

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 327388  WELL API NUMBER 30-015-49721  5. Indicate Type of Lease Private  6. State Oil & Gas Lease No.
--	---	--

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 002H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location  
 Unit Letter A : 205 feet from the N line and feet 870 from the E line  
 Section 34 Township 24S Range 28E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3018 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 See attachment  
 See Attached  
 9/20/2022 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/20/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	434	425	1.34	C	0	1500	0	Y
09/23/22	Int1	Mud	12.25	9.625	40	HCL80	0	2585	625	2.17	C	0	1500	0	Y
10/03/22	Prod	Mud	8.75	7	29	Hpp110	0	10627	1000	3.06	PVL	0	1500	0	Y
10/09/22	Liner1	FreshWater	6.125	4.5	13.5	hcp110	9971	15559	400	1.85	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Vice President Operations DATE 10/17/2022  
 Type or print name Monty Whetstone E-mail address fking@mewbourne.com Telephone No. 903-561-2900

**For State Use Only:**  
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 2/19/2026 3:57:45 PM

**09/20/22**

Spud 17 ½" hole @ 450'. Ran 434' of 13 ⅜" 54.5# J55 ST&C Csg. Cmt w/425 sks Class C w/2% CaCl<sub>2</sub> (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/61 bbls of BW. Plug down @ 10:00 P.M. 09/20/22. Circ 171 sks of cmt to the pit. **At 9:00 P.M. 09/21/22, tested casing to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".**

**09/23/22**

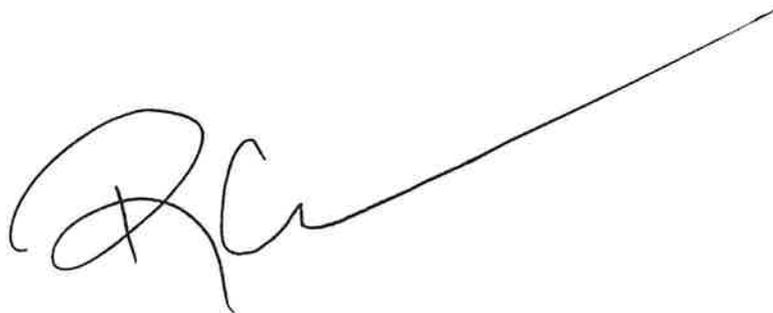
TD'ed 12 ¼" hole @ 2600'. Ran 2585' of 9 ⅝" 40# HCL80 LT&C Csg. cmt w/425 sks 35:65 Poz C w/5% Salt, 5% Enhancer, 4% Gel, 1% Exrtender, 3#/sk Kolseal 0.4#/sk Defoamer & ⅛#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.34 cuft/sk @ 12.8 PPG). Displaced w/192 bbls of FW. Plug down @ 6:30 P.M. 09/24/22. Circ 26 sks of cmt to the pit. **At 12:30 A.M. 09/25/22, tested casing to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".**

**10/03/22**

TD'ed 8 ¾" hole @ 10675'. Ran 10627' of 7" 29# HPP110 BT&C Csg. cmt w/600 sks PVL w/25% Microsphere beads, 1.3% Salt, 15% Enhancer, 0.1% Fluid loss, 3#/sk Kolseal & 0.8#/sk Defoamer (yd @ 3.06 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/391 bbls of OBM. Plug down @ 12:00 P.M. 10/03/22. Circ 215 sks of cmt to the pit. **At 3:30 A.M. 10/05/22, tested csg to 1500# for 30 mins, held OK. FIT to 13.5 PPG EMW. Drilled out at 6 1/8".**

**10/09/22**

TD'ed 6 1/8" hole @ 15559' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 9971' (top of liner) to 15559'. cmt w/400 sks 35:65 Poz H w/10% Strength enhancer, 4% Gel, 0.6% Retarder, 0.5% Fluid loss & 10#/sk Obsidian pumice. (1.85 ft<sup>3</sup>/sk @ 13.5 ppg). Pumped 5 bbls of sugar FW. Drop dart. Displaced w/187 bbls of sugar BW. Plug down @ 5:30 A.M. 10/11/22. Did not bump plug. Set packer w/100k#. Sting out of liner hanger 1800# on DP. Displaced 7" csg w/480 bbls BW w/polymer sweep. Circ 109 sks of cmt off liner top. **At 7:45 P.M. 10/11/22, tested liner top to 2500# for 30 mins, held OK. Rig released to walk @ 12:00 A.M. 10/12/22.**

A large, stylized handwritten signature in black ink, consisting of a large loop followed by a long, sweeping horizontal stroke that tapers to the right.