGAN FARMING A #1 CBL

Good Morning,

After review of the CBL, I agree with the proposed change.

Let's see what we getr after we perf and attempt to EIR.

Thanks, Loren

Thank you,
Loren Diede
Senior Petroleum Specialist
Engineering Special Projects
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-394-3582 OCD cell



From: Aliph Reena <Aliph.Reena@duganproduction.com>
Sent: Tuesday, January 27, 2026 6:24 PM
To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Indalecio Roldan <Indalecio.Roldan@duganproduction.com>; Alex Robles <arobles@aztecwell.com>; Omar Ramirez <oramirez@aztecwell.com>
Subject: [EXTERNAL] Fw: DUGAN FARMING A #1 CBL

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Re: Post CBL Change of Procedure on Farming A # 1

Well Name: Farming A # 1
API: 30-045-06527
Operator: Dugan Production Corp.

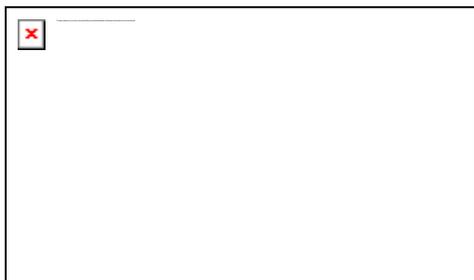
After reviewing the CBL, good bonding runs out around 1350'. There is some cement till 324', but Operator request permission to perforate and attempt to squeeze cement behind casing, given unsatisfactory bonding for Kirtland & Ojo Alamo tops.

The following changes are requested.

1. **Kirtland -Ojo Alamo Plug, 570'-855', Change to inside-outside plug:** Perforate at 855'. Attempt to get a rate through the squeeze holes to squeeze cement behind the casing. If a rate cannot be established, we request permission to do an inside plug for Kirtland and re-attempt to perforate Ojo Alamo plug at 670'. If rate cannot be established, will do inside plug for Ojo Alamo also.
2. **Surface Plug, 0-200', Change to inside-outside plug:** Perforate at 200' Attempt to break circulation to surface through BH. If a rate cannot be established, will perforate 50' higher and re-attempt.

Please let us know if the changes are acceptable to NMOCD, and we will proceed accordingly.

Regards,
Aliph Reena
505-360-9192



Aliph Reena
Engineering Supervisor
Dugan Production Corp



 O: [505-325-1821](tel:505-325-1821) | D: [505-360-9192](tel:505-360-9192)

 aliph.reena@duganproduction.com

 DuganProduction.com

 1280 Troy King Rd. | Farmington, NM
Mailing: PO Box 420 | Farmington, NM 87499-0420

From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Tuesday, January 27, 2026 4:02 PM
To: Aliph Reena <Aliph.Reena@duganproduction.com>; Indalecio Roldan <Indalecio.Roldan@duganproduction.com>
Subject: DUGAN FARMING A #1 CBL

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell:505-486-1828
505-402-6753
Office: 505-334-6191
Oramirez@aztecwell.com



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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 553383

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 553383
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	2/17/2026