

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31226
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number 132S
9. OGRID Number 372171
10. Pool name or Wildcat Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6485' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [x] Other
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter F : 1455 feet from the North line and 1845 feet from the West line
Section 25 Township 32N Range 07W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [x] LINER PULL

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached please find the subsequent operations for the liner pull.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations/Regulatory Technician - Sr. DATE 9/13/2021

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237.2177

For State Use Only

APPROVED BY: [ ] TITLE [ ] DATE [ ]

Conditions of Approval (if any):

ALLISON UNIT 132S  
3004531226  
LEASE: FEE  
LINER PULL SR

7/21/2021: MIRU. CK WELL PRESSURES (SITP: 0 PSI, SICP: 4 PSI, SIBHP: 0 PSI). POOH W/PMP & ROD STRING. ND WH. NU BOP & FT, TST GOOD. PU 4 JTS & TAG PBT. NO FILL. RU TUBOSCOPE & POOH SCANNING 2 3/8" TBG. RD TUBOSCOPE. PU JUNK MILL. RIH W/TBG. TAG PBT. RU AIR UNIT. UNLOAD WB. CONT TO CIRC UNTIL RETURNS CLEAN. DRIED WB. CUT AIR UNIT. POOH W/TBG. SIW. SDFN.

7/22/2021: CK WELL PRESSURES (SITP: 0 PSI, SICP: 40 PSI, SIBHP: 0 PSI). ND BOP SPOOL. NU WEATHERFORD ANNULAR PREVENTER & MUD CROSS. PU FISHING ASSEMBLY. TIH W/96 DRILL PIPE JTS TO 3012'. ENGAGE 5 1/2" LINER @ 3074'. PULL ONTO LINER, WORK LINER FREE. SD FOR NIGHT DUE TO LIGHTING.

7/23/2021: CK WELL PRESSURES (SITP: 0 PSI, SICP: 30 PSI, SIBHP: 0 PSI). CONT TOOH W/DRILL PIPE BRINGING RETRIEVED 5 1/2" CSG LINER TO SURF. RU SJ CASING, PREP EQUIP TO LD CSG LINER STRING. PU OPEN HOLE CO ASSEMBLY. TIH W/86 JTS 2 7/8" DRILL PIPE TO 3025'. SIW. SDFWE.

7/26/2021: CK WELL PRESSURES (SITP: 0 PSI, SICP: 40 PSI, SIBHP: 0 PSI). PU 3 JTS & TAG FILL @ 3145'. RU AIR UNIT & PWR SWVL. EST CIRC. CO 45' FILL TO 3190'. CO UNTIL COAL DWN TO 1 CUP PER 5 GAL. CO TO 3214'. DRIED WH. CUT AIR UNIT. SIW. SDFN.

7/27/2021: CK WELL PRESSURES (SITP: 0 PSI, SICP: 40 PSI, SIBHP: 0 PSI). PU 3 JTS & TAG FILL @ 3162'. RU AIR UNIT & PWR SWVL. EST CIRC & CO 33' FILL TO 3214'. SIW. SDFN.

7/28/2021: CK WELL PRESSURES (SITP: 0 PSI, SICP: 40 PSI, SIBHP: 0 PSI). PU 3 JTS & TAG FILL @ 3162'. RU AIR UNIT. EST CIRC. CO TO 3278'. LD 6 JTS W/PWR SWVL. SDFN.

7/29/2021: CK WELL PRESSURES (SITP: 0 PSI, SICP: 60 PSI, SIBHP: 0 PSI). PU 3 JTS & TAG FILL @ 3184'. RU AIR UNIT. EST CIRC. CO TO 3309'. LD 7 JTS W/PWR SWVL. SDFN.

7/30/2021: CK WELL PRESSURES (SITP: 0 PSI, SICP: 50 PSI, SIBHP: 0 PSI). PU 6 JTS & TAG FILL @ 3262'. RU AIR UNIT. EST CIRC. CO TO 3400'. LD 10 JTS W/PWR SWVL. SDFN.

7/31/2021: CK WELL PRESSURES (SITP: 0 PSI, SICP: 60 PSI, SIBHP: 0 PSI). PU 10 JTS & TAG FILL @ 3378'. LD 10 JTS W/PWR SWVL. POOH STANDING BACK 46 STANDS DRILL P/U 5 1/2" CSG LINER, VELOCITY STRING AND RUNNING TOOLS AS FOLLOWS: 1- COFFEE MILL/SHOE 3- 5 1/2" BLANK CSG JTS 1- 5 1/2" SLOTTED PUP JT 3- 5 1/2" SLOTTED CSG JTS 1- 5 1/2" SLOTTED PUP JT 1- 5 1/2" BLANK CSG JTS 1- 5 1/2" CSG RUNNING SLEEVE. TIH W/ 5 STANDS OF 2 3/8" TBG STRING TO ACT AS VELOCITY STRING FOR CIRCULATION PURPOSES. P/U 1 2' PUP JTS TO SET END OF TBG IN CSG SHOE. MAKE UP TBG STRING ONTO DROP OFF LINER TOOL AS TAILPIPE. TIH W/ 48 STANDS WORKING CSG DOWN THROUGH OPEN HOLE W/ TIGHT ZONE AT 3185'. P/U FINAL 2 JTS AND TAG BOTTOM AT 3378'. DROPPED OFF LINER. POOH L/D 10 JTS BRINGING CSG RUNNING TOOL INTO 7" CSG STRING. LD 10 JTS. SDFWE.

8/3/2021: CK WELL PRESSURES (SITP: 0 PSI, SICP: 60 PSI, SIBHP: 0 PSI). POOH LD 86 JTS DRILL PIPE. LD LINER DROP OFF TOOL. ND ANNULAR. NU BOP. SDFN DUE TO RAIN.

8/4/2021: CK WELL PRESSURES (SITP: 0 PSI, SICP: 70 PSI, SIBHP: 0 PSI). MU BHA. TIH W/105 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 3295.34'. SN @ 3269.94'. ND BOP. NU WH. TIH W/PMP & ROD STRING. SEAT PMP. INSTALL POLISHED ROD ASSEMBLY. LOAD TBG/ROD ANNULUS W/10 BBLs H2O, TST TO 600 PSI, TST GOOD. STROKE TEST PMP, TST GOOD. HANDOVER WELL TO OPERATIONS. RDRR @ 1300 HRS.



### Schematic - Current

Well Name: ALLISON UNIT #132S

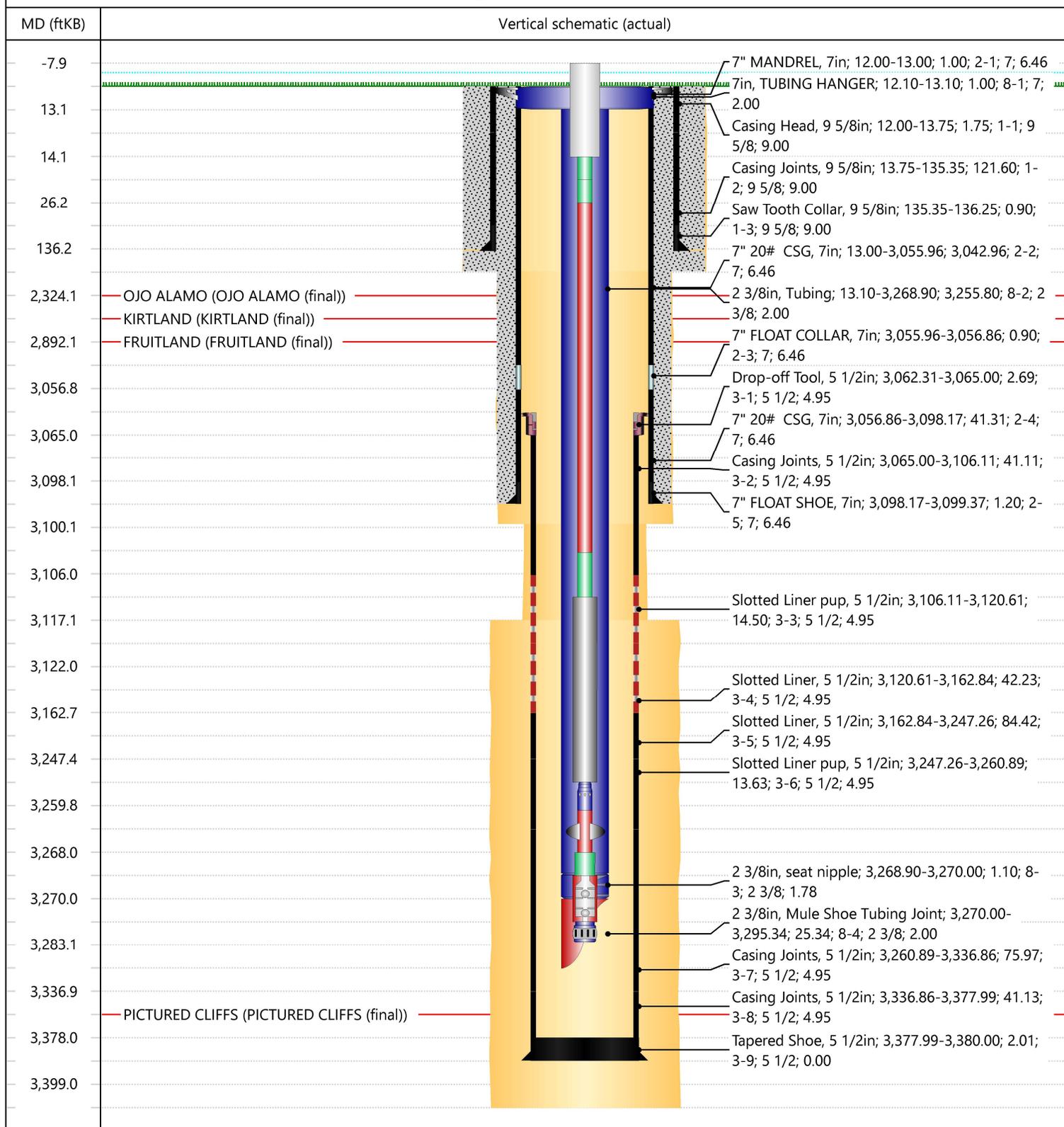
API / UWI 3004531226	Surface Legal Location 025-032N-007W-F	Field Name BASIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,497.00	KB-Ground Distance (ft) 12.00	Original Spud Date 9/24/2003 15:30	Rig Release Date 7/21/2006 09:00	PBTD (All) (ftKB) Original Hole - 3,399.0	Total Depth All (TVD) (ftKB)

**Most Recent Job**

Job Category Capital Workover	Primary Job Type LINER CLEANOUT	Secondary Job Type	Actual Start Date 7/21/2021	End Date 8/4/2021
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TD: 3,401.0

Original Hole [Vertical]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 47967

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 47967
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	None	2/19/2026