

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-02575
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Levers State
8. Well Number 007
9. OGRID Number 154329
10. Pool name or Wildcat ARTESIA; QUEEN-GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 SANDLOTT ENERGY (JACKIE BREWER DBA)

3. Address of Operator
 P.O. Box 711 Lovington, NM 88260

4. Well Location
 Unit Letter N : 247 feet from the SOUTH line and 1600 feet from the WEST line
 Section 4 Township 18S Range 28E NMPM EDDY County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3653'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was operated by SANDLOTT ENERGY (JACKIE BREWER DBA), ConocoPhillips Company has taken responsibility for plugging and abandoning the well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Brewer TITLE Owner DATE 2/11/26

Type or print name Jackie Brewer E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Proposed P&A NOI
Sandlott Energy dba Jackie Brewer
Livers State #007
30-015-02575

Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole.

- 2. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.**
- 3. MIRU P&A rig and equipment.**
- 4. Check and record tubing, casing and bradenhead pressures.**
- 5. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.**
- 6. ND WH. NU BOP and function test BOP.**
- 7. Round trip gauge ring to 2240' or as deep as possible. If unable to get to 2240' then discuss with Regulatory for procedure change. RIH and set 4.5" CIBP @ 2240'. POH.**
- 8. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from CIBP to surface; hold 600 psi on casing if possible. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.**
- 9. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.**
- 10. Plug #1: S/A and Grayburg perforations and top. With CIBP @ 2240', spot 51 sxs Class C cement 14.8 ppg, 1.32 cf above BP to TOC 1750'. If casing tested, then PU hole and spot plug #2. If casing did not test, then WOC and tag.**
- 11. Plug #2: Queen and Yates tops. Perforate squeeze holes @ 1400'. Establish injection rate. (note: if unable to establish injection rate contact NMOCD to discuss procedure change). Mix and pump 166 sxs Class C Cement 14.8ppg, 1.32 cf, inside casing from bottom 1400' to top 1000'. If casing did not test, then WOC and tag.**
- 13. Plug #3: T/B Salt Zones, Casing Shoe and Surface. Perforate @ 810'. Establish injection rate. Mix and pump 127 sxs Class C Cement from bottom 810' and circulate good cement out surface annuli. (14.8ppg, yield 1.15) (50' excess inside casing, 100% excess from 632' to 583', no excess from 582' to surface). WOC and tag.**
- 14. Contact Regulatory Representative to witness setting P&A marker. ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554688

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 372098
	Action Number: 554688
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	2/18/2026
loren.diede	NMOCD does not consider this well to be within the LPCH restricted area. An above ground marker is required.	2/18/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	2/18/2026