

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 327855  WELL API NUMBER 30-025-50240  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location  
 Unit Letter D : 205 feet from the N line and feet 1220 from the W line  
 Section 26 Township 23S Range 34E NMPM \_\_\_\_\_ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3414 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 see attachment  
 See Attached  
 9/1/2022 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/01/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	857	600	2.12	C	0	1500	0	Y
09/06/22	Int1	FreshWater	12.25	9.625	40	HCL80	0	5020	1100	1.33	C	0	1500	0	Y
09/14/22	Prod	FreshWater	8.75	7	29	Hpp110	0	10252	850	3.97	C	0	1500	0	Y
10/02/22	Liner1	FreshWater	6.125	4.5	13.5	HCP110	10028	21155	925	1.49	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>10/25/2022</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/20/2026 10:57:58 AM</u>
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**09/01/22**

Spud 17 1/2" hole @ 872'. Ran 857' of 13 3/8" 54.5# J55 ST&C Csg. cmt w/400 sks Class C w/2% Gypsum, 2% CaCl<sub>2</sub>, 1/4#/sk polyflake (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/126 bbls of BW. Plug down @ 10:00 P.M. 09/01/22. Circ 215 sks of cmt to the cellar. **At 5:30 P.M. 09/02/22, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 1/4".**

**09/06/22**

TD'ed 12 1/4" hole @ 5035'. Ran 5020' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/900 sks of Class C w/3% Gypsum & 1% CaCl<sub>2</sub> (yd @ 2.18 cuft/sk @ 12.4 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/377 bbls of FW. Plug down @ 10:30 P.M. 09/06/22. Circ 188 sks of cmt to the pit. Dropped cancelation sleeve & shift DV tool. **At 2:30 P.M. 09/07/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 8 3/4".**

**09/14/22**

TD'ed 8 3/4" hole @ 10343'. Ran 10252' of 7" 29# HPP110 BT&C Csg. cmt w/450 sks 65:35 Class C Poz, 14% Beads, 5% Gel, 0.5% Suspension agent & 0.35 #/sk Poly flake (yd @ 3.97 cuft/sk @ 10.0 PPG). Tail w/400 sks Class H w/0.45% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/377 bbls of OBM. Plug down @ 3:15 P.M. 09/14/22. Circ 74 sks of cmt to the pit. **At 10:00 A.M. 09/15/22, tested csg to 1500# for 30 mins, held OK. FIT to 11.0 PPG EMW. Drilled out at 6 1/8".**

10/02/22

TD'ed 6 1/8" hole 21155' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 10028' (top of liner) to 21155'. cmt w/925 sks Class H Poz (50:50) w/3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension agent & 0.3% Retarder (1.49 ft<sup>3</sup>/sk @ 13.5 ppg). Pumped 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 270 bbls of sugar BW. Plug down @ 6:30 P.M. 10/04/22. Bumped plug w/3000#. Attempt to set packer w/no success. Sting out of liner hanger w/2500# on DP. Displaced csg w/360 bbls of BW w/polymer sweep. Circ 218 sks cmt off liner top. **Rig released to walk @ 9:00 P.M. 10/05/22.**

