

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 409509 WELL API NUMBER 30-015-48073 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter E : 1330 feet from the N line and feet 206 from the W line
 Section 11 Township 19S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3487 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
6/2/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/02/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	414	400	1.34	C	0	1500	0	Y
06/06/22	Int1	CutBrine	12.25	9.625	36	J55	0	2801	700	2.17	C	0	1500	0	Y
06/10/22	Prod	CutBrine	8.75	7	29	P110	0	7941	850	2.66	H	0	1500	0	Y
06/29/22	Liner1	CutBrine	6.125	4.5	13.5	P110	0	18669	750	1.85	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>2/20/2026</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/20/2026 10:15:33 AM</u>
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30-015-48073

Bourbon Red 11/12 B3EH State Com #1H

06/02/22 Spud 17 ½" hole. TD @ 429'. Ran 414' of 13 ⅜" 54.5# J55 ST&C Csg. Par Five cmt w/400 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/57 bbls of BW. Plug down @ 11:30 A.M. 06/02/22. Circ 170 sks of cmt to the pit. Tested BOPE to 5000#. At 9:30 PM. 06/02/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 ¼" bit.

06/06/22 TD'ed 12 ¼" hole @ 3200'. Ran 2801' 9 ⅝" 36# J55 LT&C & 40# HCL80 LT&C Csg. cmt w/500 sks 35/65 Poz C w/additives (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/214 bbls of FW. Plug down @ 10:45 A.M. 06/06/22. Circ 111 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/70k#. At 11:45 P.M. 06/06/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

06/10/22 TD'ed 8 ¾" hole @ 8051'. Ran 7941' of 7" 29# HCIP110 BT&C Csg. Cmt w/450 sks PVL w/additives (yd @ 2.66 cuft/sk @ 11.2 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/292 bbls of OBM. Plug down @ 7:00 P.M. 06/10/22. Circ 30 sks cmt to the pit. Set Cameron mandrel hanger through BOP w/175k#. At 8:30 A.M. 06/11/22, tested csg to 1500# for 30 mins, held OK. Fit to 10.5 PPG EMW. Drilled out at 6 1/8" bit.

06/28/22 TD'ed 6 1/8" hole @ 18670' MD. Ran 18669' 4 ½" 13.5#ICP110 BT&C csg from 7719' (top of liner) to 18669'. Cmt w/750 sks 35/65 Poz w/4% Gel, 10% Enhancer, 0.6% Retarder, 0.5% Obs Fluid loss & 10#/sk Obsidian Pumice (1.85 ft³/sk @ 13.5 ppg). Pump 5 bbls of Sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 254 bbls of sugar BW (calculated volume). Plug down @ 5:30 P.M. 06/29/22. Bumped plug w/3200#. Set packer w/80k#. Released from liner hanger w/2500# on DP. Displaced 7" csg w/280 bbls of BW w/polymer sweep. Circ 106 sks cmt off liner top. **At 6:45 P.M. 06/29/22, tested liner to 2500# for 30 min, held OK.** Rig released to move @ 8:00 A.M. 06/01/22.