

Well Name: JOHN DENVER 15/14 FED COM	Well Location: T18S / R29E / SEC 15 / SWSW /	County or Parish/State: /
Well Number: 526H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0437524	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001554412	Well Status: Drilling Well	Operator: MEWBOURNE OIL COMPANY

Subsequent Report

Sundry ID: 2777026

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 02/28/2024

Time Sundry Submitted: 06:29

Date Operation Actually Began: 12/08/2023

Actual Procedure: 12/08/23 Spud 17 1/2" hole. TD @ 345'. Ran 330' 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 30 bbls of FW spacer. Spinnaker cmt w/400 sks Class C w/11#/sk Enhancer, 22% Glass beads, 0.4% Fluid loss, 0.4% Retarder & 0.40#/sk Poly flake (yd @ 3.6 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.4% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/300 bbls of BW. Plug down @ 6:45 A.M. 12/09/23. Did not circ cmt. (Notified BLM by email but did not witness.) Ran temp survey indicating TOC @ 178'. Ran 1" pipe. Tag @ 140'. Cmt w/1" pipe in 12 stages with 766 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Circ cmt to surface. Install Cactus 13 " 5k well head. Tested BOPE to 5000# & Annular to 3500#. At 10:15 A.M. 12/13/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out w/12 1/4" bit. 12/13/23 TD'ed 12 1/4" hole @ 1355. Ran 1340' of 9 " 36# J55 LT&C Csg. Held safety meeting. Spinnaker cmt Lead w/200 sks Class C w/2% extender, 1.5% CACL2 & 1/4#/sk poly flake (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/100 bbls of BW. Slow rate lift pressure 100 psi @ 3.5 BPM. Plug down @ 10:15 A.M. 12/14/23. Circ 106 sks of cmt to the pit. Floats held ok, bleed back 2.5 bbl. (Notified BLM w/email, but did not witness.) Set Cactus csg hanger through BOPE w/60k#. At 6:15 A.M. 12/15/23, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out with 8 3/4" bit. 12/20/23 TD'ed 8 3/4" hole @ 8165. Ran 8150' of 7" 29# HCIP110 BT&C Csg. Held safety meeting. Pumped 30 bbls spacer w/die. Spinnaker cmt w/400 sks Class C/CSFA Beadlite w/11#/sk Enhancer, 22% Glass beads, 0.4% Fluid loss, 0.4% Retarder & 0.40#/sk Poly flake (LCM) (yd @ 3.6 cuft/sk @ 9.8 PPG). 2nd Lead w/400 sks Class H w/0.24% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/299 bbls of BW. Plug down @ 12:00 P.M. 12/21/23. Circ 120 sks of cmt to the pit. Test csg to 1500# for 30 min held OK. (Notified BLM by email but did not witness.) Set Cactus mandrel hanger through BOP w/180k#. At 12:30 P.M. 12/21/23, tested csg to 1500# for 30 mins, held OK. Fit to 10.5 PPG EMW. Drilled out w/6 1/8" bit. 02/19/24 TD'ed 6 1/8" hole @ 17958' MD.

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Ran 4 1/2" 13.5# ICP110 TSH Wedge 461 Csg from 7221' (top of liner) to 17954'. Held safety meeting. Dropped 1.775" ball & set hanger w/3000#. Pushed w/100k# to test hanger. Pressured up to 5275# to blow ball seat. Put 15 rounds to the right to release from hanger. Established returns. Pumped 30 bbls of diesel & 20 bbls of 11.0# Mud Push. Spinnaker cmt w/900 sks Class H Poz (50:50) w/3% Gel, 3% Extender, 0.35% Fluid loss, 0.3% Suspension agent & 0.1% Retarder (1.49 ft³/sk @ 13.5 ppg). Pumped 5 bbls of sugar BW. Drop dart. Pumped 20 bbls of sugar BW. Displaced w/234 bbls of BW (calculated volume). Lift pressure 1850# @ 3 BPM. Plug down @ 8:15 P.M. 12/02/23. Bumped plug w/2350#. Set packer w/100k#. Sting out of hanger w/1500# on DP. Displaced 7" csg w/300 bbls of BW w/polymer sweep. Circ 30 sks of cmt off liner top. At 9:15 P.M. 12/02/23, tested liner top to 2500# for 30 mins, held OK. (Notified BLM by Email but did not witness.) Rig released to move @ 6:00 A.M. 02/22/2024.

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JACKIE LATHAN

Signed on: FEB 28, 2024 06:29 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs **State:** NM

Phone: (575) 393-5905

Email address: Jlathan@mewbourne.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

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Operator: MEWBOURNE OIL COMPANY

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 03/05/2024

Signature: Jonathon Shepard

CONFIDENTIAL

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 350427

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 350427
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
raul.robles	Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions.	2/19/2026
raul.robles	Cement did not circulate to surface as required on APD Conditions of approval for surface casing. No CBL has been submitted for this string of casing.	2/19/2026