

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-145
Revised May 19, 2017

Permit 408839

Change of Operator

Previous Operator Information

New Operator Information

OGRID:	<u>4323</u>	Effective Date:	<div style="border: 1px solid black; padding: 2px;">Effective on the date of approval by the OCD</div>
Name:	<u>CHEVRON U S A INC</u>	OGRID:	<u>14744</u>
Address:	<u>6301 Deauville Blvd</u>	Name:	<u>MEWBOURNE OIL CO</u>
		Address:	<u>P.O. Box 5270</u>
City, State, Zip:	<u>Midland, TX 79706</u>	City, State, Zip:	<u>Hobbs, NM 88241</u>

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, MEWBOURNE OIL CO certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

MEWBOURNE OIL CO understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, MEWBOURNE OIL CO agrees to the following statements:

1. Initials BCB I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials BCB I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials BCB I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials BCB I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials BCB I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials BCB I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials BCB I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials BCB For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials BCB I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials BCB If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials BCB No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials BCB NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature: Tony Vallejo
Printed Name: Tony Vallejo
Title: Sr. Environmental Regulatory Specialist
Date: 2/16/2026 Phone: 432-687-7524

New Operator

Signature: *Bradley Bishop*
Printed Name: BRADLEY BISHOP
Title: Regulatory Manager
Date: 2/16/26 Phone: 575-393-5905

Permit 408839

NMOCD Approval
Electronic Signature(s): Rob Jackson, District 5
Date: February 19, 2026

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SEE ATTACHED NMNM-0415688A**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No. **SEE ATTACHED**

2. Name of Operator

MEWBOURNE OIL COMPANY

9. API Well No. **SEE ATTACHED**

3a. Address

4801 BUSINESS PARK BLVD., HOBBS, NM 88240

3b. Phone No. (include area code)

(575) 393-5905

10. Field and Pool or Exploratory Area
SEE ATTACHED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE - SEE ATTACHED

11. Country or Parish, State

EDDY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification of Change of Operator on the above reference leases, from Chevron USA INC (NMOCD OGRID 4323) to Mewbourne Oil Company (NMOCD OGRID 14744).

Mewbourne Oil Company (NMOCD OGRID 14744), as a new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. MOC is familiar with production and regulatory requirements and is an operator in good standing in the State of New Mexico.

See Attached list of wells.

Bond number: NMB106714150

See Conditions of Approval

Change of Operator Effective: 02/03/2026

Like Approval by NMOCD

Former Operator: Chevron USA INC (NMOCD OGRID 4323)

x Tony Vallejo

By: Tony Vallejo

Title: Sr. Environmental/Regulatory Specialist

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Jackie Lathan

Title Regulatory

Signature

Jackie Lathan

Date 02/06/2026

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petroleum Engineer

Date 02/11/2026

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API	Well Name	Well Number	Type	Work Type	Mineral Owner	Surface Owner	OCD Status	Unit Letter	Section	Township	Range	OCD Unit Letter	Last Production	Std D
30-015-20918 ABD	OLD INDIAN DRAW UNIT	#001	Oil	New	Federal	Federal	Plugged, Site Released	J	18	22S	28E	J	Feb-16	277
30-015-21091 P+A	OLD INDIAN DRAW UNIT	#002	Injection	New	Federal	Federal	Plugged, Site Released	O	18	22S	28E	O	Nov-11	
30-015-21767 ABD	OLD INDIAN DRAW UNIT	#009	Oil	New	Federal	Federal	Plugged, Site Released	P	18	22S	28E	P	Oct-18	288
30-015-21944 P+A	OLD INDIAN DRAW UNIT	#011	Injection	New	Federal	Federal	Plugged, Site Released	A	19	22S	28E	A	Nov-10	
30-015-21991 P+A	OLD INDIAN DRAW UNIT	#014	Oil	New	Private	Private	Plugged, Site Released	N	7	22S	28E	N	May-19	177
30-015-21958 ABD	OLD INDIAN DRAW UNIT	#015	Oil	New	Federal	Federal	Plugged, Site Released	B	18	22S	28E	B	Mar-16	177
30-015-22070 P+A	OLD INDIAN DRAW UNIT	#019	Oil	New	Private	Private	Plugged, Not Released	K	7	22S	28E	K	Oct-18	31
30-015-22101 P+A	OLD INDIAN DRAW UNIT	#021	Injection	New	Private	Private	Plugged, Site Released	O	7	22S	28E	O	Nov-10	
30-015-22104 P+A	OLD INDIAN DRAW UNIT	#004	Oil	New	Private	Private	Plugged, Site Released	J	7	22S	28E	J	Dec-08	6/10
30-015-24573 ABD	OLD INDIAN DRAW UNIT	#037Z	Oil	Plugback	Federal	Federal	Plugged, Site Released	J	18	22S	28E	J	1/1800	9/11/

P+A wells cannot be taken over. They are closed.
 ABD wells cannot be re-entered without a permit

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Wells Selected for Transfer

Permit 408839

1 Well Selected for Transfer

From: CHEVRON U S A INC	OGRID: 4323
To: MEWBOURNE OIL CO	OGRID: 14744

OCD District: Artesia (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
334087	OLD INDIAN DRAW UNIT #019	P	K-07-22S-28E	K	30-015-22079			O

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COMMENTS

Action 408839

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 408839
	Action Type: [C-145] EP Change of Operator

Comments

Created By	Comment	Comment Date
abustamante	Permit ID# 399785 of the attached 3-page C-145 does not match according to the electronic filing # 408839. Please read the "Notice" prior to uploading the complete/signed 3-page C-145 form into OCD permitting to avoid rejected filings.	2/13/2026
abustamante	Fee Cancellation - Expiring fee; no payment received.	2/16/2026