

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-07897
5. Indicate Type of Lease
STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
LEFKOVITZ GAS COM B
8. Well Number
1
9. OGRID Number
372171
10. Pool name or Wildcat
BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator
HILCORP ENERGY COMPANY
3. Address of Operator
382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter A : 1150 feet from the North line and 790 feet from the East line
Section 25 Township 29N Range 10W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5568'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. A closed loop system will be used.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations/Regulatory Technician - Sr. DATE 2/18/2026

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: (505)324-5185

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
LEFKOVITZ GAS COM B 1
P&A NOI

API #:	3004507897
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JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; Kill well as needed. With well dead, stab BPV and NU BOPs. Pull BPV and stab 2WC. test BOPs. POOH and LD w/ 2-3/8" J-55 tubing
4. PU 4.5" CIBP and RIH with W/S. Set CIBP at +/- **6270'** to isolate DK Perfs
5. Load the well as needed. Pressure test the casing above the plug to **560 psig**.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. Position workstring at **6270'**
8. **PLUG #1: 12sx of Class G Cement (15.8 PPG, 1.15 yield); DK Perfs @ 6,334':**
 Pump an 12 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 6,120' & est. BOC @ +/- 6,270'). *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string to +/- **5450'**
10. **PLUG #2: 12sx of Class G Cement (15.8 PPG, 1.15 yield); GAL Top @ 5,400':**
 Pump an 12 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 5,300' & est. BOC @ +/- 5,450'). WOC for 4 hrs, tag TOC w/ work string.
 *Note cement plug lengths and volumes account for excess.
11. POOH w/ work string to +/- **4628'**.
12. **PLUG #3: 41sx of Class G Cement (15.8 PPG, 1.15 yield); DV Tool #2 Top @ 4,578' | MCS Top @ 4,203':**
 Pump an 41 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 4,103' & est. BOC @ +/- 4,628').. *Note cement plug lengths and volumes account for excess.
13. POOH w/ work string to +/- **3652'**.
14. **PLUG #4: 13sx of Class G Cement (15.8 PPG, 1.15 yield); MV Top @ 3,602' | MV Top @ 3,591':**
 Pump an 13 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 3,491' & est. BOC @ +/- 3,652'). WOC for 4 hrs, tag TOC w/ work string.
 *Note cement plug lengths and volumes account for excess.
15. POOH w/ work string to +/- **2106'**.
16. **PLUG #5: 22sx of Class G Cement (15.8 PPG, 1.15 yield); DV Tool #1 Top @ 2,056' | PC Top @ 1,925':**
 Pump an 22 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 1,825' & est. BOC @ +/- 2,106'). WOC for 4 hrs, tag TOC w/ work string.
 *Note cement plug lengths and volumes account for excess.
17. POOH w/ work string to +/- **980'**. RU WL and RIH w/perf guns. Perforate 4-1/2 production casing and establish circulation.
18. **PLUG #6: 66sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 968' | OJO Top @ 848':**
 Pump 3sx of cement in the 4-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 968' & est. BOC @ +/- 980'). Continue pumping 48sx of cement in the 4-1/2" casing X 8-5/8" casing annulus (est. TOC @ +/- 748' & est. BOC @ +/- 968'). Pump an 15 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 798' & est. BOC @ +/- 980'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
19. POOH and LD W/S
20. **PLUG #7: 9sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 30':**
 Use poly line to spot a 6sx of cement in the 4-1/2" casing X casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 30'). Spot a 3 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 30').
21. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



P&A Current WBD

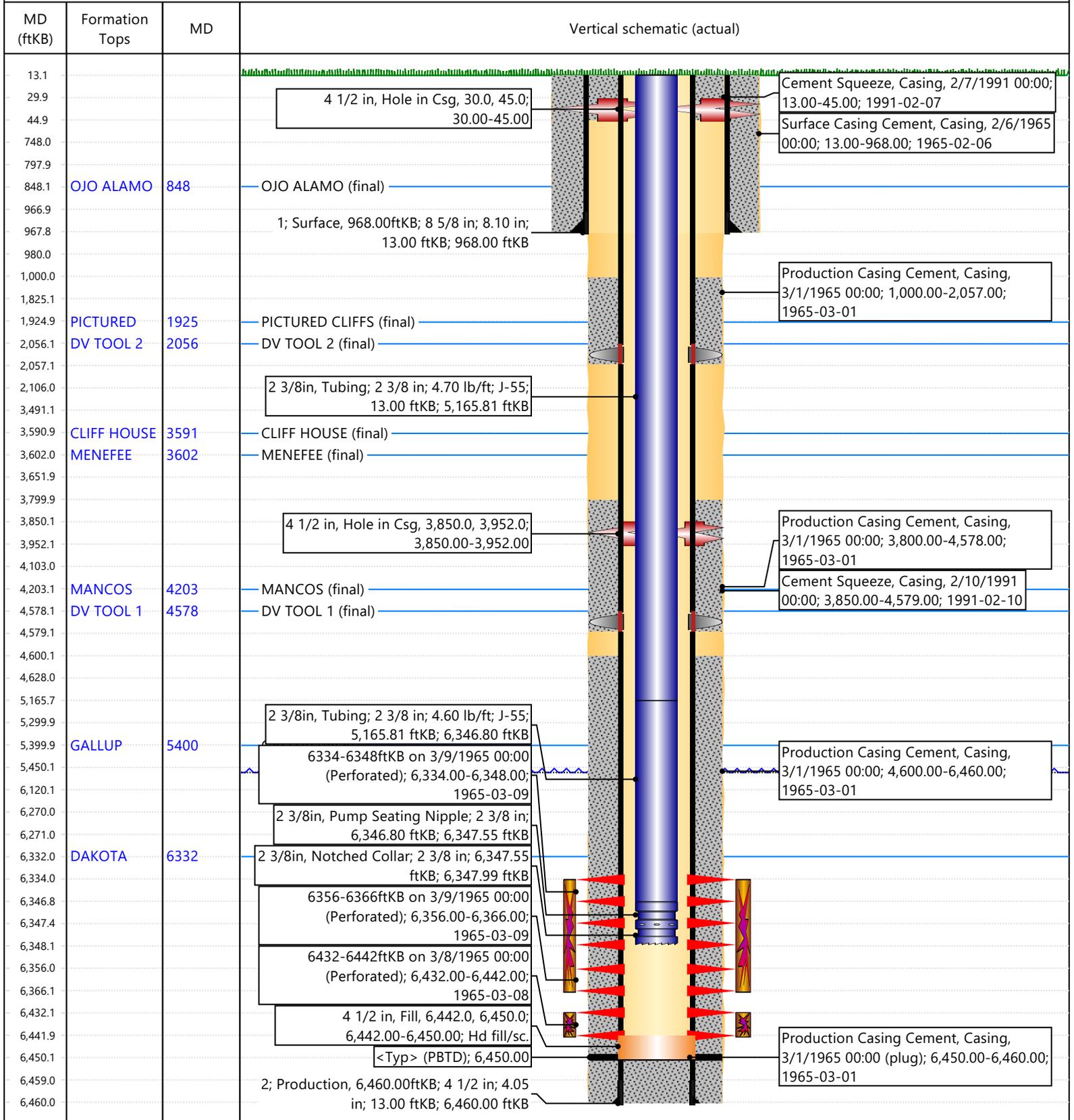
Well Name: LEFKOVITZ GAS COM B #1

API / UWI 3004507897	Surface Legal Location T29N-R10W-S25	Field Name Basin Dakota	Route 0805	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,568.00	Original KB/RT Elevation (ft) 5,581.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings

Run Date 4/18/2017 17:00	Set Depth (ftKB) 6,347.99	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 2/4/1965 00:00
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Original Hole, LEFKOVITZ GAS COM B #1 [Vertical]





P&A WBD Proposed

Well Name: LEFKOVITZ GAS COM B #1

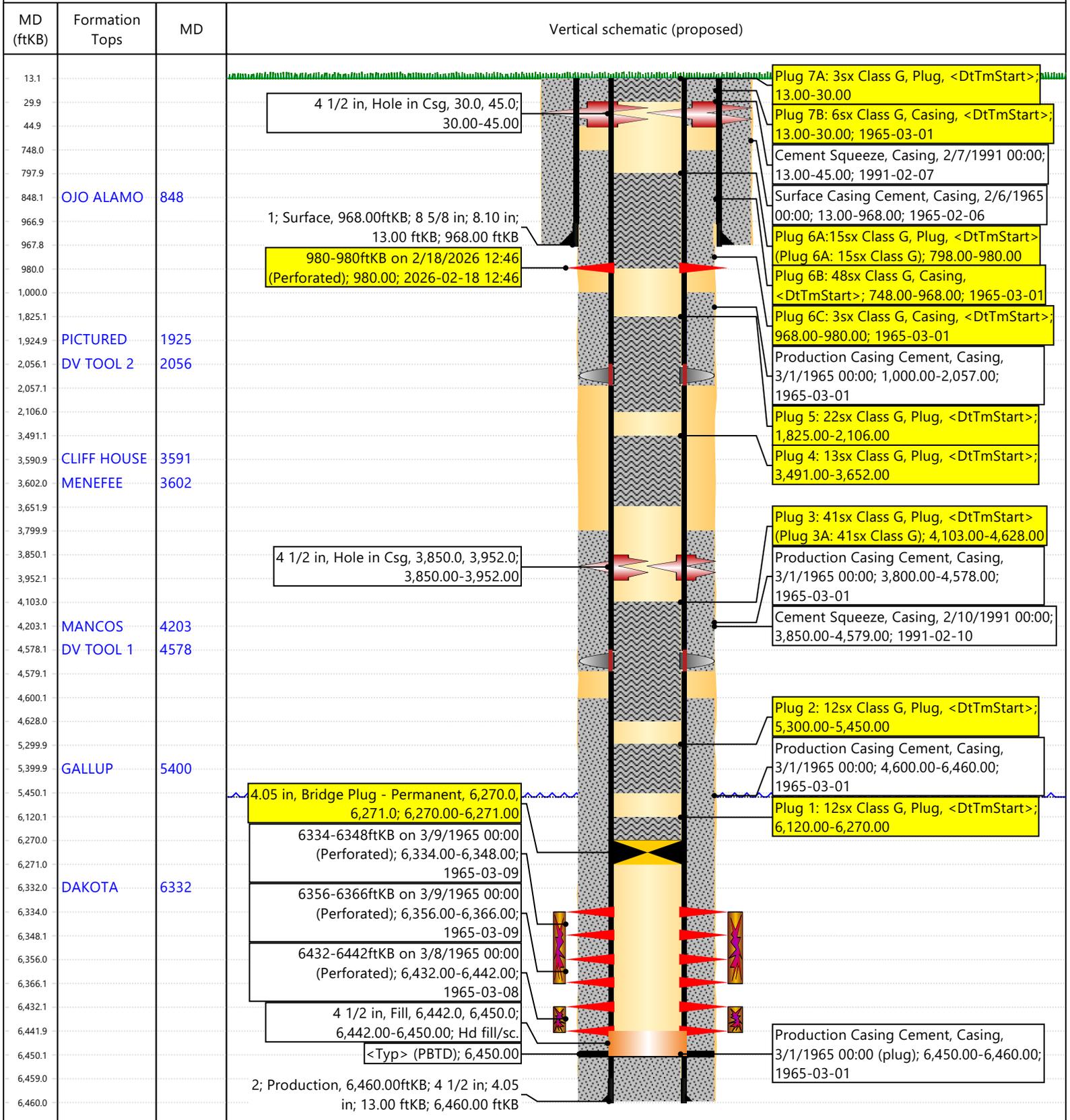
API / UWI 3004507897	Surface Legal Location T29N-R10W-S25	Field Name Basin Dakota	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,568.00	Casing Flange Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	Original Spud Date 2/4/1965 00:00	Rig Release Date 2/19/1965 00:00

Most Recent Job

Job Category Well Maintenance	Primary Job Type SWABBING	Secondary Job Type	Actual Start Date 6/8/2017	End Date 6/8/2017
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TD: 6,460.0

Original Hole, LEFKOVITZ GAS COM B #1 [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 555463

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 555463
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	2/19/2026
loren.diede	Modify perforation depth for the Surface casing shoe plug. Perforate 50' below the surface casing shoe (1018') and place TOC at 868', (includes excess).	2/19/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be legible.	2/19/2026