

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-52914
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Coterra Energy Operating Co.		6. State Oil & Gas Lease No.
3. Address of Operator 6001 Deauville Blvd, Midland Tx 79706		7. Lease Name or Unit Agreement Name V08024
4. Well Location Unit Letter <u>M</u> : <u>216</u> feet from the <u>FSL</u> line and <u>210</u> feet from the <u>FWL</u> line Section <u>13</u> Township <u>19S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number 301H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3851.7		9. OGRID Number 215099
		10. Pool name or Wildcat Scharb; Wolfbone

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coterra Energy Operating Co. requests to update the pool and pool code from Scharb; Bone Spring to Scharb; Wolfbone, pool code 98397.

Spud Date: Pending

Rig Release Date: Pending

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Bowen TITLE Sr. Regulatory Analyst DATE 2/19/2026

Type or print name Shelly Bowen E-mail address: shelly.bowen@coterra.com PHONE: 432-620-1644

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number 30-025-52914	Pool Code 98397	Pool Name SCHARB; WOLFBONE
Property Code <b>334306</b>	Property Name SHOWBIZ 13-12 STATE COM	
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Well Number 301H
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Ground Level Elevation 3851.7'
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	13	19S	34E		216 SOUTH	210 WEST	32.653680°	-103.521685°	LEA

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	12	19S	34E		100 NORTH	330 WEST	32.681837°	-103.521334°	LEA

Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API 30-025-52914	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. R-23752		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA		

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	13	19S	34E		100 SOUTH	330 WEST	32.653363°	-103.521296°	LEA

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	13	19S	34E		100 SOUTH	330 WEST	32.653363°	-103.521296°	LEA

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
D	12	19S	34E		100 NORTH	330 WEST	32.681837°	-103.521334°	LEA

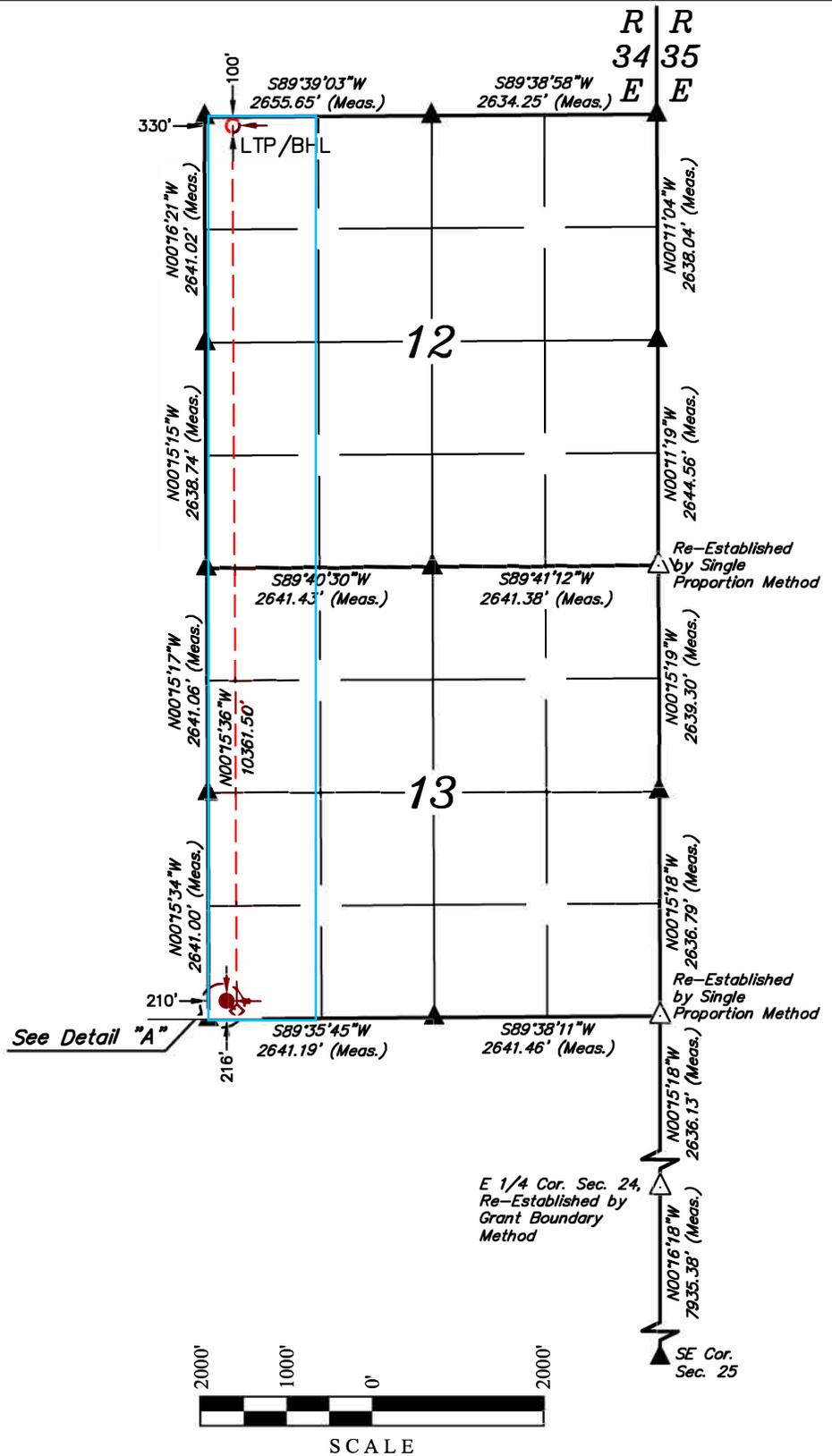
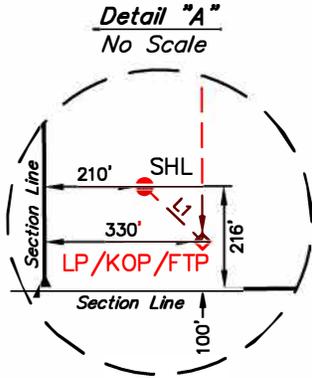
Unitized Area or Area of Uniform Interest W2 SECTION 12-13	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3851.7
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"><i>Shelly Bowen</i>      2/20/2026</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature _____ Date _____ Shelly Bowen Printed Name shelly.bowen@coterra.com Email Address	Signature and Seal of Professional Surveyor 23782      June 07, 2023 Certificate Number      Date of Survey

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

Property Name SHOWBIZ 13-12 STATE COM	Well Number 301H	Drawn By N.D.T. 06-08-23	Revised By REV. 1 T.J.S. 08-22-25 (UPDATE SHEET LAYOUTS)
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- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
  - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)



- = SURFACE HOLE LOCATION
- ◆ = LANDING POINT/KICK OFF POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED.  
(Not Set on Ground.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S46°18'16"E	166.45'

<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°39'13.25" (32.653680°) LONGITUDE = -103°31'18.07" (-103.521685°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°39'12.80" (32.653556°) LONGITUDE = -103°31'16.30" (-103.521193°)
STATE PLANE NAD 83 (N.M. EAST) N: 602494.42' E: 791140.86'
STATE PLANE NAD 27 (N.M. EAST) N: 602430.80' E: 749960.62'

<b>NAD 83 (LP/KOP/FTP)</b> LATITUDE = 32°39'12.11" (32.653363°) LONGITUDE = -103°31'16.66" (-103.521296°)
<b>NAD 27 (LP/KOP/FTP)</b> LATITUDE = 32°39'11.66" (32.653239°) LONGITUDE = -103°31'14.89" (-103.520803°)
STATE PLANE NAD 83 (N.M. EAST) N: 602379.97' E: 791261.67'
STATE PLANE NAD 27 (N.M. EAST) N: 602316.35' E: 750081.43'

<b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°40'54.61" (32.681837°) LONGITUDE = -103°31'16.80" (-103.521334°)
<b>NAD 27 (LTP/BHL)</b> LATITUDE = 32°40'54.17" (32.681713°) LONGITUDE = -103°31'15.03" (-103.520840°)
STATE PLANE NAD 83 (N.M. EAST) N: 612739.35' E: 791170.73'
STATE PLANE NAD 27 (N.M. EAST) N: 612675.39' E: 749990.77'

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CONDITIONS

Action 556196

**CONDITIONS**

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 556196
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
matthew.gomez	If cement does not circulate to surface on any string, a Cement Bond Log (CBL) is required for that string of casing. If strata isolation is not achieved, remediation will be required before further operations may commence.	2/20/2026
matthew.gomez	All conducted logs must be submitted to the OCD.	2/20/2026
matthew.gomez	Cement must be in place for at least eight hours and achieve a minimum compressive strength of 500 PSI before performing any further operations on the well.	2/20/2026
matthew.gomez	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	2/20/2026
matthew.gomez	All previous COA's still apply.	2/20/2026