

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 328417  WELL API NUMBER 30-025-50325  5. Indicate Type of Lease Private  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location  
 Unit Letter O : 205 feet from the S line and feet 1340 from the E line  
 Section 19 Township 19S Range 35E NMPM \_\_\_\_\_ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3792 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 see attachment  
 See Attached  
 9/21/2022 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/21/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	1904	1200	1.33	C	0	1500	0	Y
09/24/22	Int1	FreshWater	12.25	9.625	36	J55	0	3634	875	2.17	C	0	1500	0	Y
10/02/22	Prod	FreshWater	8.75	7	29	HCP110	0	9961	825	3.6	C	0	1500	0	Y
10/19/22	Surf	FreshWater	6.125	4.5	13.5	P110IC	9720	20792	1000	1.49	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>11/2/2022</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/23/2026 8:37:45 AM</u>
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**09/21/2022**

Spud 17 1/2" hole @ 1919'. Ran 1904' of 13 3/8" 54.5# J55 ST&C Csg. cmt w/1000 sks Class C w/2% Gypsum, 1.5% CaCl2 & 1/4#/sk Poly flake (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/288 bbls of BW. Plug down @ 8:00 A.M. 09/21/22. Circ 471 sks of cmt to the pit. At 1:30 A.M. 09/22/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 1/4".

**09/24/2022**

TD'ed 12 1/4" hole @ 4058'. Ran 3634' of 9 5/8" 36# J55 LT&C Csg. cmt w/675 sks Class C w/2% Gypsum, 1% CaCl2 & 1/4#/sk Poly flake (yd @ 2.17 cuft/sk @ 12.45 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/274 bbls of FW. Plug down @ 10:30 A.M. 09/23/22. Circ 181 sks of cmt to the pit. At 9:30 P.M. 09/23/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4".

**10/02/2022**

TD'ed 8 3/4" hole @ 10015'. Ran 9961' of 7" 29# HCIP110 BT&C Csg. cmt w/425 sks Class C w/0.4% Suspension agent, 11#/sk Strength enhancer, 22% Beads, 0.4% Retarder & 0.35#/sk Polyflake (yd @ 3.6 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H Premium w/0.4% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/366 bbls of FW. Plug down @ 2:00 A.M. 10/02/22. Circ 65 sks of cmt to the pit. At 7:45 P.M. 10/03/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 6 1/8".

**10/19/2022**

TD'ed 6 1/8" hole @ 20795' MD. Ran 4 1/2" 13.5# P110IC TSH Wedge 461 Csg of 9720' (top of liner) to 20792'. cmt w/1000 sks 50:50 Class H Poz w/3% Gel, 3% Gypsum, 0.35% Fluid Loss, 0.3% Suspension Agent & 0.3% Retarder (1.49 ft<sup>3</sup>/sk @ 13.5 ppg). Pump 5 bbls of sugar FW. Drop dart. Displaced w/270 bbls of sugar FW. Lift pressure 3700# @ 3 BPM. Plug down @ 10:00 A.M. 10/19/22. Bumped plug w/4300#. Set packer w/80k#. Sting out of hanger w/2500# on DP. Displaced 7" csg w/305 bbls of FW w/polymer sweep. Circ 264 sks of cmt off liner top. At 11:45 A.M. 10/19/22, tested liner top to 2500# for 30 mins, held OK.