

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-05538
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. E0-5184
7. Lease Name or Unit Agreement Name Manrose
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Ballard Pictured Cliffs (71439)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6978' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Dugan Production Corp.
3. Address of Operator PO Box 420, Farmington, NM 87499
4. Well Location
Unit Letter L : 1615 feet from the South line and 854 feet from the West line
Section 2 Township 25N Range 8W NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6978' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well per the attached procedure.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE February 17, 2026

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

Dugan Production plans to plug and abandon the well per the following procedure:

(Offset well Mitcham 1 API 30-045-05560 was used to determine formation tops for this procedure.)

- Run 5½" casing scraper to 2650'. RIH & set 5½" cement retainer to 2640'. Pictured Cliffs perforations @ 2679'-2741'. Load and circulate hole.
- Attempt to pressure test casing to 600 psi for 30 mins.
- Run CBL from 2640' to surface.
- **Plug I, Pictured Cliffs Perforations-Pictured Cliffs-Fruitland tops:** Sting in the cement retainer. Squeeze 50 sks, 57.50 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer. Sting out. Spot inside 5½" casing above cement retainer @ 2640' to 2363' w/35 sks (40.25 cu ft) Class G neat cement to cover the Pictured Cliffs & Fruitland tops (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Tag and verify. **Plug I, Inside 5½" casing, cement retainer at 2640', 85 sks, 97.75 cu ft, Pictured Cliffs-Fruitland, 2363'-2640'.**
- **Plug II, Kirtland-Ojo Alamo tops:** MI WL, RIH and shoot squeeze holes at 2145', EOT at 2155', squeeze Plug II inside/outside 5½" casing from 2145' to 1812' w/129 sks, 148.35 cu ft Class G neat cement to cover the Kirtland & Ojo Alamo tops (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Tag and verify. **Plug II, Inside 5½" casing, perforations at 2145', EOT 2155', 129 sks, 148.35 cu ft, Kirtland-Ojo Alamo tops, 1812'-2155'.**
- **Plug III, surface casing shoe-surface:** MI WL, RIH and shoot squeeze holes at 200', EOT at 215', squeeze Plug III inside/outside 5½" casing from 215' to surface w/90 sks, 103.5 cu ft Class G neat cement to cover from 215' to surface (63 sks, 72.45 cu ft. outside, 27 sks, 31.05 cu ft inside). **Plug III, Inside 5½" casing, perforations at 200', EOT @ 215', 90 sks, 103.5 cu ft, surface casing shoe to surface, 0-215'.**
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.
- Take pictures of the dry hole marker. Show API number clearly on the dry hole marker.
- Attach GPS Coordinates of the dry hole marker to the final sundry.

Current Wellbore Schematic

Manrose 1

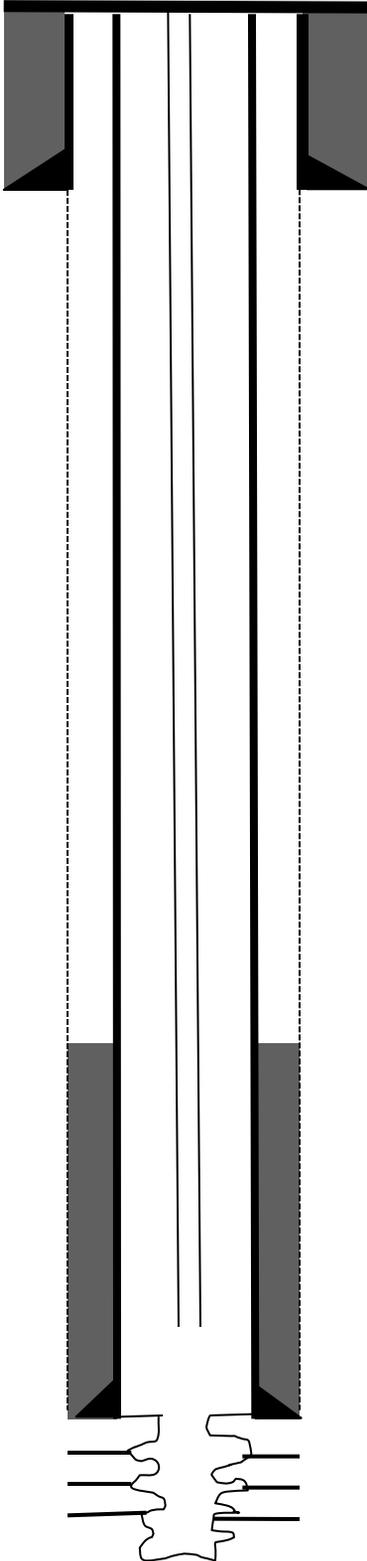
30-045-05538

Pictured Cliffs

1615' FSL & 854' FWL

L S2-T25N-R08W

San Juan County, NM



8-5/8" 23#, J-55 casing @ 115': Hole size -12-1/4"
Cemented with 75 sks, cement.

**2247' Estimated top of cement behind casing using the 75%
volume calculation of cement pumped at completion.**

2-3/8" J-55 tubing ran to 2604'

4 1/2" 10.5#, J-55 casing @ 2107'. Hole size: 6-1/4"
Cement w/ 196 sks Type 5 cement. Circ 8 bbls cement

Pictured Cliffs Perforated @ 2679' - 2741'

PBTD @ 2669', TD 2745'

Planned P & A Wellbore Schematic

Manrose 1

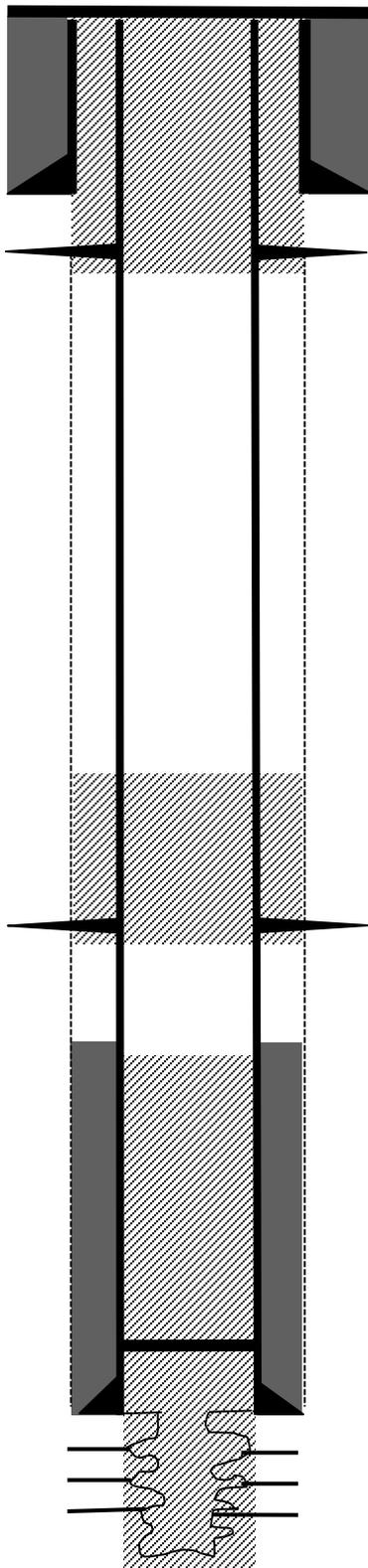
30-045-05538

Pictured Cliffs

1615' FSL & 854' FWL

L s2-T25N-R08W

San Juan County, NM



8-5/8" 23#, J-55 casing @ 115': Hole size -12-1/4"

Cemented with 75 sks, cement.

Plug III, Inside 5 1/2" casing, Perforations at 200', EOT @ 215, 90sks, 103.5 cu ft, surface casing shoe to surface, 0-215'.

Plug II, Inside 5 1/2" casing, Perforations at 2145', EOT 2155', 129 sks, 148.35 cu ft, Kirtland-Ojo Alamo tops, 1812'-2155'.

Set 5 1/2" CR @ 2640'. Squeeze 50 sks, 57.5 cu ft under CICR to cover the Pictured Cliffs Perforations.

Plug I, Inside 5 1/2" casing, cement retainer at 2640', 85 sks, 97.75 cu ft, Pictured Cliffs-Fruitland, 2363'-2640'.

5 1/2" 14#, J-55 casing @ 2659'. Hole size: 7-7/8"

Cement w/ 100 sks cement.

Pictured Cliffs Perforated @ 2679' - 2741'

PBTD @ 2669', TD 2745'

Manrose 1
30-045-05538
Pictured Cliffs
1615' FSL & 854' FWL
L S2-T25N-R08W
San Juan County, NM

Formation Tops (Operator submitted)

- **Surface Casing - 115'**
- **Ojo Alamo - 1912'**
- **Kirtland - 2095'**
- **Fruitland - 2463'**
- **Perforations - 1914'-1936'**
- **Pictured Cliffs - 2676'**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 555092

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 555092
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	2/19/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	2/19/2026